

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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AUG 31 2009

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: JIM STEGEMAN
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/24/09 7/29/09 PENDING
Spud Date or Date Reached TD Completion Date or Recompletion Date

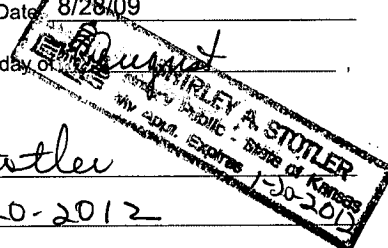
API No. 15 - 15-031-22,422-00-00
Spot Description: NE/4
SE NE SE NE Sec. 2 Twp. 23 S. R. 16 East West
3570 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: COFFEY
Lease Name: HAZEN Well #: 23-1
Field Name: LEROY
Producing Formation: LOWER SQUIRREL SANDSTONE
Elevation: Ground: 1001 Kelly Bushing: _____
Total Depth: 1010 Plug Back Total Depth: 998.85
Amount of Surface Pipe Set and Cemented at: 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 998.85'
feet depth to: SURFACE w/ 142SXS sx cmt.

Drilling Fluid Management Plan AH II NGR 9-16-09
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: MURRAY License No.: 5150
Quarter SE Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8/28/09
Subscribed and sworn to before me this 28th day of August,
2009.
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: HAZEN Well #: 23-1
 Sec. 2 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 31 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	41	50/50POZ	29	
PRODUCTION	5 5/8	2 7/8"	6.5	998.85'	50/50POZ	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2"DML RTG 180 PHASE 975-976, 977.5-980	50 GAL HCL 15%	975-976
		10SXS 12/20 SAND	977.5-
			980

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

API NO.: 15-031-22422

S. 2 T. 23 R. 16 E. W.

OPERATOR: COLT ENERGY INC

LOCATION: SE NE SE NE

ADDRESS: P.O. BOX 388
IOLA, KS 66749

COUNTY: COFFEY

WELL #: 23-1

LEASE NAME: HAZEN #5

FOOTAGE LOCATION: 3570 FEET FROM (N) (S) LINE 165 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM STEGEMAN

SPUD DATE: 7/24/2009

TOTAL DEPTH: 1010

DATE COMPLETED: 7/29/2009

OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	41	I	59	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1000	S	135	SERVICE COMPANY

WELL LOG

CORES: #1 - 975 TO 986

RAN: _____

RECOVERED:

ACTUAL CORING TIME:

FORMATION	TOP	BOTTOM
TOP SOIL	0	2
CLAY	2	10
GRAVEL	10	21
SHALE	21	189
LIME	189	196
SHALE	196	197
LIME	197	208
SHALE	208	210
LIME	210	217
SHALE	217	218
LIME	218	236
SHALE	236	308
LIME	308	312
SHALE	312	314
LIME	314	334
SHALE	344	350
LIME	350	352
SHALE	352	354
LIME	354	376
SHALE	376	379
LIME	379	388
SHALE	388	392
LIME	392	394
SHALE	394	416
LIME	416	429
SHALE	429	433
LIME	433	435
SAND SHALE	435	453
LIME	453	459
SHALE	459	474
KC LIME	474	536
SHALE	536	539
LIME	539	565
SHALE	565	567
LIME	567	576

FORMATION	TOP	BOTTOM
SHALE	576	582
LIME	582	595
BIG SHALE	595	753
LIME	753	758
SAND & SHALE	758	778
LIME	778	787
SHALE	787	793
LIME	793	796
SHALE	796	842
LIME	842	844
SHALE	844	848
LIME	848	859
SHALE	859	876
LIME	876	880
SHALE	880	882
LIME	882	884
SAND & SHALE	884	895
LIME	895	901
SAND & SHALE	901	920
LIME	920	925
SHALE	925	933
LIME	933	936
SHALE	936	940
LIME	940	942
SHALE	942	968
CAP LIME	968	970
SHALE	970	972
CAP LIME	972	974
SHALE	974	975
OIL SAND	975	977
SHALE	977	979
OIL SAND & SHALE	979	982
SHALE	982	1010 T.D.

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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20135
LOCATION Ottawa KS
FOREMAN Fred Mader

10 Box 884, Chanute, KS 66720
20-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/29/09	1828	Hazen S # 23-I	NE 2	23	16	CF
CUSTOMER			TRUCK #			
Colt Energy Inc.			506			
MAILING ADDRESS			DRIVER			
1112 Rhode Island Rd			FREMAD			
CITY			TRUCK #			
Tola			368			
STATE			DRIVER			
KS			KENHAM			
ZIP CODE			TRUCK #			
66749			548			
			DRIVER			
			JASHAR			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1010' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 1000' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.8 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel Flush
Mix + Pump 145 SKS 50/50 Por Mix Cement 2 7/8" Gel 44#
Pheno Seal per sack. Cement to surface Flush pump
+ lines clean. Displace 2 1/2" Rubber Plug to casing TD
w/ 5.8 BBL Fresh Water. Pressure to 800# PSF. Release
pressure to set float valve. Shut in casing.

Customer supplied water.
Rick Finney Drilling.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	870 ⁰⁰
5406	50 mi	MILEAGE Pump Truck	368	17250
5402	1000'	Casing Footage		N/C
5407A	304.5 T/m	Ton Mileage	548	35322
1124	1425 KS	50/50 Por Mix Cement		1313 ⁵⁰
1118B	344#	Premium Gel		55 ⁰⁷
1107A	37#	Pheno Seal		39 ⁹⁶
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
				75 ⁸³
				SALES TAX
				ESTIMATED
				TOTAL
				2902 ⁰⁵

AUG 31 2009
KCC WICHITA

14VIN3737 AUTHORIZATION [Signature] TITLE _____ DATE 2 30 627

COLT

ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338
Phone (620) 365-3111 • Fax (620) 365-3170

August 28, 2009

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AUG 31 2009

KCC WICHITA

Jerry Knoble
KCC Conservation Office
UIC-Section
Wichita State Office Bldg.
130 S Market, Room 2078
Wichita, KS 67202-1286

Dear Jerry:

Enclosed please find a check for \$100.00 and copies from Colt Energy, Inc. of the Amended Area Notice Application Docket # E26,562 Murray "B" Lease adding the following well on Hazen Lease well No.23-1 located N/E/4 SE/4 NE/4 Sec.2-23-16 Coffey County, KS.

As you will note there is not a Gamma Ray/Neutron log nor MIT included in the data, when this work is performed the information will be forward to you.

If you have any questions, contact me at 620-365-3111.

Sincerely,

COLT ENERGY, INC.

Shirley Stotler

Shirley Stotler
Production Clerk

ss

Encl.