

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 5047
Name: Rupe Oil Company, Inc.
Address 1: PO Box 783010
Address 2: _____
City: Wichita State: KS Zip: 67278+
Contact Person: Becky Middleton
Phone: (316) 689-3520
CONTRACTOR: License # 5822
Name: Val Energy
Wellsite Geologist: Rick Smith
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
05/02/09 05/05/09 5/09/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21586-0000
Spot Description: _____
NW-SE-SE SW Sec. 14 Twp. 26 S. R. 18 East West
553 Feet from North / South Line of Section
2197 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Edwards
Lease Name: Mead Well #: 1
Field Name: McClanahan
Producing Formation: _____
Elevation: Ground: 2163 Kelly Bushing: 2173
Total Depth: 4750 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA AH I NCR
(Data must be collected from the Reserve Pit) 9-16-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: President Date: 08/31/09
Subscribed and sworn to before me this 2nd day of September,
20 09.
Notary Public: *[Signature]*
Date Commission Expires: 1/19/2012



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
RECEIVED	
SEP 03 2009	
KCC WICHITA	

Operator Name: Rupe Oil Company, Inc. Lease Name: Mead Well #: 1
 Sec. 14 Twp. 26 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> Spectral Density Dual Spaced Neutron Microlog List All E. Logs Run: Array Compensated Tru Resistivity Log ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cottonwood</td> <td>2884-711</td> <td></td> </tr> <tr> <td>Red Eagle</td> <td>3019-846</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3315-1142</td> <td></td> </tr> <tr> <td>Howard</td> <td>3452-1279</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3900-1727</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3047-1864</td> <td></td> </tr> <tr> <td>Base KC</td> <td>3354-2181</td> <td></td> </tr> <tr> <td>KinderhookdSand</td> <td>4551-2378</td> <td></td> </tr> <tr> <td>Viola</td> <td>4599-2426</td> <td></td> </tr> </table>	Name	Top	Datum	Cottonwood	2884-711		Red Eagle	3019-846		Lansing	3315-1142		Howard	3452-1279		Heebner	3900-1727		Lansing	3047-1864		Base KC	3354-2181		KinderhookdSand	4551-2378		Viola	4599-2426	
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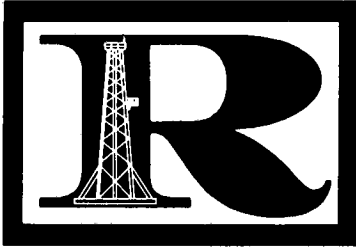
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8		312	Common	170	60/40 POZ 4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED SEP 03 2009 KCC WICHITA
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RUPE OIL COMPANY, INC.

111 S. WHITTIER, STE. 1000 • (316) 689-3520 • FAX (316) 689-3525 • WICHITA, KANSAS 67207

September 2, 2009

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

Re: API No. 15-047-21586-0000
Mead #1
Edwards Co., KS

To Whom It May Concern:

I am respectfully requesting that you keep side two of the "Well Completion Form" held confidential for a period of twelve (12) months.

Thank you for your consideration.

Sincerely,

Glen Rupe

GNR/bm

RECEIVED
SEP 03 2009
KCC WICHITA