

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

TEMP. CONFID.
STAT. EXPIRED 9/25/08

KCC
10/14/08

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TEMP. STATUS
8/08/09

Operator: License # 33806
Name: O'Brien Energy Company
Address: PO Box 6149
City/State/Zip: Shreveport, La 71136
Purchaser: None
Operator Contact Person: Byron E. Trust, PE
Phone: (318) 865-8568
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Kim Shoemaker

API No. 15 - 101-22026-00-00
County: Lane
 NW NW NW Sec. 6 Twp. 18 S. R. 28 East West
210 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Redburn 6 Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2742 Kelly Bushing: 2747
Total Depth: 4633 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: ~~AUG 0 8 2008~~
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan PAWJ 974-09
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 440 bbls
Dewatering method used Air Dry - BackFill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

6/14/07 6/20/07 6/21/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: V.P. of OPERATIONS Date: 7/24/2008
Subscribed and sworn to before me this 24th day of AUGUST, 2008
Notary Public: Diana B. Hudnall 5569
Date Commission Expires: BOSSIER PARISH, LOUISIANA
DIANA B. HUDNALL, NOTARY PUBLIC
MY COMMISSION IS FOR LIFE
NOTARY ID # 5569

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 13 2008

Operator Name: O'Brien Energy Company Lease Name: Redburn 6 Well #: 1
 Sec. 6 Twp. 18 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	5 1/8	24	210	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

30560

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>6-14-07</u>	SEC. <u>6</u>	TWP. <u>18S</u>	RANGE <u>25W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Reboon</u>	WELL# <u>6-1</u>	LOCATION <u>Dighton 3N, E/S</u>			COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W Drilling HZ

TYPE OF JOB Surface Job

HOLE SIZE 12 1/2" T.D. 210'

CASING SIZE 8 3/4" DEPTH 205'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2001 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/4 BBLs of freshwater

OWNER O'Brien Energy

CEMENT AMOUNT ORDERED 160 sr Common 3% CL, 2% GEL

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Rick HELPER Randy

BULK TRUCK # 342 DRIVER David J.

BULK TRUCK # _____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

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CONSERVATION DIVISION
WICHITA, KS

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

pipe on bottom broke circulation, mixed 160 sr Common 3% CL, 2% GEL shut down. Released plug displaced with 12 1/4 BBLs of freshwater and shut in.

Cement did Circulate

CHARGE TO: O'Brien Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 205'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1 - warden plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

[Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC.

30565

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: N 55 C-1

DATE <u>6-21-07</u>	SEC. <u>6</u>	TWP. <u>18S</u>	RANGE <u>28W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Redburn</u>	WELL# <u>6-1</u>	LOCATION <u>Dighton, 3N, East-side</u>			COUNTY <u>Carl</u>	STATE <u>Kc</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W-W #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 21633'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2200'

TOOL _____ DEPTH _____

PRES. MAX 2007 PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh water + mud

EQUIPMENT _____

PUMP TRUCK # 221 CEMENTER Rick H.

BULK TRUCK # 344 DRIVER Steve T.

OWNER Obion Energy

CEMENT AMOUNT ORDERED 265 sy 60/40 6% gel 4# Flo-seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

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CONSERVATION DIVISION
WICHITA, KS

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

2200' - 50 sy

1400' - 80 sy

700' - 50 sy

240' - 40 sy

60' - 20 sy

cat hole - 15 sy

Mud seal - 10 sy

Total cement 265 sy 60/40 6% gel 4# Flo-seal

CHARGE TO: Obion Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2200'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]
PRINTED NAME