

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL RECEIVED

Form ACO-1
October 2008
Must Be Typed

SEP 08 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 3532
Name: CMX, Inc.
Address 1: 1551 N. Waterfront Parkway, Suite 150
Address 2: _____
City: Wichita State: KS Zip: 67206 + _____
Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc. **RECEIVED**
Wellsite Geologist: Mike Engelbrecht **SEP 08 2009**
Purchaser: NA
Designate Type of Completion: **KCC WICHITA**
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4/27/2009 5/3/2009 NA 5/3/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

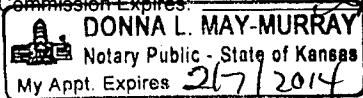
API No. 15 - 195-22608-0000
Spot Description: _____
SW SE NE SE Sec. 30 Twp. 15 S. R. 24 East West
1555 Feet from North / South Line of Section
370 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Smith Well #: 1-30
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2467 Kelly Bushing: 2472
Total Depth: 4530 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **P+A AIT I NR**
(Data must be collected from the Reserve Pit) **9-17-09**
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/28/09
Subscribed and sworn to before me this 28th day of August,
2009
Notary Public: [Signature]
Date Commission Expires: 2/7/2014



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: CMX, Inc. Lease Name: Smith Well #: 1-30
 Sec. 30 Twp. 15 S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DCPL, CSL, Geo Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3798</td> <td>-1326</td> </tr> <tr> <td>Marmaton</td> <td>4177</td> <td>-1705</td> </tr> <tr> <td>Cherokee Shale</td> <td>4362</td> <td>-1890</td> </tr> <tr> <td>Mississippi</td> <td>4428</td> <td>-1956</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3798	-1326	Marmaton	4177	-1705	Cherokee Shale	4362	-1890	Mississippi	4428	-1956
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Heebner Shale	3798	-1326														
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CEMENTING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	221	Common	150	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
4/28/2009	1526

Bill To
CMX INCORPORATED 1551 N WATERFRONT PKY SUITE 150 WICHITA KS 67206

P.O. No.	Terms	Project
	Net 30	

Item	Description	Qty	Rate	Amount
55	common	150	10.00	1,500.00T
58	GEL	3	17.00	51.00T
14	Calcium	5	42.00	210.00T
4	handling	158	1.75	276.50
5	MILEAGE CHARGE	1	250.00	250.00
27	surface pipes 0-500ft	1	400.00	400.00
13	pump truck mileage charge	30	6.00	180.00
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	380	-1.00	-380.00T
6	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	240	-1.00	-240.00
	LEASE: SMITH WELL #1-30			

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KCC WICHITA

Thank you for your business. Dave

Subtotal	\$2,247.50
Sales Tax (5.8%)	\$80.10
Total	\$2,327.60
Payments/Credits	\$0.00
Balance Due	\$2,327.60

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3091

Date	Sec.	Twp.	Range	County	State	On Location	Finish
Lease		Well No.		Location			
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum		Amount Ordered			
Meas Line		Displace		Common		150 @ 10.00	
Perf.				Poz. Mix			
EQUIPMENT				Gel.		3 @ 17.00	
Pumptrk	No.	Cementer		Calcium		5 @ 42.00	
		Helper				51.00	
Bulktrk	No.	Driver		Mills			
		Driver		Salt			
Bulktrk	No.	Driver					
		Driver					
JOB SERVICES & REMARKS				Flowseal			
Pumptrk Charge		SFC		400.00			
Mileage		30 @ 6		180.00			
Footage							
		Total		580.00		Handling 150 @ 1.80	
Remarks:				Mileage		108 @ 2.30	
				Pump Truck Charge		580.00	
				FLOAT EQUIPMENT			
				Guide Shoe		RECEIVED	
				Centralizer			
				Baskets		SEP 08 2009	
				AFU Inserts		KCC WICHITA	
				Rotating Head			
				Squeeze Mainfold			
						Tax 80.10	
						Discount (620.00)	
						Total Charge 2327.60	
X Signature							

