

RESUBMITTED DRIG. AS
DIP. CHOSE TO PROVIDE
NEW FORM (1ST ADDI RECD)
Form ACO-1
October 2008
Form Must Be Typed
8/05/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34264
Name: Catfish Minerals LLC
Address 1: 5400 LBJ Freeway
Address 2: Suite 1070
City: Dallas State: TX Zip: 75240 +
Contact Person: Scott Sears
Phone: (972) 960-3210
CONTRACTOR: License # 6454
Name: Cheyenne Well Service Inc (re-completion), Discovery Drlg (well)
Wellsite Geologist: Dave Pauly (Engineer for Catfish); Bruce Ard (Engineer for Teton)
Purchaser: Bear Petroleum
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Teton North America, LLC
Well Name: Steckel Farms 1-6
Original Comp. Date: 7/24/08 Original Total Depth: 3573'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/02/09
7-14-08
7-23-08
7-24-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 165-21827-0001
Spot Description: Y = 738138 X = 1788103 (Kansas So., NAD 27)
SW Sec. 6 Twp. 16 S. R. 17 East West
1982 Feet from North / South Line of Section
1979 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rush
Lease Name: Steckel Farms Well #: 6-1
Field Name: Reichel
Producing Formation: Arbuckle
Elevation: Ground: 1913 Kelly Bushing: 1921
Total Depth: 3573 Plug Back Total Depth: 13-3/8" @ 133'
Amount of Surface Pipe Set and Cemented at: 1050 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RE 119-14-09
(Data must be collected from the Reserve Pit)
Chloride content: 17,000 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled Free Fluids
Location of fluid disposal if hauled offsite:
Operator Name: Teton North America, LLC
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Managing Partner Date: 8-20-09
Subscribed and sworn to before me this 20th day of Aug
20 09
Notary Public: [Signature]
Date Commission Expires: 1-28-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Catfish Minerals LLC Lease Name: Steckel Farms Well #: 6-1
 Sec. 6 Twp. 16 S. R. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

*Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Topeka 2913 -992

Electric Log Run Yes No

Heebner 3139 -1218

(Submit Copy)

Lansing 3190 -1269

*List All E. Logs Run: **BSTs #1-5 AND THE LOGS DO NOT CONTAIN HEADERS PER OPER. DATA NOT RETRIEVABLE FROM LOGGING CO.**

Base KC 3421 -1500

Arbuckle 3460 -1539

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48	133	Common	135	3%cc 2% gel
Surface Pipe	12-1/4"	8-5/8"	23	1,075	60/40 Poz	450	3%cc, 2% gel
Production	7-7/8"	5-1/2"	15.5	3,505	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3272-76'	Class A	75 sx.	Halad-1 Fluid Loss Additive

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3272-76' (ORIG.)	Squeezed (BY NEW OPER.)	
4	3447-50', 3455-57', 3464-66' ARBUCKLE		

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TUBING RECORD: Size: 2-3/8 Set At: 3467' Packer At: 3408' Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 7-2-09 Producing Method: Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: 1st DAY OF TEST ONLY NOT PUT IN PRODUCTION Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity*
100Mcf @200Btu 0

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 PRODUCTION INTERVAL: Arbuckle



CHARGE TO: *Catt Williams*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 16034

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <i>Hayes Co</i>	WELL/PROJECT NO. <i>1-6</i>	LEASE <i>Standa Farms</i>	COUNTY/PARISH <i>Rush</i>	STATE <i>Ks</i>	CITY	DATE <i>6-17-09</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Chryse well</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>DH</i>	WELL CATEGORY <i>Water</i>	JOB PURPOSE <i>repair Parts</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE <i>111</i>	20		ml		5	100	00
578		1			<i>Pen. 6-20-09</i>	1		hr		1400	1400	00
577		1			<i>Pen. 6-17-09</i>	1		hr		300	300	00
581		1			<i>Spec. Charge</i>	125		hr		1	107	50
582		1			<i>Pen.</i>					250	250	00
325		1			<i>Material</i>	175		lb		11	825	00
206		1			<i>Material</i>	25		lb		6	150	00
575		1			<i>Material</i>	20		ml		5	100	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3367</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **6 22 09** PAGE NO.

CUSTOMER **Catfish Airways** WELL NO. **1-6** LEASE **Steele Farms** JOB TYPE **Two-Stroke** TICKET NO. **16034**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBQ) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc.
	0830							Blow well down
	0900							Pump travel on loc.
								Pump 50' to Kill well
								Pump 50'
	1000							oil changing with oil well
	1200							Pump 50' to Kill well
								Blow well down
	1330							Load hole 70'
	1400							well stand let set 10 min
	1410							Start in hole with P&R
								Run down Ann deep hole full
	1500							set 341 T&C
								350' - 1" R
						500		set 3249 P&R Ann. hole 500'
	1600	1 1/4				300	500	set 3144 Ann. 500' - 1" R 1 1/4 300'
								Set on P&R 3293-76
	1610	1						Mix 75% standard Cat.
								Haled in first 300'
	1630					1500		Finish mixing wash out pump & line
								Diagn. 3" in 1500'
								Return pump down
	1640							Reverse out short way
								Pull 1 int. set P&R 3144
						1000	500	Pump to 1000' stop bleed off
								Shut in wash & travel
								Stage Spurge
	1800							Ret. pump down
								pull 2 st.
								Pump Tubing + dia 4000'
								set P&R 56' - 1" R
								Job Complete

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