

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 6142  
 Name: Town Oil Company, Inc.  
 Address: 16205 West 287th St.  
 City/State/Zip: Paola, Kansas 66071  
 Purchaser: CMT  
 Operator Contact Person: Lester Town  
 Phone: (913) 294-2125  
 Contractor: Name: Town Oil Company, Inc.  
 License: 6142  
 Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **KCC WICHITA**

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>7-20-09</u>                    | <u>7-23-09</u>  | <u>8-20-09</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15-045-21541-00-00  
 County: Douglas  
NW-NW-SE-NW Sec. 1 Twp. 15 S. R. 20  East  West  
3955 feet from  S / N (circle one) Line of Section  
3720 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW  
 Lease Name: Johnson Well #: DW-4  
 Field Name: Baldwin  
 Producing Formation: Squirrel  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 890' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 40  
 feet depth to surface w/ 5 sx cmt.

**Drilling Fluid Management Plan** A11 II NR 9-16-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 0 ppm Fluid volume 80 bbls  
 Dewatering method used Vac Truck  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Town Oil Company, Inc.  
 Lease Name: Dorsey S-1 License No.: 6142  
 Quarter NE Sec. 10 Twp. 16 S. R. 21  East  West  
 County: Franklin Docket No.: D-26,829

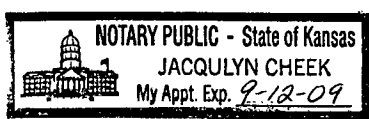
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
 Title: Agent Date: 8-26-09  
 Subscribed and sworn to before me this 26<sup>th</sup> day of August  
2009  
 Notary Public: Jacquelyn Cheek  
 Date Commission Expires: 9-12-2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Town Oil Company, Inc. Lease Name: Johnson Well #: DW-4  
 Sec. 1 Twp. 15 S. R. 20  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br><br><p style="text-align: center; font-weight: bold;">SEE ATTACHED COPY OF LOG</p> |
|--|--|

GAMMA RAY NEUTRON COMPLETION LOG

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 5/8"            | 7"                        |                   | 40            | Portland       | 5sx          |                            |
| Completion  | 5 5/8"            | 2 3/8" upset              |                   | 880           | Portland       | 126sx        | 50/50 Poz Mix<br>2% Gel    |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top/Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |  | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |  | Depth |
|----------------|---|--|---|--|-------|
|                |   |  |   |  |       |
| 3              | 832-841 (28 shots)  |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |

|   |           |         |   |               |  |
|---|-----------|---------|---|---------------|--|
| <b>TUBING RECORD</b>                            |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity  |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 230524

Invoice Date: 07/28/2009 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

JOHNSON DW-4  
20101  
NW 1-15-20  
07-23-09

| Part Number | Description             | Qty    | Unit Price | Total   |
|-------------|-------------------------|--------|------------|---------|
| 1124        | 50/50 POZ CEMENT MIX    | 124.00 | 9.2500     | 1147.00 |
| 1118B       | PREMIUM GEL / BENTONITE | 312.00 | .1600      | 49.92   |
| 4401        | 2" RUBBER PLUG          | 1.00   | 22.0000    | 22.00   |

| Description                     | Hours | Unit Price | Total  |
|---------------------------------|-------|------------|--------|
| 368 CEMENT PUMP                 | 1.00  | 870.00     | 870.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 3.45       | 69.00  |
| 548 CASING FOOTAGE              | 1.00  | 296.00     | 296.00 |

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|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1218.92 | Freight:  | .00 | Tax:    | 76.80   | AR | 2530.72 |
| Labor: | .00     | Misc:     | .00 | Total:  | 2530.72 |    |         |
| Sublt: | .00     | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    ELDORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    MCALISTER, OK 918/426-7667    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    WORLAND, WY 307/347-4577



**CONSOLIDATED**  
Oil Field Services, LLC

TICKET NUMBER 20101  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                                    | CUSTOMER # | WELL NAME & NUMBER | SECTION                  | TOWNSHIP       | RANGE   | COUNTY |
|---|------------|--------------------|--------------------------|----------------|---------|--------|
| 7/23/09                                 | 7823       | D. Johnson # DW-4  | NW 1                     | 15             | 20      | DG     |
| CUSTOMER<br><u>Town Oil Co</u>          |            |                    |                          |                |         |        |
| MAILING ADDRESS<br><u>16205 W 279th</u> |            |                    |                          |                |         |        |
| CITY<br><u>Paola</u>                    |            | STATE<br><u>KS</u> | ZIP CODE<br><u>66071</u> |                |         |        |
|   |            |                    | TRUCK #                  | DRIVER         | TRUCK # | DRIVER |
|   |            |                    | <u>506</u>               | <u>FREMAN</u>  |         |        |
|   |            |                    | <u>368</u>               | <u>KENTHAM</u> |         |        |
|   |            |                    | <u>548</u>               | <u>JASHAR</u>  |         |        |

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 890 CASING SIZE & WEIGHT 2 3/8 EUE  
CASING DEPTH 850 DRILL PIPE Pin @ TUBING 875 OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING 2" Plug  
DISPLACEMENT 3.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 48 PM

REMARKS: Check casing depth w/wireline. Mix + Pump 100 # Gel  
Flush. Mix + Pump 126 SKS 50/50 Por Mix Cement  
2% Gel. Cement to surface. Flush pump + lines clean  
Displace 2" Rubber plug to pin in casing w/ 3.5 BBL  
Fresh water. Held 800 PSI for 30 min MIT

