

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Oneok Energy Services Company, LP  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: David B. Griffin, RG

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/05/07</u>	<u>12/09/07</u>	<u>Not Completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

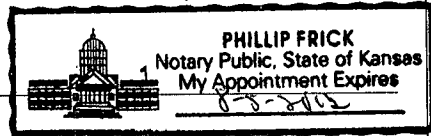
API No. 15 - 001-29679-0000  
County: Allen  
SW    SE    Sec. 23 Twp. 24 S. R. 17  East  West  
350 feet from (S) N (circle one) Line of Section  
2290 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Tidd Well #: 1  
Field Name: lola  
Producing Formation: Cherokee Coals  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 1252' Plug Back Total Depth: 1248'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1248'  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** Alt II NR 9-22-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 10, 2009  
Subscribed and sworn to before me this 10th day of September,  
2009.  
Notary Public: Phillip Frick  
Date Commission Expires: 8-5-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied. Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 14 2009**

**CONSERVATION DIVISION  
WICHITA, KS**

Operator Name: Energex Kansas, Inc. Lease Name: Tidd Well #: 1  
 Sec. 23 Twp. 24 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron <input checked="" type="checkbox"/> Differential Temperature	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	20'	Class "A"	25	2% CaCl <sub>2</sub> , 2% gel
Production	6 3/4"	4 1/2"	9.5#	1248'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 14 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13335  
 LOCATION FURKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-07	5460	Tidd #1				Allen
CUSTOMER MIDWEST Energy						
MAILING ADDRESS Commerce place 1 center 2320 U. 110th St, 7th floor						
CITY Overland Park	STATE KS	ZIP CODE 66211				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Kyle		
			479	Shannon		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 22' CASING SIZE & WEIGHT 95lb  
 CASING DEPTH 20' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'  
 DISPLACEMENT .9 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl fresh water. Mixed 25 sacks regular class "A" cement w/ 2 1/2 cycles + 2 1/2 gal @ 15" per gal. Displace w/ .9 Bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE		
5406	40	MILEAGE		
11045	25 SXS	class "A" cement	12.20	305.00
1102	47"	2 1/2 cycle	.67	31.49
1118A	47"	2 1/2 gal	.15	7.05
5407		ten-mileage bulk fuel	m/c	285.00
			Subtotal	1410.54
			SALES TAX	21.64
			ESTIMATED TOTAL	1432.18

218965

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

1432.18

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13293  
 LOCATION Eureka  
 FOREMAN Try Stricker

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-07	5460	Tidd #1				Allen
CUSTOMER			TRUCK #			
Midwest Energy Inc.			520	Cliff		
MAILING ADDRESS			477	Shannon		
Commerce Plaza Center, 7300 W. 110 <sup>th</sup> St. #776			452/TW	Jim		
CITY		STATE	ZIP CODE			
Overland Park		Ks	66210			

JOB TYPE logstring HOLE SIZE 7 7/8" HOLE DEPTH 1252' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1248' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8" SLURRY VOL 39861 WATER gal/sk 80 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.3861 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 1500W water.  
Mixed 140skt O.W.C. Cement w/ 8" Kol-Seal Pkgs @ 13.8" Pkgs. Wash out  
Pump + lines. Release Plug. Displace w/ 20.3861 water. Final Pumping  
Pressure 600PSI. Bump Plug to 1100PSI wait 2mins Release Pressure. Fluid  
Held. Good cement to surface = 8861 slug to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	.1	PUMP CHARGE RECEIVED	840.00	840.00
5406	40	MILEAGE KANSAS CORPORATION COMMISSION	3.30	132.00
SEP 14 2009				
1126	140skt	O.W.C. Cement CONSERVATION DIVISION	15.40	2156.00
1110A	1120"	Kol-Seal 8" Pkgs WICHITA, KS	.38"	425.60
5407A	7.22 Ton	Ton-Mileage Bulk TR.	1.10	320.32
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
5502C	360	Water Transport	100.00	300.00
1123	4000gal	City water	12.80/gal	51.20
Thank You!				
			Sub Total	4265.12
			6.3% SALES TAX	168.39
			ESTIMATED TOTAL	4433.51

AUTHORIZATION witnessed by Doc TITLE Co-Rep DATE \_\_\_\_\_

219015