

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999

Form Must Be Typed

WV
8/14/08
x TEMP. STATUS -
8/08/09

Operator: License # 33806
Name: O'Brien Energy Company
Address: PO Box 6149
City/State/Zip: Shreveport, Louisiana 71136
Purchaser: None
Operator Contact Person: Byron E. Trust, PE
Phone: (318) 865-8568
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Kim Shoemaker

API No. 15 - 101-22049-00-00
County: Lane
SE SE NW Sec. 32 Twp. 17 S. R. 29 East West
2690 feet from (S) / N (circle one) Line of Section
2040 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dowd 32 Well #: 1
Field Name: Wildcat

Producing Formation: none
Elevation: Ground: 2788 Kelly Bushing: 2793
Total Depth: 4582 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
Feet depth to w/ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, ~~Explosive~~ Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ~~KCC~~
Well Name: ~~KCC~~
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
9/28/07 10/04/07 10/05/07
Spud Date or 10/04/07 10/05/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

CONFIDENTIAL
AUG 08 2008
KCC 10/26/08

Drilling Fluid Management Plan PANJ 94409
(Data must be collected from the Reserve Pit)
Chloride content 39,400 ppm Fluid volume 520 bbls
Dewatering method used Air Dry - Back Fill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: J.P. of OPERATIONS Date: 7/24/2008
Subscribed and sworn to before me this 8th day of AUGUST
20 08
Notary Public: Deana B Hudnall 5568
Date Commission Expires: _____

DIANA B. HUDNALL, NOTARY PUBLIC
BOSSIER PARISH, LOUISIANA
MY COMMISSION IS FOR LIFE
NOTARY ID # 5569

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 13 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: O'Brien Energy Company Lease Name: Dowd 32 Well #: 1
 Sec. 32 Twp. 17 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	207	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth
		RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2008 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: O'Brein Energy Company License # 33806
Address: PO Box 6149 - Shreveport, Louisiana 71136

API # 15-101-22049-00-00

Lease Name: Dowd 32 # 1
Legals: 2690' FSL & 2040' FWL, Sec 32-17s-29w
County: Lane County, Kansas

Plug #	Sx.	@	Feet
1st	<u>50</u>	<u>@</u>	<u>2190</u>
2nd	<u>80</u>	<u>@</u>	<u>1380</u>
3rd	<u>50</u>	<u>@</u>	<u>710</u>
4th	<u>40</u>	<u>@</u>	<u>210</u>
5th	<u>20</u>	<u>@</u>	<u>60</u>
Rathole	<u>15</u>		
Mousehole	<u>10</u>		

Total: 265

Type: 60/40 Poz - 4 # per sx flo-seal

Spud Report: Lin Reimer Date: 9/28/2007 Time: 10:30 AM

Orders From: Steve Durrant Date: 10/4/2007 Time: 8:15 AM

Reported to: Michelle Pennington Date: 10/8/2007 Time: 3:00 PM

Results: D & A

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