

~~CONFIDENTIAL~~

*KCC
10/06/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL ~~CONFIDENTIAL~~
Form ACO-1
September 1999
Form Must Be Typed

TEMP. CONFID.
STAT. EXPIRED 9/25/08

WELL COMPLETION FORM

*KCC
8/18/08*

** TEMP. STATUS -
8/06/09*

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34158
Name: O'Brien Resources, LLC
Address: P. O. Box 6149
City/State/Zip: Shreveport, LA. 71136
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Jim Musgrove

API No. 15 - 101-22090-00-00
County: Lane
SW NE NW Sec. 34 Twp. 19 S. R. 28 East West
360 feet from S (circle one) Line of Section
1,360 feet from E (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Casing, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schmisser Farms Well # X 34-1
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Kansas City
Elevation: Ground: 2,774' Kelly Bushing: 2,779'
Total Depth: 4,730' Plug Back Total Depth: 4,730'
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,113 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

04/01/08 04/09/08 05/06/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AA # NJ 9/14/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: V. P. of Operations Date: 08/06/08
Subscribed and sworn to before me this 6th day of AUGUST
2008.
Notary Public: Diana Hudnall 5569
Date Commission Expires: _____
DIANA HUDNALL, NOTARY PUBLIC
BOSSIER PARISH, LOUISIANA
MY COMMISSION IS FOR LIFE
NOTARY ID # 5569

KCC-Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: O'Brien Resources, LLC Lease Name: Schmisser Farms Well #: 1
 Sec. 34 Twp. 19 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONFIDENTIAL		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #/ft.	208'	Common	175	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5 #/ft.	4,727'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2,113'	SMD	235	Circ. est. 28 sks. to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4,307' - 4,309'	250 gals. of 15% MSA	4,307'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4,462'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>05/21/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>-----</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

CUSTOMER O'Brien Energy Co. WELL NO. 34-1 LEASE Schalissee Farms JOB TYPE Cement 2-Stage Longstring TICKET NO. 13533

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0915							On location w/ FF - Rig LDDP Consult with Co-man - Harold. TD-4730' - Run Jts as numbered. #3 - 5th Jt. 40' - DV. #67 collar @ 2113' Baskets on #2 Jts 5-22-67 Cont. on #collars - 5, 7, 10, 11, 12, 13, 16, 18, 21, Col. Jt #18 119 out - #2 Jt last Jt in. Tag w 119 - Pipe @ 4726 1/2'
	1010							Rig for LD DP - Change over to run casing.
	1105							Start 5 1/2" 153/4" casing - insert float shoe, latch down Baffle, 1st collar @ 7686.5
	1310							Drop fillup Ball 5 Jts off Bottom
	1310							Fin run casing - Tag Bottom
	1320							Start circ & Rotate casing - (Desca Mud)
	1400							Fin circ - start 1st stage
	1402						300	Pump 500 gal Mud flush
							350	Pump 20 BBL KCL flush
							300	Mix 125 SKS FH-2 cont
	1420						200	Fin cont - Wash pump & lines
	1425						0	Drop Latch down Plug - Start Displ.
		9					100	First 60 BBL H ₂ O
		9	60				700	Start 5 1/2" BBL Mud
		8	70				500	Caught cont stop Rotating @ 90 BBL
	1442	5	11 1/2				800 / 1500	Plug down - Hold - Release & Hold
	1445							Drop D.V. Opening bomb - Plug RH & LMT
	1505		5				1900	Open D.V. with tick
	1510							Rig up casing
	1600							Fin circ casing
	1601	6					300	Pump 20 BBL KCL flush
		6					300	Start SMD cont
	1630		130				300	Fin mixing cont.
	1632	5 1/2						Drop D.V. Closing Plug
	1643						300	Start Displ H ₂ O
	1644						400 / 600 / 1500	Plug down - OK - 70 SKS cont to Pit
	1645							Release - DV. Closed
								Job Complete Washed & Packed

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 CONSERVATION DIVISION
 WICHITA, KS

Don Blaine
 J. To. P.

ALLIED CEMENTING CO., INC.

30681

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Neosho City
Great Bend

DATE <u>4-1-08</u>	SEC <u>34</u>	TWP <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Schaeffer Farms</u>	WELL # <u>34-1</u>	LOCATION <u>Dighton 8 south to road</u>		COUNTY <u>Lane</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one) <u>NEW</u>							
CONTRACTOR <u>W/W # 2</u>							

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 208'

CASING SIZE 8 3/8" DEPTH 207'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG 15'

PERFS. _____

DISPLACEMENT 12.2 BBLS H₂O

OWNER O'Brien Energy Co.

CEMENT AMOUNT ORDERED 175 bx Common
3% cc 2% Gel

COMMON <u>175 bx</u>	@ <u>12.30</u>	<u>2,152.50</u>
POZMIX _____	@ _____	_____
GEL <u>4 bx</u>	@ <u>18.40</u>	<u>73.60</u>
CHLORIDE <u>6 bx</u>	@ <u>51.50</u>	<u>309.00</u>
ASC _____	@ _____	_____

EQUIPMENT

A.B.

PUMP TRUCK # 120 CEMENTER D. P. Dunning

BULK TRUCK # 344 HELPER David Jungmann

BULK TRUCK # _____ DRIVER Yichen Davis

_____ DRIVER _____

HANDLING <u>185 bx</u>	@ <u>2.10</u>	<u>388.50</u>
MILEAGE <u>185 BX @ 41 X .09 =</u>		<u>682.65</u>
TOTAL		<u>3,606.25</u>

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REMARKS:

Ran 8 3/8 casing to Bottom
Break circulator with pig mud
Hook pump into 8 3/8 swedge & mixed
175 bx common 3% cc 2% gel
Displace with 12.2 BBLS fresh H₂O
Cement did circulate
Shut in @ 8 3/8 swedge

SERVICE

DEPTH OF JOB <u>208'</u>		
PUMP TRUCK CHARGE		<u>900.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE <u>41</u>	@ <u>7.00</u>	<u>287.00</u>
MANIFOLD	@ _____	_____
TOTAL		<u>1,187.00</u>

CHARGE TO: O'Brien Energy Co.

STREET P.O. Box 6149

CITY Shreveport STATE L.A. ZIP 71136

PLUG & FLOAT EQUIPMENT

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CONSERVATION DIVISION
WICHITA, KS TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X Lonnie Lamy
PRINTED NAME

Thank you!