

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S. St. Francis
Address 2: P.O. Box 2757
City: Wichita State: KS Zip: 67201 + 2757
Contact Person: Larry M. Jack
Phone: (316) 263-3535

CONTRACTOR: License # 33724
Name: Warren Drilling, LLC
Wellsite Geologist: Don V. Rider
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
1-3-08 1-10-08 1-24-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-28751-00-00
23670
Spot Description:
SE-NW-SW-NE Sec. 14 Twp. 9 S. R. 19 East West
1850 Feet from North / South Line of Section
2180 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Ruder Well #: 12
Field Name: Chandler
Producing Formation: Arbuckle
Elevation: Ground: 2041' Kelly Bushing: 2046'
Total Depth: 3505' Plug Back Total Depth: 3489'
Amount of Surface Pipe Set and Cemented at: 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1396 Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 1396' w/ 175 sx cmt.

Drilling Fluid Management Plan Alt II MCR 9-17-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: allowed to dry up & backfilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry M. Jack
Title: Operations Manager Date: 9-4-09
Subscribed and sworn to before me this 4th day of Sept.
20 09
Notary Public: Rebecca K. Crawford
Date Commission Expires: 3-20-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Gore Oil Company Lease Name: Ruder Well #: 12
 Sec. 14 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> Dual Receiver Cement Bond Log, Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log,	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1430'</td> <td>+619</td> </tr> <tr> <td>B/Anhydrite</td> <td>1466'</td> <td>+583</td> </tr> <tr> <td>Topeka</td> <td>2972'</td> <td>-923</td> </tr> <tr> <td>Heebner</td> <td>3178'</td> <td>-1129</td> </tr> <tr> <td>Lansing</td> <td>3222'</td> <td>-1171</td> </tr> <tr> <td>Arbuckle</td> <td>3470'</td> <td>-1412</td> </tr> </table>	Name	Top	Datum	Anhydrite	1430'	+619	B/Anhydrite	1466'	+583	Topeka	2972'	-923	Heebner	3178'	-1129	Lansing	3222'	-1171	Arbuckle	3470'	-1412
Name	Top	Datum																				
Anhydrite	1430'	+619																				
B/Anhydrite	1466'	+583																				
Topeka	2972'	-923																				
Heebner	3178'	-1129																				
Lansing	3222'	-1171																				
Arbuckle	3470'	-1412																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	308'	Common	190	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	3504'	EA-2	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3462-3464'	<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">SEP 08 2009</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">KCC WICHITA</div>	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3426.51'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	---------------------	-------------------------	------------	--

Date of First, Resumed Production, SWD or Enhr. <u>2-1-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>10S</u>	Gas Mcf	Water Bbls. <u>200</u>	Gas-Oil Ratio	Gravity <u>24</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3504-3505'</u>
--	---	---



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
1/22/2008	13235

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#12	Ruder	Rooks	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	4.00	140.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
290	D-Air				1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	15.00	2,625.00T
276	Flocele				44	Lb(s)	1.25	55.00T
278	Calcium Chloride				2	Sack(s)	40.00	80.00T
581D	Service Charge Cement				175	Sacks	1.25	218.75
583D	Drayage				440.85	Ton Miles	1.00	440.85
	Subtotal							4,841.60
	Sales Tax Rooks County						5.30%	147.98

comp

Thank You For Your Business In 2007! We Look Forward To Serving You In 2008!	Total	\$4,989.58
---	-------	------------

OK



CHARGE TO: GORE OIL
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 13235

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>12</u>	LEASE <u>RUDER</u>	COUNTY/PARISH <u>ROCKS</u>	STATE <u>KS</u>	CITY	DATE <u>01-22-08</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MARFIN WILSON SERV</u>	SHIPPED VIA <u>TRUCK</u>	DELIVERED TO <u>3418 S. SWING PLAINVILLE</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>CMT: Per Calc</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #125	35	M	4	00	140 00
578		1			PUMP SERVICE	1	EA	1250	00	1250 00
220		1			DAIR	1	CAL	32	00	32 00
330		2			SMD CMT	175	SH	15	00	2625 00
276		2			FIDUCEE	44	LB	1	25	55 00
278		2			CALCINA CHLORIDE	2	SK	40	00	80 00
581		2			SERVICE CHG CMT	175	SK	1	25	218 75
583		2			DRYAGE	440	75	1	00	440 85

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 01-22-08 TIME SIGNED: 09:30 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4841 60
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rocks TAX 5.3% 147 98
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4989 58
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: [Signature] APPROVAL:

