

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 03194
Name: Tri United, Inc.
Address: 950 270th Ave
City/State/Zip: Hays, Ks 67601
Purchaser: Plains
Operator Contact Person: Eugene Leiker
Phone: (785) 628-3670
Contractor: Name: W W Drilling LLC
License: 33575
Wellsite Geologist: Eugene Leiker

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Clinton Oil Co. old operator

Well Name: Gross 3-D Dry & abandoned

Original Comp. Date: 4-18-64 Original Total Depth: 3700'

completed Re-per. 4-29-64 D&A

Plug Back Plug Back Total Depth

☐ Commingled Docket No.

☐ Dual Completion Docket No.

☐ Other (SWD or Enhr.?) Docket No.

5-13-09 5-14-09 6-10-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-04323-00-01
County: Ellis
N2-S2-SE Sec. 25 Twp. 13 S. R. 18 ☐ East ☒ West
990' feet from S N (circle one) Line of Section
1320' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Gross Well #: 3-D

Field Name: Younger

Producing Formation: LKC & Arb

Elevation: Ground: 2061 Kelly Bushing: 2066

Total Depth: 3850' Plug Back Total Depth: 3746'

Amount of Surface Pipe Set and Cemented at 217' w/ 150 sks.

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1295'

feet depth to Surface w/ 325 sks sx cmt.

Drilling Fluid Management Plan AH II NCR 9-17-09
(Data must be collected from the Reserve Pit)

Chloride content 44,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene E Leiker

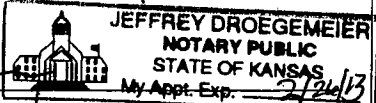
Title: President Date: 9-4-09

Subscribed and sworn to before me this 4th day of September

20 09

Notary Public: [Signature]

Date Commission Expires: 2/26/13



KCC Office Use ONLY

☒ Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Tri United, Inc. Lease Name: Gross Well #: 3-D
 Sec. 25 Twp. 13 S. R. 18 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray CCL Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1294	+772
Heebner	3310	-1244
Toronto	3328	-1262
Lansing/KC	3356	-1290
Base/KC	3579	-1513
Arbuckle	3602	-1536
Rotary TD	3850	-1784 KB

CASING RECORD ☒ New ☐ Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	217'	com	150 SKS	
Production	7 7/8	4 1/2	10.5	3760'	commom	200sks	10%salt 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1295' to Surface	60/40 poz	225	lite followed with 100sks com

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3630-3638	2 per ft holes	1000gal NE (treated together)	
3614-3624	2 per ft holes		
3514	1 limited hole entry	1000 gal NE (treated together)	
3529	1 limited hole entry		
3488-3492	2 holes per ft	500gal NE	
3452-3455	2 holes per ft	500gal NE	
3425-3428	2 holes per ft	500gal NE	
3404	1 limited hole entry & 3381-3385	2 holes per ft (1500gal NE together)	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3592'	3592'		
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
June 29-09					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
5	5	0	80		31

Disposition of Gas METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled Arb& KC
☐ Other (Specify)

CHARLES B. SPRADLIN
Consulting Geologist
715 Brown Building
Wichita 2, Kansas

April 29, 1964

GEOLOGICAL REPORT

Clinton Oil Company #3-D Gross
C N/2 S/2 SE Section 25,
Township 13 South, Range 18 West,
Ellis County, Kansas

Elevations: 2066 KB
2064 DF
2061 GL

Contractor: Garvey Drilling Co., Rig #10

Commenced: April 18, 1964

Completed: April 29, 1964

Casing Record: 8 5/8" @ 217' with 150 sacks
Production casing not set

Drill Stem Tests: Six open hole tests were taken; four in the
Lansing-Kansas City and two in the Arbuckle

Samples: 10' samples were saved from 3000' to 3250'
5' samples were saved from 3250' to 3700', the RTD
The samples were examined by the geologist and
deposited with the Kansas Geological Society,
508 East Murdock, Wichita, Kansas

Electrical Surveys: A Schlumberger Laterolog with Gamma-Ray was run
from the RTD 3700' to the surface; with detail
from 3700' to 2900' and from 1350' to 1250' and
from 1050' to 700'. A Sonic log with Caliper was
run from 3700' to 2500'.