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
5/4/2009	1541

CORPORATED
 WATERFRONT PKY
 50
 A KS 67206

P.O. No.	Terms	Project
	Net 30	

Description	Rate	Amount
Common	10.00	1,320.00T
POZ	6.00	528.00T
DEL	17.00	136.00T
handling	1.75	399.00T
18 * 228 SACKS * 30 MILES	0.08	547.20T
dry hole plug	45.00	45.00T
ump truck charge plugging	400.00	400.00T
ump truck mileage charge	6.00	180.00T
discount 15% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-711.00
EASE: SMITH WELL #1-30 rego county Sales Tax	5.80%	206.20
Total		\$3,050.40

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 KCC WICHITA

Business. Dave

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3067

Date	Sec.	Twp.	Range	County	State	On Location	Finish																								
5-3-09	30	15	24	TREBO	Ks.		5:30 P.M.																								
Lease <i>Smith</i>	Well No. <i>1-30</i>		Location <i>Ransom - W. to Rd. 6 - 3 N. to T - 1/4 E - 1 N.</i>																												
Contractor <i>Martin Rig 16</i>				Owner <i>W. INTO</i>																											
Type Job <i>PTA</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																											
Hole Size <i>7 7/8</i>		T.D. <i>4530</i>		Charge To <i>CMX</i>																											
Csg.		Depth		Street																											
Tbg. Size		Depth		City																											
Drill Pipe <i>4 1/2</i>		Depth		State																											
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.																											
Cement Left in Csg.		Shoe Joint		<table border="1"> <thead> <tr> <th colspan="3">CEMENT</th> </tr> <tr> <th>Amount Ordered</th> <th>Common</th> <th></th> </tr> </thead> <tbody> <tr> <td><i>220 sk.</i></td> <td><i>132 @ 10.00</i></td> <td><i>1320.00</i></td> </tr> <tr> <td></td> <td><i>98 @ 6.00</i></td> <td><i>588.00</i></td> </tr> <tr> <td></td> <td><i>8 @ 17.00</i></td> <td><i>136.00</i></td> </tr> </tbody> </table>				CEMENT			Amount Ordered	Common		<i>220 sk.</i>	<i>132 @ 10.00</i>	<i>1320.00</i>		<i>98 @ 6.00</i>	<i>588.00</i>		<i>8 @ 17.00</i>	<i>136.00</i>									
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Total <i>580.00</i>				Handling <i>228 @ 1.75</i>																											
Remarks:				Mileage <i>.08 per sk. per mile</i>																											
<i>1st Plug - 1930' w/ 25sk. Mix & Pump 25sk.</i>				Pump Truck Charge <i>PTA</i>																											
<i>Disp. w/ 26 Bbl. H2O</i>				<i>580.00</i>																											
<i>2nd Plug - 865' w/ 100 sk. Mix & Pump 100 sk.</i>				<table border="1"> <thead> <tr> <th colspan="3">FLOAT EQUIPMENT</th> </tr> <tr> <th></th> <th></th> <th></th> </tr> </thead> <tbody> <tr> <td></td> <td><i>1-8 1/2 Warden Plug</i></td> <td><i>45.00</i></td> </tr> <tr> <td></td> <td>Centralizer</td> <td></td> </tr> <tr> <td></td> <td>Baskets</td> <td></td> </tr> <tr> <td></td> <td>AFU Inserts</td> <td></td> </tr> <tr> <td></td> <td>Rotating Head</td> <td></td> </tr> <tr> <td></td> <td>Squeez Mainfold</td> <td></td> </tr> </tbody> </table>				FLOAT EQUIPMENT							<i>1-8 1/2 Warden Plug</i>	<i>45.00</i>		Centralizer			Baskets			AFU Inserts			Rotating Head			Squeez Mainfold	
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<i>3rd Plug - 270' w/ 40 sk. Mix & Pump 40 sk.</i>				<p style="text-align: center;">RECEIVED SEP 08 2009 KCC WICHITA</p>																											
<i>Disp. w/ 1 Bbl. H2O</i>																															
<i>40' w/ 10 sk. Mix & Pump 10 sk.</i>																															
<i>Rat Hole - Mix & Pump 3 sk.</i>																															
<i>Main Hole - Mix & Pump 15 sk.</i>																															
<p>Thanks, <i>Bobby, Joe, Paul</i> Signature <i>Amy Littel</i></p>		<p>Please Call <i>Again</i></p>																													