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
1/10/2008	13023

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

0801
SWIFSE
1-22
106606
206
#12

- Acidizing RECEIVED
- Cement SEP 08 2009
- Tool Repair KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#12	Ruder	Rooks	Warren Drilling #14	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
578D-L	Pump Charge - Long String - 3505 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
400-5	5 1/2" Guide Shoe				1	Each	140.00	140.00T
401-5	5 1/2" Insert Float With Auto Fill				1	Each	150.00	150.00T
402-5	5 1/2" Centralizer				6	Each	100.00	600.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
410-5	5 1/2" Top Plug				1	Each	100.00	100.00T
413-5	5 1/2" Roto Wall Scratcher				12	Each	40.00	480.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				125	Sacks	12.50	1,562.50T
276	Flocele				30	Lb(s)	1.25	37.50T
283	Salt				650	Lb(s)	0.20	130.00T
284	Calseal				6	Sack(s)	30.00	180.00T
285	CFR-1				60	Lb(s)	4.50	270.00T
581D	Service Charge Cement				125	Sacks	1.25	156.25
583D	Drayage				327.25	Ton Miles	1.00	327.25
	Subtotal							9,160.50
	Sales Tax Rooks County						5.30%	383.03

Handwritten signatures and initials.

Thank You For Your Business In 2007!
We Look Forward To Serving You In 2008!

Total

\$9,543.53

Handwritten initials.

JOB LOG

SWIFT Services, Inc.

DATE 01-22-88 PAGE NO. 1

CUSTOMER GOREDC WELL NO. 12 LEASE RUDER JOB TYPE CMT: PORTCULLA TICKET NO. 13235

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ORIENTATION, SETUP, DISCONNECT CMT: 175SIS SMD 3/4" 1/4" FLORES PORTCULLA 1396 12 7/8 x 5 1/2
	1020			✓	✓	1000	1000	PSI TEST OPEN P.C.
	1023	3.0	0		✓		400	7.5 RATE
		3.0	60		✓		300	START TO CIRC
	1030	4.5	0	✓		400		START MIXING CMT
		4.5	80	✓		300		CMT ON PORTCULLA
		4.5	420	✓		300		
		4.5	520	✓		300		PERFECT FILL
		4.5	620	✓		350		CIRC CMT MIX 13.5% 115SIS
	1050	4.5	910	✓		400		END CMT 175SIS TITL
		4.0	0	✓		400		START DISP
	1053	4.0	7.2	✓		400		END DISP
								CLOSE P.C.
	1105			✓	✓	1000	1000	PSI TEST RUN 5 JOINTS
	1115	4.0	0		✓		300	REIN OUT
			8.0		✓			1st FILL
			13.0		✓			2nd FILL
	1123		250		✓			ALL CLEAN
								WASHUP PACING TRUCKS
	1200							JOB COMPLETE
								THANK YOU! DVE, JASOB, RYAN



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111859
Invoice Date: Jan 8, 2008
Page: 1

0801
ALLICE
1-15
106606
102
#12

RECEIVED
SEP 08 2009
KCC WICHITA

Bill To:
Gore Oil Company
P O Box 2757
202 S. St. Francis Street
Wichita, KS 67201-2757

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gore	Ruder #12	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jan 8, 2008	2/7/08

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Class A Common	12.15	2,308.50
4.00	MAT	Gel	18.25	73.00
6.00	MAT	Chloride	51.00	306.00
200.00	SER	Handling	1.90	380.00
43.00	SER	Mileage 200 sx @.09 per sk per mi	18.00	774.00
1.00	SER	Surface	893.00	893.00
43.00	SER	Mileage Pump Truck	7.00	301.00
1.00	SER	Wooden Plug	66.00	66.00

Handwritten signature/initials

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 510.15

ONLY IF PAID ON OR BEFORE

Feb 7, 2008

Subtotal	5,101.50
Sales Tax	145.94
Total Invoice Amount	5,247.44
Payment/Credit Applied	
TOTAL	5,247.44

510.15
B 4737.29

ALLIED CEMENTING CO., LLC. 33948

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>1-3-07</u>	SEC. <u>14</u>	TWP <u>9</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:00pm</u>
LEASE <u>Ruder</u>		WELL # <u>12</u>		LOCATION <u>Zurich 3N 1/2E Sinto</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Warren Drilling Rig #14 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 313'

CASING SIZE 8 5/8 23# DEPTH 308'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18.66 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Robert

BULK TRUCK _____

378 DRIVER Doug

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Cement Circ!

CHARGE TO: Gore Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME _____

SIGNATURE Robert W. Mickelso

CEMENT AMOUNT ORDERED 190 com 3%cc 2%gel

COMMON 190 @ 12.00 2308.50

POZMIX _____ @ _____

GEL 4 @ 18.25 73.00

CHLORIDE 6 @ 51.00 306.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 200 @ 1.90 380.00

MILEAGE 43 SK/mi/09 774.00

TOTAL 3841.50

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 893.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 43 @ 7.00 301.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1194.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

8 5/8 Wood Plug @ 66.00

_____ @ _____

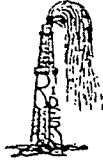
_____ @ _____

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



Rider Consulting Petroleum Geologist

Don V. Rider, Geologist...cell: 316-706-7199

Office 316-729-4445...8910 W. Central Park Ct...Wichita, KS 67205-2105

January 11, 2008

WELL RESUME

Operator: Gore Oil Company

API: 165-23670

Well Name: Ruder # 12

Field: Chandler

Location: 2180'FEL, 1850'FNL

Sec.14Twp.9S Rge.19W

County: Rooks

State: Kansas

Spud Date: 01-02-08

Drilling Completed: 01-10-08

Elevations: GL- 2041'GL

KB- 2049'

Total Depth: Drillers TD- 3505'

Contractor: Warren Drilling, LLC # 14

Well Site Geologist: Don V. Rider

Mud Logging Equipment: None

Samples: Unlagged samples were caught by drilling crew from 2900'-TD. (One Dry cut samples taken to KGS.)