Well Status: Plugged and Abandoned

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FORMATION TOPS

(Schlumberger Electrical log: Kelly Bushing Measurements)

Stone Corral Anhydrite	1294 (# 772)
Topeka limestone	3046 (- 980)
Heebner shale	3310 (-1244)
Toronto limestone	3328 (-1262)
Lansing-Kansas City limestone	3356 (-1290)
Base of the Kansas City	3579 (-1513)
Arbuckle dolomite	3602 (-1536)
Rotary Total Depth	3700 (-1634)

Summary of the Potential Producing Zones

Topeka limestone

3094 - 3104 limestone white, finely crystalline, with good intercrystalline porosity. Traces of fine grained glauconitic sand. No show.

Lansing-Kansas City limestone

3382 - 3386 limestone white to buff, very finely crystalline, oolitic, with good intercrystalline porosity light staining, very slight show of free oil, no odor

Ø 10 - 13% S_w 27 - 44%

Drill Stem Test #1 (Halliburton)

3360 - 3390 Tool open 40 minutes. Weak blow died in 5 minutes. Recovered 10 feet of mud.

ISIBHP	812#	30 min.
IFP	17#	
FFP	26#	
FSIBHP	86#	30 min.
HH	1891# - 1839#	

Lansing-Kansas City limestone
(continued)

3405 - 3509 limestone white to buff very finely crystalline; fair intercrystalline porosity, light stain good show of free oil, no odor.

Ø less than 5% S_w 100%

Drill Stem Test #2 (Sun)

3390 - 3415 Tool open 30 minutes. Weak blow died in 7 minutes. Recovered 10 feet of mud.

ISIBHP	144#	30 min.
IFP	29#	
FFP	29#	
FSIBHP	49#	30 min.
HH	1872#	

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Lansing-Kansas City
(continued)

3430 - 3438 limestone, clean, white, dense, with a trace of poor vuggy porosity and heavy black staining.

Ø 5 - 9% S_w 70 - 90%

3450 - 3454 limestone, buff, very finely crystalline, slightly oolitic with fair to good intercrystalline porosity, light staining faint odor.

Ø 10% S_w 70%

Drill Stem Test #3 (Sun)

3417 - 3456 Tool open 90 minutes. Weak blow throughout test. Recovered 155' of watery mud.

ISIBHP	1089#	30 min.
IFP	61#	
FFP	99#	
FSIBHP	996#	30 min.
HH	1856#	

Lansing-Kansas City
(continued)

3491 - 3500 limestone, white hard dense with a few pieces with vuggy porosity and staining. No other show.

Ø 6 - 9% S_w 42 - 44%

3526 - 3530 limestone, white oolitic; good inter-oolitic porosity; good staining, slight show of free oil; faint odor.

Ø 10% S_w 40--48%

Drill Stem Test #4 (Sun)

3490 - 3535 Tool open 130 minutes. Weak blow throughout test. Recovered 120' slightly oil cut mud with a show of free oil in tool.

ISIBHP	989#	30 min.
IFP	68#	
FFP	76#	
FSIBHP	536#	30 min.
HH	2006#	

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Arbuckle dolomite

3602 - 3628 dolomite tan, very finely crystalline, with poor intercrystalline porosity, fair to good show of free oil; no odor

Ø 12 - 17% S_w 34 - 50%

Drill Stem Test #5 (Sun)

3575 - 3635 Tool open 45 minutes. Weak blow died in 28 minutes. Recovered 61 feet of very slightly oil cut mud.

