

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 31280
Name: Birk Petroleum
Wellsite Geologist: Mark Machosky
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled Docket No.: _____
_____ Dual Completion Docket No.: _____
_____ Other (SWD or Enhr.?) Docket No.: _____
8-26-2008 8-28-2008 11-5-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23390-00-00
Spot Description: _____
SW SE NE SE Sec. 36 Twp. 24 S. R. 23 East West
1330 Feet from North / South Line of Section
410 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 9-36D-3
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 865' Kelly Bushing: _____
Total Depth: 515' Plug Back Total Depth: 499'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 9-16-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*
Title: Landman Date: 9/15/2009

Subscribed and sworn to before me this 15th day of September,
20 09.
Notary Public: *Karla Peterson*

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 9-36D-3
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, ✓ Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 139' 726' Bartlesville 356' 509' Mississippian 503' 362'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20'	Quickset	12	Quickset
Production	6.75"	4.5"	10.5 lbs	515'	Quickset	67	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	358.0' - 364.0' 13 Perfs	RECEIVED SEP 16 2009 KCC WICHITA	
2	384.0' - 388.0' 9 Perfs		
2	425.0' - 432.0' 15 Perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02723

MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

DATE 9-2-08

COUNTY BOHLO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL " 9-32D-3 CONTRACTOR Birk well Serv.

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 2nd Jct 5 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
67 SKs	Quick Set cement		964.80
270 lbs	KOI-SEAL 4" 1 1/2" SK		81.00
100 lbs	Gr L Flush		20.00
2 Hrs	Water Truck "193 (Flush water)		160.00
			RECEIVED SEP 16 2009
	BULK CHARGE		
3.86 Tons	BULK TRK. MILES		KCC-WICHITA 382.14
0	PUMP TRK. MILES <u>TK at field</u>		N/C
	Rental on wire line		50.00
1	PLUGS 4 1/2" Top Rubber		35.00
		6.37 SALES TAX	69.35
		TOTAL	2462.29

T.D. _____

SIZE HOLE 6 7/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 499' VOLUME 7.94 bbls

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2"

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2 casing. Break circulation with 10 Bbls water. 5 Bbl Gr L Flush followed with 10 Bbl water spacer. Mix 67 SKs Q.S. cement with 4" 1 1/2" of KOI-SEAL shut down - washout Pumped down Release Plug - Displace Plug with 8 Bbls water. Final Pumping at 400 PSI - Pressure Plug to 900 PSI - wait 30 min. Release Pressure - Float Displace H.H. - Pressure Plug back up to 500 PSI - close 4 1/2" in w/ 800 PSI
Gravel cement returns to surface with 4 1/2 Bbl slurry

EQUIPMENT USED

NAME Kathy Kimberlin UNIT NO. 185
Brad Butler
HSI REP.

NAME Jersey Rodgers "91, clayton "193 UNIT NO. _____
called by Dave M. Conrad
OWNER'S REP.

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

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 KCC WICHITA

DATE: 08/28/08	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 9-36D-3
7060 S. Tuscon Way, Suite B	API: 15-011-23390-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 1330' FSL; 410' FEL
Spud: 08/26/08 T.D.: 08/27/08	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	1	Croweburg Coal	271	274
Clay	1	6	Grey Shale	274	278
Sandstone	6	12	Chelsea Sand	278	310
Grey Shale/Sandy	12	15	Grey Shale, sandy	310	318
Grey Shale	15	33	Tebo A	318	320
Black Shale	33	35	Grey Shale	320	322
Grey Shale	35	37	Tebo B	322	324
Black Shale	37	39	Grey Shale	324	351
Pawnee Lime	39	54	Weir Pitt Coal	351	352
Labette Black Shale	54	56	Sand/Shale/odor	352	361
Lime	56	64	Upper B'ville Sand, Show/Odor	361	375
Labette #2 Black Shale	64	67	ABJ Coal	375	377
Grey Shale	67	109	Grey Shale	377	387
Black Shale	109	111	BBJ Coal	387	389
Fort Scott Lime	111	128	Upper B'ville 2	389	393
Summit Black Shale	128	133	Grey Shale	393	395
Grey Shale	133	135	Lower B'ville, odor/show	395	398
Lime	135	139	Grey Shale	398	425
Excello Black Shale	139	143	Oil Sand, show/odor	425	426
Grey Shale	143	151	Core Drill 426 - 445'		
Coal	151	153	Sand	445	450
Grey Shale	153	219	Rowe Coal	450	452
Bevier Coal	219	221	Shale	452	461
Grey Shale	221	247	AW Coal	461	464
Ardmore Lime	247	249	Grey Shale	464	495
Shale	249	253	Riverton Coal	495	497
Grey Shale	253	271	Grey Shale	497	499
			Mississippi Lime	499	515

Surface bit: 12 1/4" Length: 20.5' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 3/4" T.D.: 515' Long String: 4 1/2" set at 506.70'



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FORMATION EVALUATION LOG

SCALE: 1:240 (1" = 20')

COMPANY: Running Foxes Petroleum
WELL: Vogel 9-36D-3
FIELD: Devon - Vogel
COUNTY: Bourbon **STATE:** Kansas

API #: 15-011-23390-00-00
LOCATION: SE NE SE
 1330' FSL & 410' FEL
 Sec 36 Twp 24 S Rge 23 E
ELEV GL: 865'
ELEV KB: N/A
Log Measured from: GL
Rmf: N/A

Spud Date	8/26/2008
Surface Casing	8 5/8" @ 21'
Hole Size	6 3/4"
Total Depth	515'
Logging Dates	8/28/2008
Interval Logged	40' - 515'
Drilling Fluid	Mud
Mud Pumps	Gardner - Denver
Drilling Contractor	Winn Drilling Services
Rig Pusher	Stanly Winn
Company Geologist	Mark Machosky
Company Engineer	Rolando Benavides
Logging Geologist	Mark Machosky

LEGEND

	LIMESTONE		CHALK		CHERTY SHALE
	SHALE		SANDY SHALE		BLACK SHALE
	SANDSTONE		COAL		OIL SAND
	DOLOMITE		BENTONITE		CHERT
	SHALY LIMESTONE		SILTSTONE		CHERTY LIMESTONE
	SILTY SANDSTONE		CLAY		CHERT BRECCIA

PEN. RATE (min/ft) 0-4 GAMMA RAY (API UNITS) 0-150 SP (mV) 0-100, 100-200	LITHOLOGY	CORE RUN	TOTAL GAS (UNITS) 0-3000	SFL ohm m 0-2000	DENSITY POROSITY % -10
			BULK DENSITY (g/cc) 0-3	MEDIUM INDUCTION ohm m 0-2000	NEUTRON POROSITY % -10
			PE X-Section (Barnes/e) 0-10	DEEP INDUCTION ohm m 0-2000	POROSITY (lime matrix) 0-50%
DEPTH (FT) / ELEVATION (FT)			LITHOLOGIC DESCRIPTION		