Mud Company: Mud-Co

Type Drilling Mud: Chemical

Hole Size: 12 1/4" 0-308'; 7 7/8" 308'-TD

Casing: 8 5/8" set @ 308'

RECEIVED

SEP 08 2009

KCC WICHITA

Cores: None

DST's: Three, Trilobite Testing

Electric Logs: Log Tech,

Type Logs Run: Dual Induction & Dual Compensated Porosity Log, Micro Resistivity log.

Bottom Hole Formation: Arbuckle

Well Status: It was decided by all parties concerned to set pipe and test this well.

RECEIVED
SEP 08 2009
KCC WICHITA



Rider Consulting Petroleum Geologist

Don V. Rider, Geologist ...cell: 316-706-7199

Office 316-729-4445...8910 W. Central Park Ct...Wichita, KS 67205-2105

DAILY REPORT

Ruder # 12,1850FNL, 2180FEL, 14-9S-19W, ROOKS County, Kansas

<u>Date</u>	<u>Depth</u>	<u>24 Hr. Footage</u>	<u>Remarks</u>
01-02-08			Spud Date
01-03-08			Set Surface pipe 8 5/8" @ 308'.
01-04-08	660'	352'	
01-05-08	1555'	895'	Anhydrite 1430 +619', Base 1466' +583'
01-06-08	2360'	840'	Mud up at 2730'
01-07-08	3200'	835'	Topeka 2972 -923', Heebner 3178 -1129' Lansing 3220 -1171'
01-08-08	3389'	189'	DST # 1 Toronto, Kansas City. Recovery 1160' of watery mud. DST # 2 lower Kansas City. Recovery, 185' watery mud W/ scum of oil
01-09-08	3475'	86'	DST # 3 Arbuckle. Recovery. 2300' fluid' GOCMW and GOCMO.
01-10-08			Run logs in snowstorm. Decided to run pipe.

RECEIVED
SEP 08 2009
KCC WICHITA

FORMATION DATA
(Corrected to R.A. Guard Log)

Elevation 2049'KB
2041'GI

<u>Formation</u>	<u>Depth</u>	<u>Minus Data</u>
Anhydrite	1428'	+ 621'
Topeka	2972'	- 923'
Heebner	3178'	-1129'
Toronto	3198'	-1149'
Lansing	3220'	-1171'
Base KC	3436'	-1387'
Marmaton		
Arbuckle	3461'	-1412'

RECEIVED
SEP 08 2009
KCC WICHITA

Sample Descriptions

Topeka 2974-3178'
3128-3132'

This area had a buff, off-white fine crystalline limestone; fossiliferous, with fair P.P. vugular porosities, and very minor free oil & Stain, strong odor. Fair cut fluorescence.

Plattsmouth

Toronto 3198'-3220'

This area had an off-white, gray fine crystalline limestone, with fair intercrystalline and Pin point porosity, fair free oil and stain and slight odor.

Lansing, Kansas City 3220, -3438'

3220-3300' A,B, C, D, E, F.

This area has a limestone offwhite, gray, buff, fine crystalline, fossiliferous, dense to friable with fair intercrystalline and pin point vugular porosity, minor free oil stain and slight cut fluorescence, slight odor. Condemned by DST #1

3300'-3420'H, I, J, K.

This area has an off-white fine crystalline limestone, oolitic, with fair intercrystalline and oolitic and olmoldic porosities, minor free oil and stain. Condemned by DST #2.

Basal Penn. Conglomerates

3438'-3461'

Abundant Vari-colored shales, sandy clay, and sandstone and chert.

Marmaton

Arbuckle 3461'-3505'

This area has a buff to light gray dolomite medium crystalline with good intercrystalline and vugular porosities, sucrosic, fair free oil and stain and fair odor, an a positive slight cut fluorescence. I circulated for samples at 3460', no dolomite in samples? I circulated for samples at 3467', no dolomite in samples. Found dolomite in the 3470' samples? Morning tower sample catcher? Log showed top of Arbuckle at 3461'. Covered by DST# 3.