ISIBHP	1004#	30 min.
IFP	61#	
FFP	76#	
FSIBHP	781#	30 min.
HH	2006#	

Arbuckle
(continued)

3635 - 3700 dolomite, white to tan, fine to medium crystalline, tight, heavy black tar stain and dead oil saturation.

Ø 11 - 14% S_w 75 - 85%

Drill Stem Test #6 (Sun)

3635 - 3655 Tool open 45 minutes. Weak blow died in 15 minutes. Recovered 30' of mud with a few specks of oil.

ISIBHP	1035#	30 min.
IFP	30#	
FFP	30#	
FSIBHP	835#	30 min.
HH	2014#	

Remarks

All shows of oil encountered in this well were tested with negative results. It was recommended that the test be plugged and abandoned.

Respectfully submitted,

Charles B. Spradlin

CHARLES B. SPRADLIN
Consulting Geologist

CBS:fd

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Clinton Oil Company #3-D Gross
C N/2 S/2 SE Section 25,
Township 13 South, Range 18 West
Ellis County, Kansas

Elevations: 2066 KB
2064 DF
2061 GL

DRILLING TIME LOG

<u>DEPTH</u>	<u>TIME</u>	<u>REMARKS</u>
3000 - 3010	3-2-2-2-2 2-2-2-2-2	
3020	2-2-2-2-1 3-3-3-2-3	
3030	2-2-1-1-1 1-1-2-2-1	
3040	1-1-1-2-2 2-2-2-2-2	
3050	2-2-2-2-3 3-3-2-2-3	
3060	2-3-5-3-3 3-3-4-4-3	
3070	2-2-3-3-3 3-4-5-5-4	
3080	3-4-4-4-4 3-4-4-4-3	
3090	3-4-4-3-2 3-4-4-4-4	
3100	4-4-5-3-3 2-1-1-4-2	
3100 - 3110	2-1-2-2-4 4-4-4-3-5	
3120	2-4-4-5-5 4-3-2-4-4	
3130	4-6-6-4-4 8-5-5-6-4	
3140	4-4-4-2-4 3-3-4-2-3	
3150	4-4-4-5-5 6-6-5-6-5	
3160	4-5-6-6-6 8-6-5-5-6	
3170	6-6-5-5-5 4-4-5-4-4	
3180	3-5-6-6-6 5-5-4-8-9	
3190	7-6-5-5-6 5-4-4-7-8	
3200	9-10-10-4-4 3-4-4-4-5	Trip @ 3193
3200 - 3210	5-6-5-5-5 4-4-6-4-6	
3220	7-5-6-5-6 6-6-6-3-6	
3230	5-5-4-6-6 8-7-7-7-6	
3240	3-4-3-3-5 9-7-6-4-6	
3250	4-5-8-8-8 6-6-6-5-6	
3260	5-5-5-7-8 6-9-7-8-6	Vis 39 Wt. 10.2 W.L. 18 ^{cc}
3270	8-9-5-5-7 9-9-8-7-7	
3280	10-7-6-5-5 5-7-9-7-8	
3290	6-6-6-6-7 10-7-6-10-6	
3300	8-8-8-10-9 9-8-8-7-8	
3300 - 3310	8-8-10-8-8 8-8-8-6-7	Vis. 42 Wt. 10.1
3320	4-3-2-2-11 11-13-13-4-3	RECEIVED
3330	4-5-5-4-6 6-6-5-5-6	
3340	6-5-5-4-5 6-5-7-9-10	SEP 08 2009
3350	11-9-8-11-12 13-7-5-10-8	
3360	7-8-5-6-5 4-6-11-8-7	
3370	3-5-6-5-5 3-1-1-3-6	
3380	4-5-5-5-5 4-3-4-4-4	
3390	5-5-2-2-3 3-3-4-6-6	Vis. 42 Wt. 9.9 W.L. 16 ^{cc} Circ. for samples 20 min. @ 3390

