

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: PO Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + 0399  
Contact Person: Scott Corsair  
Phone: ( 785 ) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Scott Corsair  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
06-20-2008      06-28-2008      07-28-2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 135-24790-0000  
Spot Description: 90' S N/2 S/2 S/2  
S/2 N/2 S/2 S/2 Sec. 06 Twp. 19 S. R. 21  East  West  
900 856 Feet from  North /  South Line of Section  
2640 2612 Feet from  East /  West Line of Section  
GPS-KCC-DK  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Ness  
Lease Name: DeWald-Strecker Well #: 1  
Field Name: DeWald North  
Producing Formation: Mississippian  
Elevation: Ground: 2191' Kelly Bushing: 2197'  
Total Depth: 4296' Plug Back Total Depth: 4291'  
Amount of Surface Pipe Set and Cemented at: 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1406' Feet  
If Alternate II completion, cement circulated from: 1406'  
feet depth to: surface w/ 130 sx cnt.

**Drilling Fluid Management Plan** AH II NUR 9-22-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 42,000 ppm Fluid volume: 300 bbls  
Dewatering method used: evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: Petroleum Engineer Date: 09/10/2009  
Subscribed and sworn to before me this 10th day of September,  
20 09.  
Notary Public: Denise Corsair  
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas  
DENISE CORSAIR  
My Appt. Exp. 8-15-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received SEP 14 2009  
 UIC Distribution  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: American Warrior, Inc. Lease Name: DeWald-Strecker Well #: 1  
 Sec. 06 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron Density, Microlog</b> ✓	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1430</td> <td>+767</td> </tr> <tr> <td>Heebner</td> <td>3660</td> <td>-1463</td> </tr> <tr> <td>Lansing</td> <td>3706</td> <td>-1509</td> </tr> <tr> <td>BKC</td> <td>4022</td> <td>-1825</td> </tr> <tr> <td>Ft. Scott</td> <td>4186</td> <td>-1989</td> </tr> <tr> <td>Cherokee</td> <td>4205</td> <td>-2008</td> </tr> <tr> <td>Mississippian</td> <td>4276</td> <td>-2079</td> </tr> </table>	Name	Top	Datum	Anhydrite	1430	+767	Heebner	3660	-1463	Lansing	3706	-1509	BKC	4022	-1825	Ft. Scott	4186	-1989	Cherokee	4205	-2008	Mississippian	4276	-2079
Name	Top	Datum																							
Anhydrite	1430	+767																							
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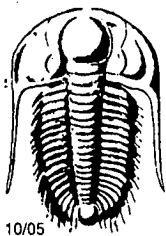
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	225'	Common	160	2% CC/3% gel
Production	7 7/8"	5 1/2"	15.5	4295'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1406'/surface	SMD	130	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4280.5-4290.5'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4285'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07/28/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4280.5-4290.5' Perf</u>
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# TRIOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

32476

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION  
WICHITA, KS

## Test Ticket

Well Name & No. Dewald - Strecker # 1 Test No. 1 Date 6-26-08  
 Company Am. Warrior Inc Zone Tested FT Scott/Cher  
 Address Box 399 Garden City Ks. 67846 Elevation 2197 KB 2191 GL  
 Co. Rep / Geo. SCOTT Corsair Rig Petromark #1  
 Location: Sec. 6 Twp. 19 Rge. 21 Co. Ness State Ks  
 Comment: \_\_\_\_\_ Release date / time: \_\_\_\_\_

Interval Tested 4176 ————— 4222 Initial Str Wt./Lbs. 52,000 Unseated Str Wt/Lbs. 55,000  
 Anchor Length 46 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 70,000  
 Top Packer Depth 4171 Tool Weight 2000  
 Bottom Packer Depth 4196 Hole Size 7 7/8" Rubber Size 6 3/4"  
 Total Depth 4222 Wt. Pipe Run \_\_\_\_\_ Drill Collar Run \_\_\_\_\_  
 Mud Wt. 9.4 LCM \_\_\_\_\_ Vis. 49 WL 10.4 Drill Pipe Size 4.5 X H Ft. Run 4167

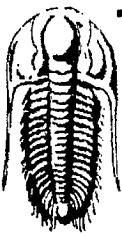
Blow Description I.F. STRONG B-B in 4 min.  
151- Weak - building to 4" then decreasing  
F.F. - STRONG B-B in 4 min.  
F.SI - Weak - building to 5" then decreasing