RECEIVED
SEP 08 2009
KCC WICHITA

DST #1

Formation: Kansas City A,B,C,D,E,F

Interval: 3176-3300

Testing Company: Trilobite Testers

Tester: Brian Farbak

Type Test: Conventional Straddle

IF: 30min BOB in 1 minute

ISI: 30min -Close tool, no blow back

FF: 30min- BOB in 5 minute

FSI: 60min Close Tool. No blowback.

Recovery: 1060' watery mud with scum of oil

Bottom Hole Sampler:

Pressures: IH 1575#

IF 100-444#

ISI 764#

FF 462-561#

FSI 769#

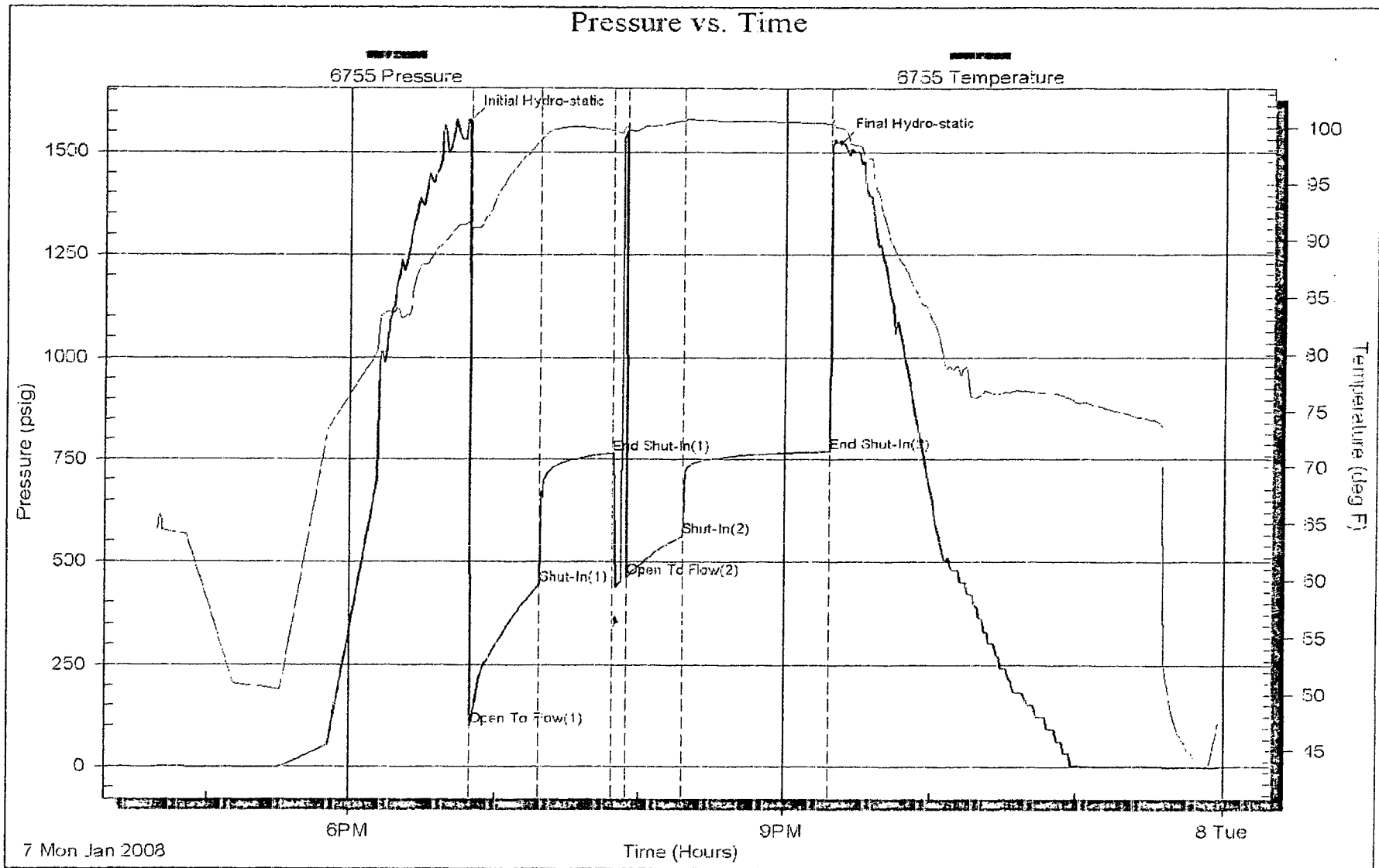
FH 1523#

Top Choke: 1/4" Bubble Hose

Bottom Hole Temperature: 100

Comments:

RECEIVED
SEP 08 2009
KCC WICHITA



RECEIVED
SEP 08 2009
KCC WICHITA



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Gore Oil
 202 S St. Francis
 PO Box 2757
 Wichita, Ks 67201
 ATTN: Don Rider

Ruder #12
 14-9s-19w/Rooks
 Job Ticket: 30157 DST#: 1
 Test Start: 2008.01.07 @ 16:38:57

GENERAL INFORMATION:

