

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: KCC WICHITA
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-10-09</u>	<u>7-17-09</u>	<u>8-20-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21556-00-00
 County: Douglas
SW-NW-SE-NW Sec. 1 Twp. 15 S. R. 20 East West
3555 feet from S / N (circle one) Line of Section
3720 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW

Lease Name: Johnson Well #: DW-7
 Field Name: Baldwin
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 892' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet

Alternate II completion, cement circulated from 40
 feet depth to surface w/ 5 sx cmt.

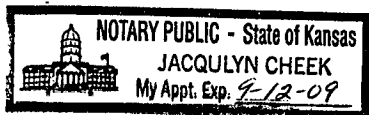
Drilling Fluid Management Plan Air II ncr 9-16-09
(Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 80 bbls
 Dewatering method used Vac Truck

Location of fluid disposal if hauled offsite:
 Operator Name: Town Oil Company, Inc.
 Lease Name: Dorsey S-1 License No.: 6142
 Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
 County: Franklin Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 8-26-09
 Subscribed and sworn to before me this 26th day of August
20 09
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Town Oil Company, Inc. Lease Name: Johnson Well #: DW-7
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY NEUTRON COMPLETION LOG	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum <p style="text-align: center;">SEE ATTACHED COPY OF LOG</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		40'	Portland	5	
Completion	5 5/8"	2 3/8" upset		877'	Portland	123	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	832-841 (28 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, ISWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson DW-7

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil/clay	3
14	shale	17
3	lime	20
141	shale	161
35	lime	186
9	shale/slate	195
7	lime	202
5	shale	207
23	lime	230
24	shale	254
18	lime	272
73	shale	345
22	lime	367
17	shale	384
7	lime	391
16	shale	407
28	lime	435
18	shale/slate	453
24	lime	477
8	shale/slate	485
25	lime	510
4	shale/slate	514
3	lime	517
5	shale/slate	522
6	lime	528
5	shale	533
3	lime/fossils	536
131	shale	667
8	shale	675
3	red bed	678
17	sandy shale	695]
6	lime	701
7	shale	708
20	lime	728
8	sandy shale	736
17	shale	753
11	lime	764
20	shale	784
9	lime	793
24	sandy shale	817
30	sand	847
5	sand	852
40	shale	892 T.D.

RECEIVED
AUG 28 2009
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230479

Invoice date: 07/21/2009 Terms: 0/30, n/30

Page 1

DOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785) 294-2125

D JOHNSON DW-7
20054
NW 1-15-20 DG
07/17/2009

Item Number	Description	Qty	Unit Price	Total
18B	PREMIUM GEL / BENTONITE	307.00	.1600	49.12
14	50/50 POZ CEMENT MIX	121.00	9.2500	1119.25
11	2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
CEMENT PUMP	1.00	870.00	870.00
EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
CASING FOOTAGE	877.00	.00	.00
MIN. BULK DELIVERY	1.00	296.00	296.00

RECEIVED
AUG 28 2009
KCC WICHITA

Freight:	1190.37	Tax:	74.99	AR	2500.36
Misc:	.00	Total:	2500.36		
Supplies:	.00	Change:	.00		

Accepted _____ Date _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Lice
Name: _____
Address: _____
City/State/Zip: _____
Purchaser: _____
Operator Contact: _____
Phone: (913) _____
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type: _____
 New Well
____ Oil
____ Gas
____ Dry
If Workover/Re-completion: _____
Operator: _____
Well Name: _____
Original Completion Date: _____
____ Deepen
____ Plug/Balloon
____ Commingle
____ Dual Completion
____ Other (Specify) _____
7-10-09
Spud Date or Recompletion Date: _____



GAMMA RAY
NEUTRON
COMPLETION LOG

Company TOWN OIL COMPANY, INC.
Well JOHNSON #DW-7
Field BALDWIN
County DOUGLAS
State KANSAS

Company TOWN OIL COMPANY, INC.
Well JOHNSON #DW-7
Field BALDWIN
County DOUGLAS State KANSAS

Location: API #: 15-045-21556-00-00
3555' FSL & 3720' FEL
SW NW SE NW
SEC 1 TWP 15S RGE 20E

Other Services No
____ Feet
____ Feet
____ cent.
Elevation
K.B.
D.F.
G.L. 1041'EST.

Permanent Datum GL Elevation 1041'EST
Log Measured From GL
Drilling Measured From GL

Date	8-12-2009		
Run Number	1 NW		
Depth Driller	877.7'		
Depth Logger	870.7'		
Top Log Interval	0		
Bottom Logged Interval	870.7'		
Fluid Level	FULL		
Type Fluid	WATER		
Production Casing	2-3/8" @ TD	@	@
Max. Recorded Temp.			
Estimated Cement Top			
Calculated Cement Top			
Amount & Type Cement			
Amount & Type Admix			
Drilling Contractor			
Equipment Number	105		
Location			
Recorded By	UDEN, D.		
Witnessed By	TOWN, L.		

RECEIVED
AUG 28 2009
KCC WICHITA

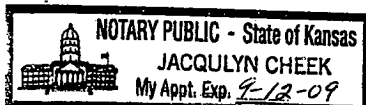
INSTRUCTIONS
Kansas 6720
Information on
107 for conflict
TICKETS MUST

All requirements
herein are contained

Signature: _____
Title: _____
Subscribed and sworn to
20 09

Notary Public: _____
Date Commission Expires: _____

Jacquelyn Cheek
9-12-2009



UIC Distribution