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>640</u>	<u>1680</u>		<u>640</u>
Rec. <u>180</u>	Feet of <u>5174 OCGSYM</u>	<u>20% gas</u>	<u>5% oil</u>
Rec. <u>185</u>	Feet of <u>5074 OCGSYM</u>	<u>30% gas</u>	<u>40% oil</u>
Rec. <u>185</u>	Feet of <u>CGSY 0</u>	<u>20% gas</u>	<u>80% oil</u>
Rec. <u>90</u>	Feet of <u>WTR.</u>	% gas	% oil
BHT <u>119</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity <u>36</u>
RW _____ @ _____	*F Chlorides <u>34000</u> ppm	Recovery _____	Chlorides <u>5200</u> ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2123</u>	PSI	<u>8372</u>	
(B) First Initial Flow Pressure	<u>47</u>	PSI	(depth) <u>4182</u>	Jars <u>X</u>
(C) First Final Flow Pressure	<u>132</u>	PSI	Recorder No. <u>8368</u>	Safety Jt. <u>X</u>
(D) Initial Shut-In Pressure	<u>1161</u>	PSI	(depth) <u>4182</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>136</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>239</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1037</u>	PSI	<b>Initial Opening</b> <u>20</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2000</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>60</u>	Mileage <u>106 RT</u>
			<b>T-On Location</b> <u>16:30</u>	Sub Total: _____
			T-Started <u>17:13</u>	Std. By _____
			T-Open <u>19:35</u>	Acc. Chg: _____
			T-Pulled <u>21:50</u>	Other: _____
			T-Out <u>00:30</u>	Total: _____

TRIOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By \_\_\_\_\_  
 Our Representative Dan Bangle



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

AmWarrior Inc  
 Box 399  
 Garden City Ks 67846  
 ATTN: Cecil O'Brate

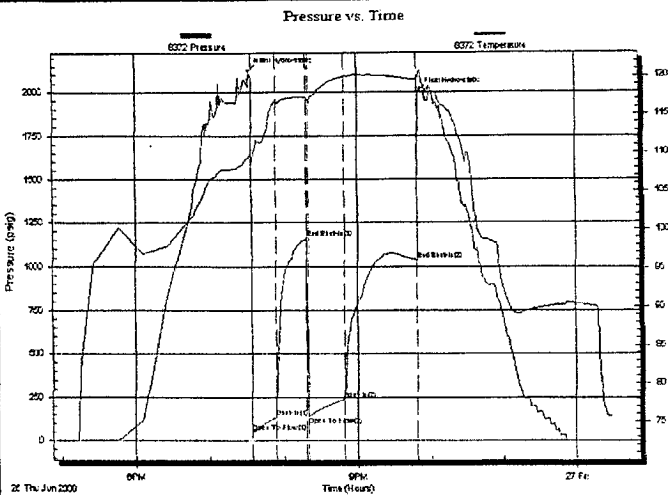
Dewald Strecker # 1  
 6-19-21-Ness-Ks  
 Job Ticket: 32476      DST#: 1  
 Test Start: 2008.06.26 @ 17:13:56

## GENERAL INFORMATION:

Formation: **Ft Scott/Cher**  
 Deviated: **No Whipstock**      ft (KB)  
 Test Type: **Conventional Bottom Hole**  
 Time Tool Opened: **19:34:56**  
 Tester: **Dan Bangle**  
 Time Test Ended: **00:30:26**  
 Unit No: **38**  
 Interval: **4176.00 ft (KB) To 4222.00 ft (KB) (TVD)**  
 Reference Elevations: **2197.00 ft (KB)**  
 Total Depth: **4222.00 ft (KB) (TVD)**  
 2191.00 ft (CF)  
 Hole Diameter: **7.88 inches** Hole Condition: **Good**  
 KB to GR/CF: **6.00 ft**

**Serial #: 8372      Inside**  
 Capacity: **7000.00 psig**  
 Press@RunDepth: **239.83 psig @ 4182.00 ft (KB)**  
 Last Calib.: **2008.06.27**  
 Start Date: **2008.06.26**      End Date: **2008.06.27**  
 Time On Btm: **2008.06.26 @ 19:32:26**  
 Start Time: **17:13:56**      End Time: **00:30:26**  
 Time Off Btm: **2008.06.26 @ 21:49:56**