Formation: **Toronto - LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:49:22
 Time Test Ended: 23:57:51
 Interval: **3176.00 ft (KB) To 3300.00 ft (KB) (TVD)**
 Total Depth: **3300.00 ft (KB) (TVD)**
 Hole Diameter: **7.86 inches** Hole Condition:

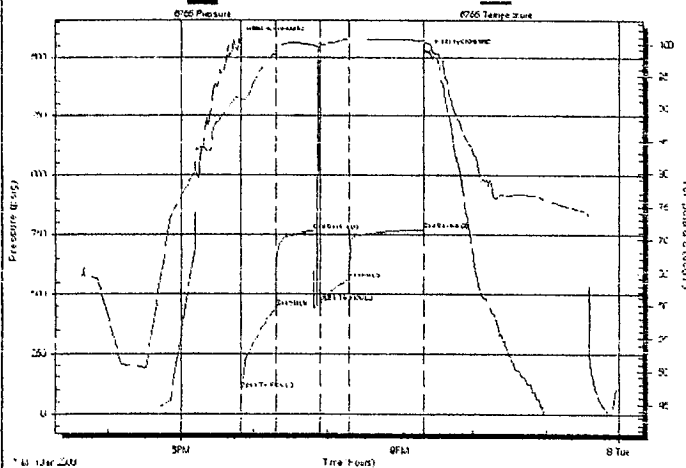
RECEIVED
SEP 08 2009
KCC WICHITA

Test Type: Conventional Bottom Hole
 Tester: Brian Fairbank
 Unit No: 41
 Reference Elevations: 2049.00 ft (KB)
 2043.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6755 Outside
 Press@RunDepth: 560.57 psig @ 3195.02 ft (KB) Capacity: 7000.00 psig
 Start Date: 2008.01.07 End Date: 2008.01.07 Last Calib.: 2008.01.08
 Start Time: 16:38:57 End Time: 23:57:51 Time On Btm: 2008.01.07 @ 18:48:22
 Time Off Btm: 2008.01.07 @ 21:22:21

TEST COMMENT: IFF - BOB 1 min.
 ISI - no blow back
 FFP - BOB 5 min.
 FSI - no blow back

Pressure vs. Time



PRESSURE SUMMARY

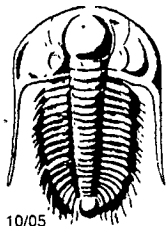
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1575.40	91.61	Initial Hydro-static
1	100.23	91.16	Open To Flow(1)
30	444.47	98.91	Shut-In(1)
60	764.04	99.80	End Shut-In(1)
66	461.87	99.81	Open To Flow(2)
90	560.57	100.61	Shut-In(2)
150	768.61	100.41	End Shut-In(2)
154	1522.60	99.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 80%W, 20%M	1.40
440.00	WM 20%W, 80%M	6.17
120.00	WM 10%W, 90%M	1.68
480.00	WM w/ scum 5%W, 95%M	6.73

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30157

Test Ticket

Well Name & No. Ryder #12 Test No. 1 Date 1-7-08
 Company Care Oil Zone Tested Toronto - LKC
 Address 102 S. St. Francis Wichita, Ks 67201 Elevation 2049 KB 2043 GL
 Co. Rep / Geo. Don Rider Rig Warren 14
 Location: Sec. 14 Twp. 9th Rge. 19th Co. Rock State K
 Comment: _____ Release date / time: _____

Interval Tested 3176-3300 Initial Str Wt./Lbs. 39000 Unseated Str Wt/Lbs. 45,000
 Anchor Length 124 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 55,000
 Top Packer Depth 3171 Tool Weight 2500
 Bottom Packer Depth 3176 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3300 Wt. Pipe Run - Drill Collar Run 31
 Mud Wt. 9.3 LCM _____ Vis. 53 WL 7.6 Drill Pipe Size 4 1/2 XH Ft. Run 3195

Blow Description IFP-BOB 1 min
ISI- no blow back
FFP- BOB 5 min
FSI- no blow back

RECEIVED
SEP 08 2009

KCC WICHITA

Recovery - Total Feet 1180 GIP 30 Ft. in DC 31 Ft. in DP 1129
 Rec. 480 Feet of WM w/ream 0 %gas ream %oil 5 %water 95 %mud
 Rec. 120 Feet of WM %gas _____ %oil 10 %water 90 %mud
 Rec. 440 Feet of WM %gas _____ %oil 20 %water 80 %mud
 Rec. 120 Feet of MW %gas _____ %oil 80 %water 20 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 100 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 533 @ 35 °F Chlorides 26,000 ppm Recovery _____ Chlorides 1500 ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1575</u> PSI	<u>8018</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure	<u>100</u> PSI	(depth) <u>3195</u>	Jars _____
(C) First Final Flow Pressure	<u>444</u> PSI	Recorder No. <u>6755</u>	Safety Jt. <input checked="" type="checkbox"/>
(D) Initial Shut-In Pressure	<u>764</u> PSI	(depth) <u>3195</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>462</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>561</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>769</u> PSI	Initial Opening <u>30'</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1523</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
		Final Flow <u>30</u>	Ruined Packer _____
		Final Shut-In <u>60</u>	Mileage <input checked="" type="checkbox"/> <u>95 RT</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____ T-Started 1638 Std. By _____
 Our Representative Brian Farbank (Hub) T-Open 1847 Acc. Chg: _____
 T-Pulled 2117 Other: _____
 T-Out 2357 Total: _____