Clinton Oil Company #3-D Gross
 C N/2 S/2 SE Section 25,
 Township 13 South, Range 18 West
 Ellis County, Kansas
Drilling Time Log

Elevations: 2066 KB
 2064 DF
 2061 GL
 Page Two

DEPTH	TIME	REMARKS
3400 - 3410	4-5-6-7-6 6-5-4-4-3	
3420	5-4-4-7-8 5-7-6-6-8	
3430	10-8-9-8-7 7-8-9-4-6	
3440	5-6-7-5-7 7-8-8-8-8	
3450	6-8-5-7-5 5-8-10-10-14	
3460	10-8-10-7-6 9-8-8-9-7	
3470	4-4-4-4-8 12-4-4-5-5	Circ. for DST#3
3480	6-8-6-6-7 9-7-6-7-7	
3490	6-7-5-5-5 6-7-6-4-2	
3500 - 3510	4-4-4-3-4 3-5-7-10-10	Vis. 38 Wt. 10. W.L. 6 ^{cc}
3520	8-6-8-7-7 7-5-7-7-7	
3530	7-10-8-6-10 11-7-5-5-6	Vis. 40 Wt. 10.1 W.L. 6 ^{cc}
3540	5-8-8-7-7 7-8-6-5-8	
3550	10-10-10-9-6 4-6-7-8-6	
3560	10-9-9-11-13 8-9-9-8-10	Circ. for DST #4
3570	10-10-5-5-5 5-6-3-10-8	
3580	8-7-7-7-9 9-9-9-10-10	
3590	10-9-11-10-10 12-10-9-10-5	
3600 - 3610	8-10-6-10-10 10-10-8-5-5	Vis. 44 Wt. 10.2 W.L. 8 ^{cc}
3620	7-6-6-5-6 6-6-5-8-5	
3630	5-4-4-6-4 4-7-5-5-2	C.F.S.
3640	3-5-6-5-7 5-5-4-5-5	Vis. 45 Wt. 10.2 W.L. 8 ⁶
3650	5-5-3-3-4 4-4-3-4-3	
3660	2-5-4-3-3 4-5-3-7-3	Circ. for DST #5
3670	5-5-6-6-4 4-4-4-5-6	
3680	4-5-5-3-5 5-5-4-5-5	
3690	4-5-3-4-6 2-5-4-2-3	Circ. for DST #6
3700, R.T.D.	4-4-5-6-4 4-4-6-4-4	
	5-7-6-5-6 5-6-6-7-10	
	7-7-6-5-6 6-6-4-5-6	
	6-8-7-6-8 6-5-8-6-10	

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Eugene E. Leiker

June 1st, 2009

Geological Report

Tri united, Inc.

Gross 3-D OWWO

Section 25, Township 13, South, Range 18 West.
Ellis County, Ks

Contractor WW Drilling, LLC
Commenced 5-13-09
Completed 5-14-09 (Rotary)

Elevation 2066 KB
2061 GL

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Casing Record: 8 5/8 @ 217' with 150sks (Set by Clinton Oil)
4 1/2 @ 3760" with 200sks

Electrical survey: Gamma Ray CCL

Samples: OWWO none available

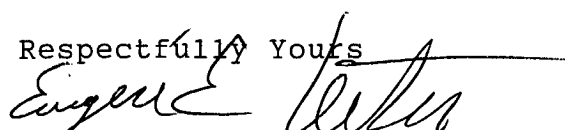
Ahyhidrite	1294	+772	Kelly Bushing
Heebner	3310	-1244	
LKC	3356	-1290	
B/KC	3579	-1513	
Arb	3602	-1536	
RTD	3850	-1784	

Summary

Due to the description of the sample from original geologist Charles B. Spradlin and the Elevation of the zones it was recommed to set casing to futher test zones. If not economical Make deep disposal well out of lower Arbuckle.

