

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Oneok Energy Services Company, LP  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831  
Wellsite Geologist: David C. Smith

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

June 2, 2008	June 4, 2008	Not Completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29760-00-00  
County: Allen  
SW    NW    NE    NW    Sec. 19 Twp. 24 S. R. 18  East  West  
4900 feet from (S) N (circle one) Line of Section  
3930 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Wille Well #: 1-19

Field Name: Iola  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1024' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1212' Plug Back Total Depth: 1208'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1208  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Ait II NWR 9-22-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 10, 2009  
Subscribed and sworn to before me this 10th day of September  
20 09  
Notary Public: Phillip Frick  
Date Commission Expires: 8-5-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 14 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Wille Well #: 1-19  
 Sec. 19 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron, Dual Induction, Differential Temperature <input checked="" type="checkbox"/> Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	20'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1208'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>ENERJEX KANSAS, INC.</b>		Well No. <b>1-19</b>	Lease <b>WILLIE</b>	Loc. <b>1/4 1/4 1/4</b>	Sec. <b>19</b>	Twp. <b>24</b>	Rge. <b>18</b>					
County <b>ALLEN</b>		State <b>KS</b>	Type/Well	Depth <b>1212'</b>	Hours	Date Started <b>6/2/08</b>	Date Completed <b>6/4/08</b>					
Job No.	Casing Used <b>20' 8 5/8"</b>	Bit Record			Coring Record							
Driller <b>JASON SWEARINGEN</b>	Cement Used <b>4-Portland</b>	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			<b>6 3/4"</b>								
Driller	Hammer No.											

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 WICHITA, KS

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	LIME	692	693	LIME	907	908	COAL			
10	102	SHALE	693	696	COAL	908	964	SHALE			
102	119	LIME	696	698	BLACK SHALE	964	965	COAL			
119	125	SHALE	698	699	SHALE	965	966	BLACK SHALE			
125	128	LIME	699	720	LIME	966	992	SHALE			
128	176	SHALE	720	727	SHALE	992	994	BLACK SHALE			
176	225	LIME	727	731	LIME	994	1037	SHALE			
225	242	SHALE	731	733	BLACK SHALE	1037	1049	SANDY SHALE			
242	243	COAL	733	735	SHALE	1049	1062	SAND (SLIGHT OIL ODOR)			
243	251	SAND	735	736	LIME	1062		GAS TEST (SLIGHT BLOW)			
251	252	COAL	736		GAS TEST (SLIGHT BLOW 1/8")	1062	1070	SAND			
252	255	SHALE	736	759	SHALE	1070	1080	SANDY SHALE			
255	258	LIME	759	782	LIME (SLIGHT OIL ODOR)	1080	1097	SAND			
258	311	SHALE	782	784	BLACK SHALE	1097	1098	COAL			
311	369	LIME	784	792	LIME	1098	1108	SAND (SLIGHT OIL ODOR)			
369	371	BLACK SHALE	792	794	BLACK SHALE	1108	1109	LIME			
371	397	LIME	794	807	SHALE	1109	1112	SAND			
397	400	SHALE	807	808	COAL	1112		GAS TEST (SLIGHT BLOW)			
400	402	BLACK SHALE	808	811	SHALE	1112	1158	SAND (WATERSAND)			
402	419	LIME	811		GAS TEST (NO GAS)	1158	1159	COAL			
419	421	BLACK SHALE	811	864	SHALE	1159	1212	LIME			
421	427	LIME	864	865	COAL						
427	492	SHALE	865	876	SHALE						
492	503	SAND	876	878	BLACK SHALE			T.D. 1212'			
503	515	SANDY SHALE	878	879	COAL						
515	600	SHALE	879	886	SAND						
600	603	LIME	886		GAS TEST (SLIGHT BLOW)						
603	623	SHALE	886	894	SAND						
623	639	LIME	894	903	SHALE						
639	665	SAND	903	905	BLACK SHALE						
665	692	SHALE	905	907	SHALE						

UNCONSOLIDATED OIL WELL SERVICES,  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*we*  **ENTERED**

TICKET NUMBER 14144  
 LOCATION FURBER  
 FOREMAN RICK LAMM

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-08	5440	Willie 1-19				Allen
CUSTOMER <u>Midwest Energy Inc. Energy</u>						
MAILING ADDRESS						
<u>Commerce plaza center 7200 W. 10th St. 7th floor</u>						
CITY		STATE	ZIP CODE			
<u>Overland Park</u>		<u>KS</u>	<u>66210</u>			
TRUCK #	DRIVER	TRUCK #	DRIVER			
<u>463</u>	<u>Shannon</u>					
<u>439</u>	<u>Calin</u>					
<u>436</u>	<u>Chris</u>					

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1212' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1208' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13# # SLURRY VOL 39 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 19' bbl DISPLACEMENT PSI 500 ~~1000~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water washdown 30' to T.D. Pump 8 hrs gel-flush, 30 bbl water, 10 bbl dye water. Mixed 140 sacks O.W.C. cement w/ 8" Rot-sol <sup>1000</sup> yield 1.52. Washout pump & lines. Shut down, release plug. Displace w/ 100' bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. Wait 2 mins release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126	140 SACS	O.W.C. cement	17.00	2380.00
1110A	1120 #	8" Rot-sol <sup>1000</sup> TX	.92	1030.40
1118A	400 #	gel-flush	.17	68.00
5407A	7.28	tan-mileage bulk TX	1.20	874.40
5500C	3 1/2 hrs	80 bbl WAG. TRK	100.00	350.00
1123	6000 gals	city water (loaded water for RMC TX)	19.00	114.00
4404	1	4 1/2" top rubber plug	95.00	95.00
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			6.3%	5009.83
			SALES TAX	171.99
			ESTIMATED TOTAL	5009.83

AUTHORIZATION Witnessed by Doc

388504  
 TITLE Co. Rep.

DATE \_\_\_\_\_

5009.83