

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*kan*  
*8/11/08*  
*X TEMP. STRAIPS*  
*8/08/09*

Operator: License # 33806  
Name: O'Brien Energy Company  
Address: PO Box 6149  
City/State/Zip: Shreveport, La. 71136  
Purchaser: none  
Operator Contact Person: Byron E. Trust, PE  
Phone: (318) 865-8568  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abol  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: KCC

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/05/07 3/13/07 3/15/07  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22009-00-00  
County: Lane  
SW - SW - NE Sec. 17 Twp. 18 S. R. 28  East  West  
2540 feet from S / (N) (circle one) Line of Section  
2540 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle-one) (NE) SE NW SW

Lease Name: Walker 17 Well #: 1  
Field Name: Wildcat

Producing Formation: none

Elevation: Ground: 2751 Kelly Bushing: 2756

Total Depth: 4650 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 209 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANI 9-14-07  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 900 bbls

Dewatering method used Air Dry - BackFill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust

Title: V.P. of OPERATIONS Date: 7/24/2008

Subscribed and sworn to before me this 8th day of AUGUST 2008

Notary Public: Diana B. Hudnall 5569

Date Commission Expires: DIANA B. HUDNALL, NOTARY PUBLIC  
BOSSIER PARISH, LOUISIANA  
MY COMMISSION IS FOR LIFE  
NOTARY ID # 5569

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied: Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 13 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: O'Brien Energy Company Lease Name: Walker 17 Well #: 1  
 Sec. 17 Twp. 18 S. R. 28  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	209	Class A	160	2%cc,2%gel,1/4# Flo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**WW Drilling, LLC**  
**WaKeeney, KS**  
**Well Plugging Orders**

Operator: O'Brien Energy Compaony License # 33806  
Address: PO Box 6149 - Shreveport, La 71136

API # 15-101-22009-00-00

Lease Name: Walker 17 # 1

Legals: 2540' FNL & 2540' FEL, sec 17-18s-28w

County: \_\_\_\_\_

Plug #	Sx.		Feet
1st	<u>50</u>	@	<u>2160</u>
2nd	<u>80</u>	@	<u>1350</u>
3rd	<u>50</u>	@	<u>675</u>
4th	<u>40</u>	@	<u>210</u>
5th	<u>20</u>	@	<u>60</u>

Rathole 15

Mo... \_\_\_\_\_

AUC 255

... ou/40 poz--6% gel--1/4 # per sx Flo-seal

Orders From: Jerry Stapleton Date: 3/12/2007 Time: 3:50 PM

Reported to: Richard Lacey Date: 3/16/2007 Time: 3:20 PM

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WICHITA, KS