Arbuckle: 3700' to 3850 dolomite, white to tan, medium crystalline
Heavy black tar stain and dead oil saturation

Respectfully Yours


Eugene Leiker

ALLIED CEMENTING CO., LLC. 038380

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

API # 15-051-04323-00-01

Russell

DATE 6-10-09	SEC 25	TWP. B	RANGE 18W	CALLED OUT	ON LOCATION	JOB START 12:00 PM	JOB FINISH 1:00 PM
LEASE GROSS	WELL #3-D	LOCATION HAYS 2E			COUNTY Ellis	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Cotools

TYPE OF JOB TOP STAGE

HOLE SIZE 7 1/2 T.D.

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. EST 1300'

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED

225 lb Lite
160 lb Corn

COMMON 100 @ 13.50 1350.00

POZMIX @

GEL @

CHLORIDE @

ASC @

lite 225 @ 11.85 2666.25

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HANDLING 325 @ 2.25 731.25

MILEAGE 110.56/mile 812.50

TOTAL 5560.00

EQUIPMENT

PUMP TRUCK	CEMENTER <u>B. H</u>
# <u>409</u>	HELPER <u>John</u>
BULK TRUCK	
# <u>378</u>	DRIVER <u>Brent</u>
BULK TRUCK	
# <u>481</u>	DRIVER <u>Chris</u>

REMARKS:

Perf C 1300' Est. Circ.
Cement w/ 225 lb Lite
Follow w/ 100 lb Corn Displace 20 bbls
Circ. 20 bbls TO Pit - Shut IN

(Cement Circulated)

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 25 @ 7.00 175.00

MANIFOLD @

TOTAL 1166.00

CHARGE TO: TR United (Gene Leiker)

STREET

CITY STATE ZIP

Marvin Mill KCC
State Rep witness

PLUG & FLOAT EQUIPMENT

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 037465

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

"@WNO"

API # 15-051-04323-00-01

Russell

DATE 5-14-09	SEC 25	TWP. 13	RANGE 18	CALLED OUT	ON LOCATION	JOB START 7:15 PM	JOB FINISH 8:15 PM
LEASE GROSS	WELL # 3-D	LOCATION Hays I-70 Toulon Exit			COUNTY Ellis	STATE KANSAS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W W Rig #8
TYPE OF JOB PRODUCTION STRING
HOLE SIZE 7 7/8 T.D. 3850
CASING SIZE 4 1/2 10 5/8 DEPTH 3760
TUBING SIZE USED CSG DEPTH
DRILL PIPE DEPTH
TOOL AFU INSERT DEPTH @ 3746
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 14.50
CEMENT LEFT IN CSG 14.50
PERFS.
DISPLACEMENT 59 3/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 200 SX Comm
10% Salt
2% Gel

COMMON	200	@	13.50	2700.00
POZMIX		@		
GEL	4	@	20.25	81.00
CHLORIDE		@		
ASC		@		
SALT	8	@	21.25	170.00
		@		
		@		
		@		
		@		
		@		
HANDLING	200	@	2.25	450.00
MILEAGE	10/56/mile			500.00
TOTAL				3901.00

REMARKS:

Set 4 1/2 CSG @ 3760' CIRCULATE
ON BOTTOM, FOR 30 MIN. Cement
Clear Line, Release Plug, Displace Plug
LAND @ 1500#, (Released & Float Held)
30 SX @ 1/2 hole
/HANK'S

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	1957.00
EXTRA FOOTAGE	@
MILEAGE	25 @ 7.00 175.00
MANIFOLD	@
	@
	@
TOTAL 2132.00	

CHARGE TO: TRI - UNITED
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Cement Nose Guide Shoe		156.80
AFU INSERT IR	@	100.00
4-CENTRALIZERS IR	@ 31.00	124.00
1-BASKET IR	@	150.00
1-TRP	@	50.00
	@	
TOTAL		580.80

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS