

~~CONFIDENTIAL~~

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*10/16/08*

*8/14/08*

*X REPAIR STATUS  
8/08/09*

Operator: License # 33806  
Name: O'Brien Energy Company  
Address: PO Box 6149  
City/State/Zip: Shreveport, LA 71136  
Purchaser: None  
Operator Contact Person: Byron E. Trust  
Phone: ( 318 ) 865-8568  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Scott Banks

API No. 15 - 199-20381-00-00  
County: Wallace  
SW SW NE SW Sec. 25 Twp. 12 S. R. 38  East  West  
1360 feet from S / N (circle one) Line of Section  
1372 feet from E / W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Holland Well #: 25-1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 3223 Kelly Bushing: 3228  
Total Depth: 5030 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: ~~AUG 08 2008~~  
Well Name: ~~KCC~~  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan** *DAN 9-14-09*  
(Data must be collected from the Reserve Pit)  
Chloride content 19,000 ppm Fluid volume 550 bbls  
Dewatering method used Air Dry - Back Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

1/26/2008 2/02/2008 2/03/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust  
Title: V.P. of OPERATIONS Date: 7/24/2008  
Subscribed and sworn to before me this 8th day of AUGUST  
2008  
Notary Public: Diana B Hudnall 5569  
Date Commission Expires: \_\_\_\_\_

DIANA B. HUDNALL, NOTARY PUBLIC  
BOSSIER PARISH, LOUISIANA  
MY COMMISSION IS FOR LIFE  
NOTARY ID # 5569

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 13 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: O'Brien Energy Company Lease Name: Holland Well #: 25-1  
 Sec. 25 Twp. 12 S. R. 38  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	207'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

32012

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-26-08</u>	SEC <u>25</u>	TWP. <u>12<sup>s</sup></u>	RANGE <u>38<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>NOON</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Holland</u>	WELL # <u>1-25</u>	LOCATION <u>McCalister, west to C.L.</u>			COUNTY <u>Wallace</u>	STATE <u>Kan</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>2W-3 1/2 N-1 1/2 E-6 S</u>					

CONTRACTOR W-W Dels #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 207'

CASING SIZE 8 3/8 DEPTH 207'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 160 SKS COM

3% CC - 2% Gel

COMMON	<u>160-SKS @ 14.20</u>	<u>2,272.00</u>
POZMIX	@	
GEL	<u>3-SKS @ 18.25</u>	<u>56.25</u>
CHLORIDE	<u>5-SKS @ 52.45</u>	<u>262.25</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>168-SKS @ 2.15</u>	<u>361.20</u>
MILEAGE	<u>9¢ per sk/mile</u>	<u>680.40</u>
TOTAL		<u>3,632.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 423-281 HELPER Alan

BULK TRUCK

# 347 DRIVER Alvin

BULK TRUCK

" DRIVER

ALC 00 2000 17 REMARKS:

Contact Dels Circ

Thank You

CHARGE TO: O'Brien Energy

STREET P.O. Box 6149

CITY Shreveport STATE LA ZIP 71136-6149

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>917.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45-miles</u>	@ <u>7.00</u>	<u>315.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1,232.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-Surface Plug</u>	@ <u>8 5/8</u>	<u>68.00</u>
	@	

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KANSAS CORPORATION COMMISSION

AUG 13 2008

TOTAL 68.00

TAX CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Wesley King

Lonnie Lang  
PRINTED NAME