**TEST COMMENT:** IF-Strong B-B in 4 min  
 IS-Weak building to 4" then decreasing  
 FF-Strong B-B in 4 min  
 FS-Weak building to 5" then decreasing



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2123.00	109.35	Initial Hydro-static
3	47.96	108.43	Open To Flow (1)
22	132.16	116.86	Shut-In(1)
47	1161.00	117.38	End Shut-In(1)
48	136.80	116.72	Open To Flow (2)
77	239.83	119.98	Shut-In(2)
137	1037.41	119.50	End Shut-In(2)
138	2000.59	119.90	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
90.00	Water	1.26
185.00	CGsyO 20%g 80%o	2.60
185.00	frothy OCGsyM 30%g 40%o 30%m	2.60
180.00	Silty OCGsyM 20%g 5%o 75%m	2.52
0.00	1680 GIP	0.00

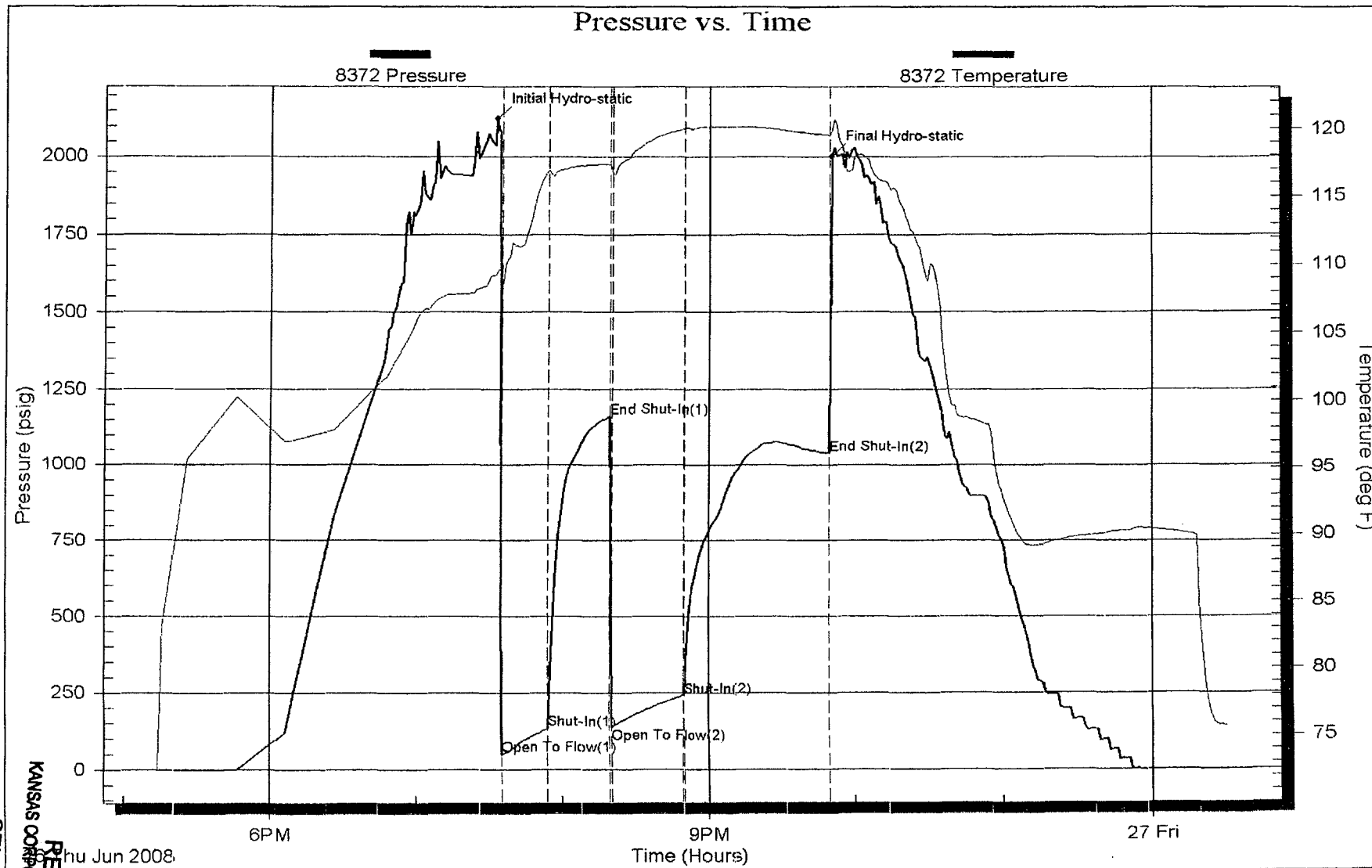
## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**SEP 14 2009**

