

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
 Name: EnerJex Kansas, Inc.
 Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
 City/State/Zip: Overland Park, KS 66210
 Purchaser: Oneok Energy Services Company, LP
 Operator Contact Person: Marcia Littell
 Phone: (913) 754.7738
 Contractor: Name: Skyy Drilling, LLC
 License: 33557
 Wellsite Geologist: David B. Griffin, RG
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/29/07</u>	<u>12/02/07</u>	<u>Not Completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 001- 29678-0000
 County: Allen
SE NW SW Sec. 26 Twp. 24 S. R. 17 East West
2290 feet from S / N (circle one) Line of Section
4930 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Diebolt Well #: 1
 Field Name: lola
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1036' Kelly Bushing: 1042'
 Total Depth: 1284' Plug Back Total Depth: 1272'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1272
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NUR 9-22-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Compliance Coordinator Date: September 10, 2009
 Subscribed and sworn to before me this 10th day of September
20 09
 Notary Public: Phillip Frick
 Date Commission Expires: 8-5-2012

PHILLIP FRICK
 Notary Public, State of Kansas
 My Appointment Expires 8-5-2012

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS**

Operator Name: EnerJex Kansas, Inc. Lease Name: Diebolt Well #: 1
 Sec. 26 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction LL3 Compensated Density Sidewall Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	20'	Class "A"	25	2% CaCl2, 2% gel
Production	6 3/4"	4 1/2"	9.5#	1272'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **13300**
 LOCATION **EUREKA**
 FOREMAN **RICK LEONARD**

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-07		OIEBOLT #1				Allen
CUSTOMER MIDWEST Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Camera Plaza 1 center, 7300 N. 110th St. 7th floor			463	Kyle		
CITY Overland Park			502	HEATH		
STATE KS		ZIP CODE 66210				

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1283' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1222' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8" SLURRY VOL 39 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20' 53' DISPLACEMENT PSI 600 RATE PSI 1100 RATE _____

REMARKS: 1' Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water. Mixed 140 sacks O.U.C. cement w/ 8" Kal-seal #150 @ 15.00 per sack. Washout pump & lines, shut down, release plug. Displace w/ 20 1/2 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface @ 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126	140 SACS	O.U.C. cement	15.00	2100.00
112A	1120"	Kal-seal 8" #150	37	41560.00
5407A	7.00	ten-mileage bulk tax	1.10	77.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1142	1 gal	KCL	26.00	26.00
			Subtotal	3932.00
			SALES TAX	1160.16
			ESTIMATED TOTAL	4105.08

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AUTHORIZATION called by Ben

Q18948
 TITLE Tal pasha

DATE _____