

~~CONFIDENTIAL~~

KCC
MCA
10/06/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
MCA
10/20/08

Form Must Be Typed
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x TEMP. STATUS
8/06/09

TEMP. CONFID.
STAT. EXPIRED 9/25/08

Operator: License # 34158
Name: O'Brien Resources, LLC
Address: P. O. Box 6149
City/State/Zip: Shreveport, LA. 71136
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: Warren Drilling Company
License: 33724
Wellsite Geologist: Kim B. Shoemaker

API No. 15 - 101-21983-00-00
County: Lane
NE NE SW Sec. 32 Twp. 17 S. R. 29 East West
2,020 feet from (S) / N (circle one) Line of Section
2,020 feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, Etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Damewood 32 Well #: 1
Field Name: Middle Walnut
Producing Formation: Kansas City
Elevation: Ground: 2,762' Kelly Bushing: 2,772'
Total Depth: 4,547' Plug Back Total Depth: 4,526'
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,132 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/21/06 01/10/07 03/23/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

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Drilling Fluid Management Plan ATTN 9-14-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: V. P. of Operations Date: 08/06/08
Subscribed and sworn to before me this 6th day of AUGUST
08
Notary Public: Diana Hudnall 5569
DIANA B. HUDNALL, NOTARY PUBLIC
BOSSIER PARISH, LOUISIANA
MY COMMISSION IS FOR LIFE
NOTARY ID # 5569

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
AUG 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: O'Brien Resources, LLC Lease Name: Damewood Well #: 1
 Sec. 32 Twp. 17 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONFIDENTIAL		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION AUG 07 2008 CONSERVATION DIVISION WICHITA, KS		
List All E. Logs Run:	DIL, CNL-CDL, Sonic & GR-CBL			

CA: <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings self-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #/ft.	253'	60/40 POZ	160	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5 #/ft.	4,526'	AA2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2,132'	A-Con	260	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4,313.5' - 4,316.5'		

TUBING RECORD	Size 2 7/8"	Set At 4,465'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 04/22/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 75	Gas Mcf -----	Water Bbls. 0	Gas-Oil Ratio N/A
				Gravity N/A

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

Customer D'Brien Energy	Lease No.	Date 1-10-07
Lease Damewood	Well # 1	
Field Order # 14749	Station Liberal	Casing 5 1/2
		Depth 4520
Type Job longstring DN (NW)	Formation	County Scott
		State KS
		Legal Description 32-17-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 200 sks	Acid AA-2	5% calset	RATE .270	PRESS deformer	ISIP .970	FLN-320
Depth 4526	Depth	From	To	Pre Pad .2570 FR	Max 1.090 salt	.2570	FLORLE	5 Min.
Volume	Volume	From	To	Pad 1.45 ft³/sk	Min .84 gel/sk			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection 3C	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 2148	Plucker Depth 2148	From	To	Flush	Gas Volume			Total Load

Customer Representative Harold Bellarive	Station Manager Jerry Bennett	Treater Jason Hulsey
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Service Units 130	227	336	575	344	502				
Driver Names JHulsey	A. Olivera	Alfonzo	DeTiz	Denny	Brown				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					on loc
0400					run float equip
0830					spot equip
0845					safety
0855					rig up
1045	200 psi		500 gal	4 bbl	pump mud flush
1050	200 psi		5 bbl	4 bbl	pump spaces
1056	200 psi			4 bbl	mix cont 120 sks @ 15 gpg
1115			44 bbl		end cont
1120			7 bbl		rat/mouse 25 sks
1130	100 psi			3 bbl	start disc h2o
1139			56 bbl		end water / start mud
1150	1700 psi		51 bbl		bump btm plug
1153					bleed back / floats held
1200					drop bomb
1225	925 psi				open tool
1246					switch over to rig

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Customer: D' Brien Energy Lease No. _____ Date: 1-10-07
 Lease: Danewood Well # 1
 Field Order # 14749 Station Liberal Casing 5 1/2 Depth 4526 County Scotts Blaine State KS
 Type Job longstring DU (NW) Formation _____ Legal Description 32-17-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				<u>Class A 3% ac, 2% Ca, 2% metsolite</u>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
					<u>0.25#/sk floccle</u>		
Volume	Volume	From	To	Pad	Min		10 Min.
				<u>2.96 ff/sk</u>	<u>18.48 gal/sk</u>		
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative _____ Station _____ Treater _____

Service Units							
Driver Names							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1512	0 psi		5 bbl	3 bbl	pump spacer h2o
1514	100 psi		137 bbl	4 bbl	mix cmb 2100sk @ 11.5 gpg
1545			137 bbl		end cmb
1547					drop top plug
1555	200 psi			4 bbl	start disp
1610	600 psi		31 bbl	4 bbl	cmb to surface
1616	1100 psi		51 bbl		bump top plug
1618					check floats
					floats held
1625					rig down

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Customer <i>O'Brien Energy Co</i>	Lease No.	Date <i>12-18-06</i>
Lease <i>Dunwood</i>	Well # <i>1-3L</i>	
Field Order # <i>1473</i>	Station <i>Liberal</i>	Casing <i>8 1/4</i>
		Depth <i>253</i>
Type Job <i>8 1/2" Surface</i>	Formation <i>(M)</i>	County <i>Lane</i>
		State <i>KS</i>
		Legal Description <i>37-17-2-91W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				<i>100 Sk Class A - 2 Packed, 290 G, 1/4" Cellulose</i>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				<i>15 PPG - 1.334</i>	<i>6.436 gal</i>		
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<i>Water</i>			

Customer Representative	Station Manager <i>Serry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>176</i>	<i>227</i>	<i>335</i>						
Driver Names	<i>K Harper</i>	<i>H M</i>	<i>A C</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1915</i>					<i>On location - Spot & Rig up</i>
<i>1948</i>	<i>100</i>		<i>39</i>	<i>4</i>	<i>Mix 100 Sk Class A @ 15 PPG</i>
<i>2001</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Displace with 15 bbl</i>
<i>2007</i>	<i>200</i>		<i>15</i>		<i>Shut down - Shut in well</i>
					<i>Circulate cement to the pit</i>
					<i>Clean lines</i>
					<i>Job Complete</i>

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