*Fred Mader*

Customer Supplied Water

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT   | UNIT PRICE | TOTAL              |
|--------------|-------------------|--------------------------------------|------------|--------------------|
| 5401         | 1                 | PUMP CHARGE <u>Cement Pump (368)</u> |            | 870 <sup>00</sup>  |
| 5406         | 20                | MILEAGE <u>Pump Truck (368)</u>      |            | 69 <sup>00</sup>   |
| 5402         | 880'              | <u>Casing Footage</u>                |            | N/C                |
| 5407         | minimum           | <u>Ton Mileage (348)</u>             |            | 296 <sup>00</sup>  |
| 1124         | 1245 SKS          | <u>50/50 Por Mix Cement</u>          |            | 1147 <sup>00</sup> |
| 1118B        | 312 #             | <u>Premium Gel</u>                   |            | 49 <sup>00</sup>   |
| 4401         | 1                 | <u>2" Rubber Plug</u>                |            | 22 <sup>00</sup>   |
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|              |                   |                                      |            | KCC WICHITA        |
|              |                   |                                      |            | 6.3%               |
|              |                   |                                      |            | SALES TAX          |
|              |                   |                                      |            | 76 <sup>80</sup>   |
|              |                   |                                      |            | ESTIMATED TOTAL    |
|              |                   |                                      |            | 2530 <sup>80</sup> |

**SCANNED**

Revin 3737

AUTHORIZATION Vincent Loney

TITLE 230524

DATE \_\_\_\_\_

Received Time Jul. 24. 2009 4:28PM No. 9944

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Johnson DW-4

LEASE OWNER: Town Oil Co. Inc.

## WELL LOG

| Thickness<br>of Strata | Formation   | Total<br>Depth |
|------------------------|-------------|----------------|
| 0-17                   | soil/clay   | 17             |
| 6                      | lime        | 23             |
| 139                    | shale       | 162            |
| 25                     | lime        | 187            |
| 10                     | shale       | 197            |
| 8                      | lime        | 205            |
| 4                      | shale       | 209            |
| 26                     | lime        | 235            |
| 20                     | shale       | 255            |
| 18                     | lime        | 273            |
| 74                     | shale       | 347            |
| 25                     | lime        | 372            |
| 14                     | shale       | 386            |
| 7                      | lime        | 393            |
| 18                     | shale       | 411            |
| 27                     | lime        | 438            |
| 17                     | shale/slate | 455            |
| 23                     | lime        | 478            |
| 8                      | shale/slate | 486            |
| 25                     | lime        | 511            |
| 4                      | shale/slate | 515            |
| 3                      | lime        | 518            |
| 5                      | shale/slate | 523            |
| 6                      | lime        | 529            |
| 3                      | sandy shale | 532            |
| 163                    | shale       | 695            |
| 6                      | lime        | 701            |
| 7                      | shale       | 708            |
| 19                     | lime        | 727            |
| 14                     | shale       | 741            |
| 11                     | lime        | 752            |
| 33                     | sandy shale | 785            |
| 9                      | lime        | 794            |
| 14                     | sandy shale | 808            |
| 8                      | sandy shale | 816            |
| 23                     | sand        | 839            |
| 13                     | sand        | 852            |
| 6                      | sand        | 858            |
| 32                     | shale       | 890 T.D.       |

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**GAMMA RAY  
NEUTRON  
COMPLETION LOG**

|   |         |                                      |           |                |
|---|---------|--------------------------------------|-----------|----------------|
| Company TOWN OIL COMPANY, INC.<br>Well JOHNSON #DW-4<br>Field BALDWIN<br>County DOUGLAS<br>State KANSAS | Company | TOWN OIL COMPANY, INC.               |           |                |
|   | Well    | JOHNSON #DW-4                        |           |                |
|   | Field   | BALDWIN                              |           |                |
|   | County  | DOUGLAS                              | State     | KANSAS         |
| Location:   |         | API #: 15-045-21541-00               |           | Other Services |
|   |         | 3955' FSL & 3720' FEL<br>NW NW SE NW |           |                |
|   |         | SEC 1 TWP 15S RGE 20E                |           |                |
| Permanent Datum   |         | GL                                   | Elevation | 1044'EST       |
| Log Measured From   |         | GL                                   |           | K.B.           |
| Drilling Measured From  |         | GL                                   |           | D.F.           |
|   |         |                                      |           | G.L. 1044'EST. |

|                        |             |   |   |
|------------------------|-------------|---|---|
| Date                   | 8-12-09     |   |   |
| Run Number             | 1 NW        |   |   |
| Depth Driller          |             |   |   |
| Depth Logger           | 872.1'      |   |   |
| Top Log Interval       | 0           |   |   |
| Bottom Logged Interval | 872.1'      |   |   |
| Fluid Level            | FULL        |   |   |
| Type Fluid             | WATER       |   |   |
| Production Casing      | 2 3/8" @ TD | @ | @ |
| Max. Recorded Temp.    |             |   |   |
| Estimated Cement Top   |             |   |   |
| Calculated Cement Top  |             |   |   |
| Amount & Type Cement   |             |   |   |
| Amount & Type Admix    |             |   |   |
| Drilling Contractor    |             |   |   |
| Equipment Number       | 105         |   |   |
| Location               |             |   |   |
| Recorded By            | GORMLEY, R. |   |   |
| Witnessed By           | TOWN, L.    |   |   |

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