**CONSERVATION DIVISION**  
**WICHITA, KS**



CONSERVATION DIVISION  
WICHITA, KS

SEP 14 2009

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KANSAS CORPORATION COMMISSION



CHARGE TO:  
 ADDRESS: AMERICAN WARRIOR TAC.  
 CITY, STATE, ZIP CODE

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 14 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 14552

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Wm Creek</i>	WELL/PROJECT NO. # 1	LEASE DEWARD - STRECKED	COUNTY/PARISH NESS	STATE KS	CITY	DATE 7-3-08	OWNER S&K
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H.D.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LONDON	ORDER NO.	
3.	WELL TYPE OTI	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BOZDKE, KS - 2S 1/2 E, W12th		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MI		6.00	120.00
577		1			PUMP SERVICE	1		JOB	1406	1000.00	1000.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT - MULTI DISKEY STAINMOR	130		SKS		15.50	2015.00
276		1			FLOCELE	50		LIBS		1.50	75.00
290		1			D-ATR	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	200		SKS		1.90	380.00
583		1			DRAVAGE	19970		LIBS	199.7	1.75	349.48

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Scott*  
 DATE SIGNED: 7-3-08  
 TIME SIGNED: 1430  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4409.48
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 5.3%	135.68
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				TOTAL	4545.16
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *Wayne Wilson*  
 APPROVAL:

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE **7-3-08** PAGE NO. **1**

CUSTOMER **Amurzyn Woodco Inc.** WELL NO. **#1** LEASE **DEWAUD - STRECKER** JOB TYPE **CONST PORT COLLAR** TICKET NO. **14552**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL-GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							DN LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1406'
	1500				✓		1000	PSE TEST CASING - HELD
	1505	3	2	✓		400		OPW PORT COLLAR - ZWJ ROUTE
	1515	4	72	✓		400		MIX CONST 130 SKS SMD 1/4" #/SK FLOJIC = 11.2 PPG
	1540	3	4 1/2	✓		400		DISPLACE CONST
	1545			✓			1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATE 10 SKS CONST TO PZT
	1600	3	20		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1700							JOB COMPLETE

THANK YOU  
WAKE, BRETT, JASON

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 14 2009  
CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO:  
**AMERICAN WARRIOR INC.**  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 14 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 14541

PAGE	OF
1	2

SERVICE LOCATIONS 1. <i>Ness, KS</i>	WELL/PROJECT NO. #1	LEASE DEWALD - STRECKER	COUNTY/PARISH NESS	STATE KS	CITY	DATE 6-28-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERFORMANCE DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.		WELL LOCATION BAZENS, KS - 2S, 1/2E, N1/4	
4.	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #104	20	MI			6.00		120.00
578		1			PUMP SERVICE	1	JOB	4295	FT	1400.00		1400.00
221		1			ITWORKS KCL	2	GA			26.00		52.00
291		1			MUDWASH	500	GA			1.00		500.00
1102		1			CONTAINERS	5	EA	5 1/2"		100.00		500.00
1103		1			CEMENT BASKETS	2	EA			300.00		600.00
1104		1			PORT COUPLER TOP JT # 68	1	EA	1406	FT	2300.00		2300.00
1106		1			LATCH DOWN PLUG - RAFFLE	1	EA			250.00		250.00
1107		1			INSERT FLOAT SLIDE W/AUTO FILL	1	EA			325.00		325.00
1119		1			ROTATING HEAD RENTAL	1	JOB			250.00		250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Scott*  
 DATE SIGNED: 6-27-08 TIME SIGNED: 2:30 PM

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	#1	6297.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					#2	3409.04
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal		9706.04
ARE YOU SATISFIED WITH OUR SERVICE?				TAX		404.20
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL		10,110.24
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *Whit Wilson* APPROVAL: \_\_\_\_\_

Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14541

CUSTOMER: **American Waddell Inc.**  
WELL: **DEWAUD - STRECKER #1**  
DATE: **6-28-08** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT		
		LOC	ACCT	ID			CITY	TON				
325		1				STANDARD CEMENT	EA-2	150 SKS	12.75	1912.50		
276		1				FLOCELL		38 LBS	1.50	57.00		
283		1				SALT		750 LBS	.20	150.00		
284		1				CALSIAL		7 SKS 700 LBS	30.00	210.00		
285		1				CFR-1		100 LBS	4.50	450.00		
290		1				D-ACR		2 GAL	35.00	70.00		
						RECEIVED KANSAS CONSERVATION COMMISSION SEP 14 2008 CONSERVATION DIVISION MICHIGAN, KS						
581		1				SERVICE CHARGE		CUBIC FEET 150	1.90	285.00		
523		1				NET TO CHARGE		TOTAL WEIGHT 15688	LOADED MILES 20	TON MILES 156.88	1.75	274.54

CONTINUATION TOTAL  
3109.04

JOB LOG

SWIFT Services, Inc.

DATE: 6-28-08 PAGE NO.

CUSTOMER: AM-2222 W... Inc. WELL NO.: #1 LEASE: DEWALD - STRECKER JOB TYPE: 5/2" LONG-TRNG TICKET NO.: 14511

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
6/27	2300							ON LOCATION
	0015							START 5/2" CASING IN WELL
								TD-4295 SET = 4294
								TP-4298 5/2" / FT 15.5
								ST-43'
								CENTRALIZERS - 1, 2, 3, 4, 67
								CMT BSPTS - 5, 68
								PORT COLLAR = 1406 TOP JT # 68
	0200							DROP BALL - CIRCULATE ROTATE
	0238	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	0240	6	20		✓		450	PUMP 20 BBLs KCL-FLUSH "
	0245		4					PLUG RH
	0250	5	36		✓		350	MIX CEMENT 150 SHS EA-2 @ 15.5 PPG "
	0258							WASH OUT PUMP - LEAKS
	0259							RELEASE LATCH DOWN PLUG
	0300	7	0		✓			DISPLACE PLUG
		7	91				800	SHUT OFF ROTATING
	0315	6 1/2	101.3				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0317							OK RELEASE PSE - HELD
								WASH TRUCK
	0400							JOB COMPLETE

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KANSAS CORPORATION COMMISSION  
SEP 14 2009  
CONSERVATION DIVISION  
WICHITA, KS

THANK YOU  
WANE, BRETT, DAVE

# ALLIED CEMENTING CO., LLC. 33121

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Hess City*

DATE <i>6-20-08</i>	SEC. <i>6</i>	TWP. <i>19</i>	RANGE <i>21</i>	CALLED OUT <i>7:00PM</i>	ON LOCATION <i>9:30PM</i>	JOB START <i>11:00PM</i>	JOB FINISH <i>12:00AM</i>
LEASE <i>Dogwell</i>		WELL # <i>1</i>		LOCATION <i>Bayline 2 south</i>		COUNTY <i>Hess</i>	STATE <i>Kansas</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<i>1/2 east north into</i>			

CONTRACTOR *Petromark 1*

TYPE OF JOB *Surface*

HOLE SIZE *12 5/8* T.D. *228'*

CASING SIZE *8 5/8* DEPTH *225*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG *15'*

PERFS.

DISPLACEMENT

OWNER *American Warrior Inc.*

CEMENT

AMOUNT ORDERED *160px Common*

*3% cc 2% Gel*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 14 2009**  
CONSERVATION DIVISION  
WICHITA, KS

**EQUIPMENT**

*H.B.*

PUMP TRUCK CEMENTER *Jeff Drilling*

#120 HELPER *Steve Turley*

BULK TRUCK

#342 DRIVER *Joe Dammalohan*

BULK TRUCK

# DRIVER

HANDLING @

MILEAGE @

TOTAL

**REMARKS:**

*Ran new 8 5/8 casing to Bottom  
Break circulation, circulate hole  
Hook up to pump truck & mixed 160px  
Common 3% cc 2% Gel. Shut down  
change valves over & release 8 5/8 TWP  
Displace with 8 BBLs fresh H<sub>2</sub>O  
Cement did circulate. Shut in manifold.*

CHARGE TO: *American Warrior Inc.*

STREET *P.O. Box 399*

CITY *Garden City* STATE *Kansas* ZIP *67846*

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

*Head rental* @

TOTAL

**PLUG & FLOAT EQUIPMENT**

*1. 8 5/8 TWP* @

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME *Ed Miller*

SIGNATURE *[Signature]*

*Thank you!*