

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: 1033 Fillmore
City: Fredonia State: KS Zip: 66736 +
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>11/14/08</u>	<u>11/20/08</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27790-0000
Spot Description: S2-SE-NW
S2 SE NW Sec. 24 Twp. 27 S. R. 13 East West
2310 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Haun Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 1029' est. Kelly Bushing: N/A
Total Depth: 1530' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: bottom casing
feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan AH II NCR 9-16-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 9/3/09

Subscribed and sworn to before me this 3 day of September,
2009

Notary Public: Tracy Miller
Date Commission Expires: 12/1/2010
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 9-16-09-Dlg
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 11 2009

KCC WICHITA

Operator Name: Cherokee Wells, LLC Lease Name: Haun Well #: A-1
 Sec. 24 Twp. 27 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, High Resolution ✓ Compensated Density/Neutron Log - Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	42'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1520'	Thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED SEP 11 2009 KCC WICHITA		
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____	Gas-Oil Ratio _____	Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 24 T. 21S R. 13E
API No. 15- 205-27790-0000	County: WILSON
Elev.	Location: S2-SE-NW

Gas Tests:		
803	SLGHT BLW	MCF
902	2.76	MCF
1008	2.76	MCF
1035	8.34	MCF
1082	8.34	MCF
1154	18.56	MCF
1171	18.56	MCF
1234	9.14	MCF
1267	2.76	MCF
1357	2.76	MCF

Operator: CHEROKEE WELLS LLC	#33539
Address: P.O. BOX 296 FREDONIA KS 66738	
Well No: A-1	Lease Name: HAUN
Footage Location: 2310 ft. from the North Line	
1980 ft. from the WEST Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: .11/14/2008	Geologist:
Date Completed: .11/20/2008	Total Depth: 1530

Casing Record			Rig Time:	
Size Hole: 11"	Surface 11"	Production 6 3/4"	2.50	HR(S) GAS TEST
Size Casing: 8 5/8"			1.00	DAY BOOSTER
Weight: 20#			1.50	WATER HAUL TRUCK
Setting Depth: 42'		CHEROKEE		
Type Cement: Portland				
Sacks: 8		MCPHERSON	DRILLER: DEVIN WINDSOR	

Comments:

Start injecting @

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
sandy shale	0	53	black shale	998	1006	coal	1352	1355	
shale	53	135	sand shale	1006	1008	shale	1355	1460	
lime	135	153	sh	1008	1032	lime (chat)	1460	1485	
shale	153	348	coal	1032	1033	Mississippi	1485	1530	
lime	348	408	sand shale	1033	1039				
shale	408	515	sand	1039	1044				
lime	515	518	sandy shale	1044	1052				
shale	518	581	shale	1052	1069				
lime	581	620	lime	1069	1076				
sand	620	628	black shale	1076	1081				
shale	628	686	lime	1081	1103				
lime	686	786	coal	1103	1106				
black shale	786	792	shale	1106	1127				
lime	792	805	oswego	1127	1143				
shale	805	816	summit	1143	1153				
lime	816	839	lime	1153	1159				
shale	839	848	mulky	1159	1169				
lime	848	890	shale	1169	1229				
shale	890	895	coal	1229	1231				
black shale	895	897	shale	1231	1260				
shale	897	958	coal	1260	1264				
lime	958	972	shale	1264	1302				
shale	972	990	sand	1302	1328				
lime	990	998	sandy shale	1328	1352				

RECEIVED
SEP 11 2009
KCC WICHITA



ENTERED

TICKET NUMBER 20446
 LOCATION Eureka
 FOREMAN Steve Neal

PO Box 884, Chanute, KS 68720
 620-431-8210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-21-08	2890	Hawn A-1				Wichita
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			485	Alan		
CITY Fort Worth			515	Jerrid		
STATE TX			437	John		
ZIP CODE						

JOB TYPE Long String HOLE SIZE 6 7/8 HOLE DEPTH 1530' CASING SIZE & WEIGHT 4 1/2 10.5*
 CASING DEPTH 1520' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 24% DISPLACEMENT PSI 900* MIX PSI Bump Plug 1500* RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with wash head. Wash casing down 4'. Rig up cement head. Mix 300* Gel Flush, 3 bbls water spacer, 12 bbls Dye water. Mix 16 sacks thick set cement 4 1/2* Kal-Seal per/sk AT 12.6* popal Washout pump + line. Shut down Release Plug. Displace with 24% bbls Fresh water. Final pumping Pressure 900*. Bump Plug to 1500*. Wait 2 min Release Pressure Plug held. Shut well in. Good cement Returns to surface bbls Slurry to Pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	326.00	326.00
5406	40	MILEAGE	2.65	106.00
1126A	16 sacks	Thick set Cement	12.00	192.00
1118A	825*	Kal-Seal 5* per/sk	.42	346.50
1118A	300*	Gel Flush	.17	51.00
5407A	9.0 Tons	40 miles Bulk Truck	1.20	432.00
5502C	3 hrs	80 bbl Vacuum Truck	100.00	300.00
1123	3000 Gallons	CITY WATER	14.00	42.00
4404H	1	4 1/2 Rubber Plug	45.00	45.00
			RECEIVED	
			SEP 11 2009	
			KCC WICHITA	
			SUBTOTAL	5022.50
			SALES TAX	107.25
			ESTIMATE	
			TOTAL	5129.75

Ravin 3737

201601

AUTHORIZATION Called by Tyler

TITLE Ca Rep

DATE _____



CHEROKEE WELLS, LLC

September 3, 2009

Kansas Corporation Commission
130 South Market Street
Room 2078
Wichita, KS 67202

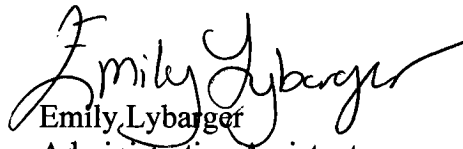
RE: Haun A-1
15-205-27790-0000
24-27s-13e

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and any other information gathered from this well to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,


Emily Lybarger
Administrative Assistant

RECEIVED
SEP 11 2009
KCC WICHITA
4916 Camp Bowie Blvd.
Suite 200
Fort Worth, TX 76107
Phone: 817-626-9898
Fax: 817-624-1374