DST #2

Formation: Kansas City H,I,J,K

Interval: 3324-3420'

Testing Company: Trilobite Testers

Tester: Brian Farbak

Type Test: Conventional Straddle

IF: 30min BOB in 24 minutes

ISI: 30min -Close tool, no blow back

FF: 30min- Weak to good blow

FSI: 60min Close Tool. No blowback.

Recovery: 185' watery mud with scum of oil

Bottom Hole Sampler:

Pressures: IH 1637#

IF 33-80#

ISI 431#

FF 82-112#

FSI 412#

FH 1611#

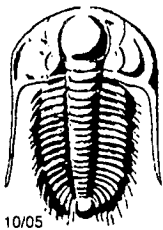
Top Choke: 1/4" Bubble Hose

Bottom Hole Temperature: 100

Comments:

Some plugging on first opening.

RECEIVED
SEP 08 2009
KCC WICHITA



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30158

Test Ticket

Well Name & No. Ruder #12 Test No. 2 Date 1-8-08
 Company Co. Oil Zone Tested lower KC
 Address _____ Elevation 2049 KB 2043 GL _____
 Co. Rep / Geo. Don Ruder Rig Werner 14
 Location: Sec. 14 Twp. 9^s Rge. 19^w Co. Rock State KO
 Comment: _____ Release date / time: _____

Interval Tested 3324-3420 Initial Str Wt./Lbs. 39,000 Unseated Str Wt./Lbs. 40,000
 Anchor Length 96 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 55,000
 Top Packer Depth 3319 Tool Weight 2500
 Bottom Packer Depth 3324 Hole Size 7 7/8" _____ Rubber Size 6 3/4" _____
 Total Depth 3420 Wt. Pipe Run _____ Drill Collar Run 31
 Mud Wt. 9.0 LCM _____ Vis. 63 WL 8.4 Drill Pipe Size 4 1/2 XH Ft. Run 3301
 Blow Description IFP - BOB 24 min
ISI - no blow back
FPP - weak to good blow set - 8
FSI - no blow back

Recovery - Total Feet 185 GIP _____ Ft. in DC 31 Ft. in DP 154
 Rec. 185 Feet of W/M w/section O %gas 5000 %oil 35 %water 65 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 100 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 395 @ 39 °F Chlorides 33,000 ppm Recovery _____ Chlorides 1700 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		1637 PSI	8018	✓
(B) First Initial Flow Pressure		33 PSI	(depth) 3343	Jars _____
(C) First Final Flow Pressure		80 PSI	Recorder No. 6755	Safety Jt. ✓
(D) Initial Shut-In Pressure		431 PSI	(depth) 3343	Circ Sub _____
(E) Second Initial Flow Pressure		82 PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		112 PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		412 PSI	Initial Opening 30	Ext. Packer _____
(Q) Final Hydrostatic Mud		1611 PSI	Initial Shut-In 30	Shale Packer _____
			Final Flow 30	Ruined Packer _____
			Final Shut-In 60	Mileage ✓

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature] T-Started 1112 Std. By _____
 Our Representative Brian Fairbank (Habit) T-Open 1309 Acc. Chg: _____
 T-Pulled 1539 Other: _____
 T-Out 1735 Total: _____

DST #3

Formation: Arbuckle

Interval: 3414-3475

Testing Company: Trilobite Testers

Tester: Brian Farbak

Type Test: Conventional Straddle

IF: 30min BOB in 30 seconds

ISI: 30min -Close tool, no blow back

FF: 30min- BOB in 1 minute

FSI: 60min Close Tool. No blowback.

Recovery: 2300' Gassy oil cut muddy water 25-50% oil.

Bottom Hole Sampler:

Pressures: IH 1661#

IF 393-832#

ISI 1015#

FF 824-1014#

FSI 1015#

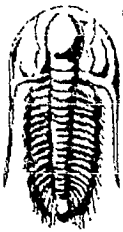
FH 1644#

Top Choke: 1/4" Bubble Hose

Bottom Hole Temperature: 106

Comments:

Some plugging on first opening.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Gore Oil
202 S St. Francis
PO Box 2757
Wichita, Ks 67201
ATTN: Don Rider

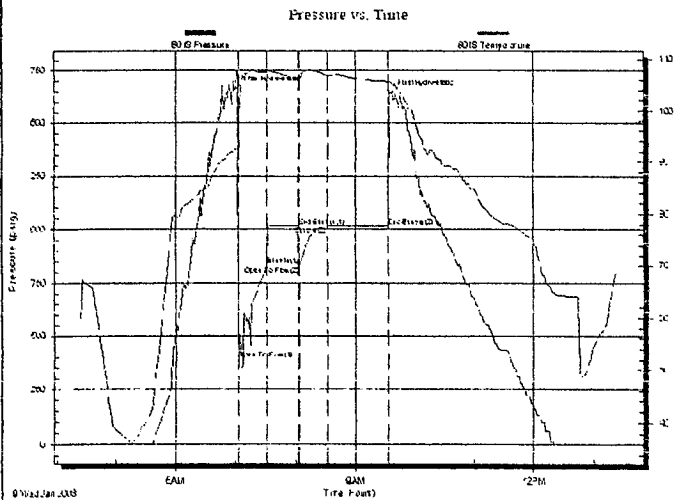
Ruder #12
14-9s-19w/Rocks
Job Ticket: 30159 DST#: 3
Test Start: 2008.01.09 @ 04:24:07

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:02:32
Time Test Ended: 13:22:02
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Interval: **3414.00 ft (KB) To 3475.00 ft (KB) (TVD)**
Reference Elevations: 2049.00 ft (KB)
Total Depth: 3475.00 ft (KB) (TVD) 2043.00 ft (CF)
Hole Diameter: 7.68 inches Hole Condition: KB to GRVCF: 6.00 ft

Serial #: **8018** Inside
Press@RunDepth: 1013.68 psig @ 3426.01 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.01.09 End Date: 2008.01.09 Last Calib.: 2008.01.09
Start Time: 04:24:07 End Time: 13:22:02 Time On Btm: 2008.01.09 @ 06:59:02
Time Off Btm: 2008.01.09 @ 09:36:01

TEST COMMENT: IFF - BOB 30 sec.
ISI - no blow back
FFP - BOB 1 min.
FSI - no blow back



PRESSURE SUMMARY

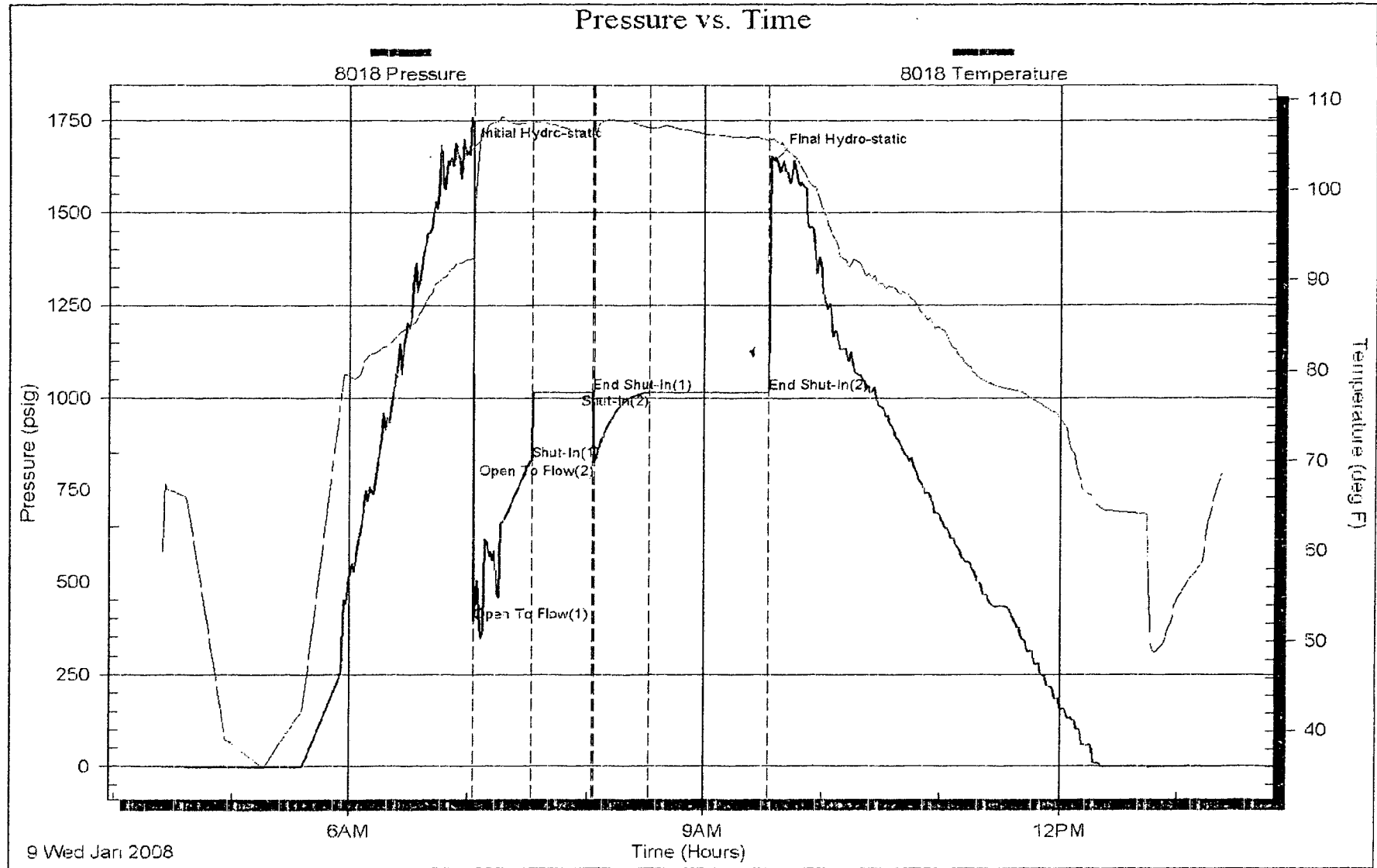
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1661.28	92.25	Initial Hydro-static
4	393.06	92.66	Open To Flow (1)
33	831.52	107.53	Shut-In (1)
64	1015.05	106.23	End Shut-In (1)
64	824.39	106.11	Open To Flow (2)
92	1013.68	106.96	Shut-In (2)
154	1015.06	105.55	End Shut-In (2)
157	1644.01	105.47	Final Hydro-static

