

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33829  
Name: Terry Brake  
Address: RR. 1 Box 269  
City/State/Zip: Caney, KS 67333  
Purchaser: Coffeyville Resources  
Operator Contact Person: Terry Brake  
Phone: (620) 289-4438  
Contractor: Name: Kurtis Energy  
License: 34133

Wellsite Geologist: Terry Brake  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6-30-09 7-1-09 8-4-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125 31876-00-00  
County: Montgomery  
E2-SW Sec. 23 Twp. 34 S. R. 14  East  West  
1720 feet from  N /  (circle one) Line of Section  
1830 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Freidline Well #: 10

Field Name: Wayside/Havana  
Producing Formation: Wayside  
Elevation: Ground: 850 Kelly Bushing: \_\_\_\_\_  
Total Depth: 745 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 745  
feet depth to surface w/ 75 sx cmt.

Drilling Fluid Management Plan AH II NCR 9-17-09  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 150 bbls  
Dewatering method used Air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Terry Brake  
Lease Name: Freidline License No. 33829  
Quarter SW Sec. 23 Twp. 34 S. R. 14  East  West  
County: Montgomery Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry D. Brake  
Title: Owner - OPR Date: 9-3-09  
Subscribed and sworn to before me this 3 day of Sept.  
09  
Notary Public: Fern Soles  
Notary Public - State of Kansas  
My Appt. Expires 2-18-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Terry Brake Lease Name: Freidline Well #: 10  
 Sec. 23 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray Neutron <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Wayside Oil Sand</td> <td>689</td> <td>161</td> </tr> </tbody> </table>	Name	Top	Datum	Wayside Oil Sand	689	161
Name	Top	Datum					
Wayside Oil Sand	689	161					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	19	25	1	7	service company
production	5 5/8	2 7/8	6.5	740	S	75	service company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	20 shots 689'-699'	sand frac	12/20 Brady	689-699

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gravity
	7	0	2	30

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Part.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# 230295

TICKET NUMBER 21724

LOCATION B-wille

FOREMAN Coop

Chanute, KS 66720  
800 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-09	1333	Fred Line #10	23	34	14	Mont
CUSTOMER Terry Brake			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			536 T118	Ryan H		
CITY			546 T90	Luke		
STATE			460	Mvke H		
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 1/8 HOLE DEPTH 745 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 239.2 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 3.8 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 15 BH ahead Est. circulation, pumped 75 shs OWC cement, flushed pump & lines  
 displaced 2 plugs to bottom, set shoe, chum in.  
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	30	MILEAGE		103.50
5402	239'	Casing Footage		140.41
5407	1	Bulk Truck		296.00
55011	3hr	Transport		315.00
1126A	75 shs	OWC cement		1200.00
1102B	40#	Phone Seal		43.20
110A	400#	Kel-Seal		156.00
4402	2	2 7/8 Rubber Plug		44.00
1123	4000 gal	City Water		56.00
			5.3	SALES TAX
				ESTIMATED TOTAL
				3303.50

RECEIVED  
SEP 08 2009  
KCC WICHITA

Rev'n 3757 AUTHORIZATION Terry D. Brake TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Received Time Jul. 7. 2009 2:59PM No. 9740



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 230295

Invoice Date: 07/08/2009 Terms:

Page 1

BRAKE, TERRY  
2364 CR 2200  
CANAY KS 67333  
(620) 289-4438

FREIDLINE 10  
21724  
23-34-14  
07-02-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	75.00	16.0000	1200.00
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.0800	43.20
1110A	KOL SEAL (50# BAG)	400.00	.3900	156.00
4402	2 1/2" RUBBER PLUG	2.00	22.0000	44.00
1123	CITY WATER	4000.00	.0140	56.00

Description	Hours	Unit Price	Total
T-90 WATER TRANSPORT (CEMENT)	3.00	105.00	315.00
460 MIN. BULK DELIVERY	1.00	296.00	296.00
T-118 CEMENT PUMP	1.00	870.00	870.00
536 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
536 CASING FOOTAGE	739.00	.19	140.41

RECEIVED  
SEP 08 2009  
KCC WICHITA

#10  
7-13-09  
EK

Parts:	1499.20	Freight:	.00	Tax:	79.46	AR	3303.57
Labor:	.00	Misc:	.00	Total:	3303.57		3303.57
Sublt:	.00	Supplies:	.00	Change:	.00		

*Tony - gave 10% Disc on 8-3-09 at term of free*

3303.57  
3303.57  
2973.22  
2973.22

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577