4-<u>060485</u>

TO:	API number: 15 9-8-45
STATE CORPORATION COMMISSION	ON NO NO // COO 44 40 C 40 V
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	4290 feet from S section line
WICHITA, KANSAS 67202	990 feet from E section line
W10M1111, 14M0110 07202	rect from a section fine
Operator license#_5652	Lease_Vohs well #_2
Operator: <u>Mustang Oil & Gas Corporation</u> Address: <u>100 S. Main</u>	n County Rooks
Address: 100 S. Main	Well total depth 3563 feet
Suite #300	Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 1165 feet
Wichita, Kansas 67202	Surface pipe 8 5/8 Inch @ 1165 feet
Aband. oil well <u>X</u> , Gas well, Inp	ut well, SWD, D & A
Plugging contractor: Kelso Casing Pull	ers, Inc. License# 6050
Address: P.O. Box 347 - Chase, Kansas	67524
Company to plug at: Hour: 12:00P.M Day:	23 Month: December Year: 93
Plugging proposal received from: Mike	Kelso
Company: Kelso Casing Pullers, Inc.	Phone: 316-938-2943
Were: Order 325 sxs. 60/40 posmix - Plug while pulling casing.	10% gel and hulls.
Plugging Proposal Received by: Herb	Deines
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 4:15P.M., Day: 23, Mon	nth: <u>December</u> , Year: <u>93</u>
Actual plugging report: 8 5/8" to 1165	with 400 sxs. 5 1/2" to 3563'
with 200 sxs. Sanded to 3220' and spo	tted 5 sxs. cement with dump bailer.
Casing parted in anhydrite. Pumped 109 Pulled casing to 700' and pumped 50 sxs	s coment with 100# hulls Pulled
casing to 350' and pumped 70 sxs. cemen	nt. Pulled casing and tied onto
surface pipe. Mixed and pumped 105 sx:	s. cement with 100# hulls.
Max. 150#. S.I.P. 50#. Used 330 sxs.	cement.
	STATE CORPORATION COM
Remarks: Allied Cementing.	1 0 44
Rottom plug(in place): VES V CALC	ADAnny.plug:YESX_NO
Plugged through TUBING, CASING	ADAnhy.plug:YESX_NOJAN 03 1994,NODakota plug:YES_X_,NOGL
I did not [] observe the p	, nansae
1-7-94	$\mathcal{O}^{\mathcal{H}}$ (agent)
39646	Form CP-2/3