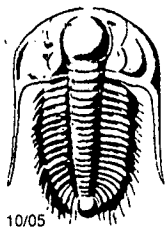
Recovery

Length (ft)	Description	Volume (bbl)
425.00	SOCMV 10%O, 80%W, 10%M	5.68
180.00	GOCMV 15%G, 25%O, 50%W, 5%M	2.52
480.00	GOCMV 25%G, 25%O, 35%W, 15%M	6.73
1080.00	GW & MOO 15%G, 50%O, 20%W, 15%M	15.15
135.00	GHOCMV 20%G, 35%O, 25%W, 20%M	1.89

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

30159

Test Ticket

Well Name & No. Rider #12 Test No. 3 Date 1-9-08
 Company Grease Oil Zone Tested A-buckle
 Address _____ Elevation 2049 KB 2043 GL _____
 Co. Rep / Geo. Don Rider Rig Warren 14
 Location: Sec. 14 Twp. 9^s Rge. 19^w Co. Rocks State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3414 - 3475 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 48,000
 Anchor Length 61 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 3409 Tool Weight 2500
 Bottom Packer Depth 3414 Hole Size 7 7/8" _____ Rubber Size 6 3/4" _____
 Total Depth 3475 Wt. Pipe Run _____ Drill Collar Run 31
 Mud Wt. 9.0 LCM _____ Vis. 63 WL 8.4 Drill Pipe Size 4 1/2 XH Ft. Run 3387
 Blow Description IFP - BOB 30 sec
ISI - No blow back
FFP - BOB 1 min
FSI - no blow back

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>2300</u>	<u>—</u>	<u>31</u>	<u>2269</u>
Rec. <u>135</u>	Feet of <u>GHOX MW</u>	<u>20</u> %gas <u>35</u> %oil <u>25</u> %water <u>20</u> %mud	
Rec. <u>1080</u>	Feet of <u>G W4 MCO</u>	<u>15</u> %gas <u>50</u> %oil <u>20</u> %water <u>15</u> %mud	
Rec. <u>490</u>	Feet of <u>GIX MW</u>	<u>25</u> %gas <u>25</u> %oil <u>35</u> %water <u>15</u> %mud	
Rec. <u>180</u>	Feet of <u>GIX MW</u>	<u>15</u> %gas <u>25</u> %oil <u>50</u> %water <u>5</u> %mud	
Rec. <u>425</u>	Feet of <u>HOX SOX MW</u>	%gas <u>10</u> %oil <u>80</u> %water <u>10</u> %mud	
BHT <u>106</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW <u>.439</u>	@ <u>47</u> *F	Chlorides <u>36,000</u> ppm Recovery _____	Chlorides <u>1700</u> ppm System _____

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1661</u> PSI	<u>8018</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure	<u>393</u> PSI	(depth) <u>3426</u>	Jars _____
(C) First Final Flow Pressure	<u>832</u> PSI	Recorder No. <u>6755</u>	Safety Jt. <input checked="" type="checkbox"/>
(D) Initial Shut-In Pressure	<u>1015</u> PSI	(depth) <u>3426</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>824</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>1014</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1015</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1644</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
		Final Flow <u>30</u>	Ruined Packer _____
		Final Shut-In <u>60</u>	Mileage <input checked="" type="checkbox"/>
		T-On Location <u>03415</u>	Sub Total: _____
		T-Started <u>0424</u>	Std. By <input checked="" type="checkbox"/>
		T-Open <u>0702</u>	Acc. Chg: _____
		T-Pulled <u>0932</u>	Other: _____
		T-Out <u>1322</u>	Total: _____

Approved By _____
 Our Representative Brian Fairbank (Hays)

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.