

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33989

Name: Bengalia Land & Cattle Company

Address 1: 1633 South Boston

Address 2: \_\_\_\_\_

City: Tulsa State: OK Zip: 74119 + \_\_\_\_\_

Contact Person: Jennifer Sexton

Phone: ( 918 ) 587-8022

CONTRACTOR: License # 33784

Name: Trinidad Drilling Limited Partnership

Wellsite Geologist: James Jackson

Purchaser: N/A

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

7-21-2008    7-23-2008    11-03-08

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 069-20307-00-00

Spot Description: \_\_\_\_\_

SW NW Sec. 30 Twp. 26 S. R. 30  East  West

1980' Feet from  North /  South Line of Section

660' Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Gray

Lease Name: Rundell Well #: 1-30

Field Name: N/A

Producing Formation: Chase

Elevation: Ground: 2803 Kelly Bushing: 2810

Total Depth: 2773 Plug Back Total Depth: 2767

Amount of Surface Pipe Set and Cemented at: 601 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 601

feet depth to: surface w/ 320 sx cmt.

**Drilling Fluid Management Plan** A# II NR 9-16-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Alfonso Martinez

Lease Name: Morris B-1 License No.: 8757

Quarter \_\_\_\_\_ Sec. 19 Twp. 24 S. R. 31  East  West

County: Finney Docket No.: D16812

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton

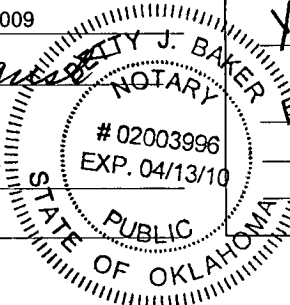
Title: VP Operations Date: August 28, 2009

Subscribed and sworn to before me this 28 day of August

20 09

Notary Public: Betty J. Baker

Date Commission Expires: 04-13-10



**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_

If Denied, Yes  No  Date: 9/16/09

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

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Operator Name: Bengalia Land & Cattle Company Lease Name: Rundell Well #: 1-30  
 Sec. 30 Twp. 26 S. R. 30  East  West County: Gray

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction; Sonic Cement Bond; Dual Compensated Porosity Log; Gamma Ray-Neutron; Borehole Compensated Sonic <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>1163</td> <td>+1614</td> </tr> <tr> <td>Stone Corral</td> <td>1761</td> <td>+1042</td> </tr> <tr> <td>Chase</td> <td>2663</td> <td>+140</td> </tr> </table>	Name	Top	Datum	Blaine Anhydrite	1163	+1614	Stone Corral	1761	+1042	Chase	2663	+140
Name	Top	Datum											
Blaine Anhydrite	1163	+1614											
Stone Corral	1761	+1042											
Chase	2663	+140											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	601	A Con Blend	125	3% CC; 1/4# Cellflake
					Common	175	2% CC; 1/4 # Cellflake
Production	7 7/8	4 1/2	10.5#	2763	A Con Blend	500	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	2670-2685	500 Gal 15% HCL	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2747</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>0</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N/A</u>
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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Bengalia Land &amp; Cattle</i>	Lease No.	Date <i>7-23-08</i>
Lease <i>Bunde 11</i>	Well # <i>1-30</i>	
Field Order # <i>20720</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
	Depth <i>2766</i>	County <i>Gray</i>
Type Job <i>4 1/2 L.S.</i>	Formation <i>C.N.W.</i>	Legal Description <i>30-26-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
		<i>400sk</i>		<i>Acid Blend - 2% CC</i>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
		<i>2.93</i>	<i>4 3/8</i>	<i>14.47 gal/sk</i>	<i>12.2</i>		
Volume	Volume	From	To	Pad	Min		10 Min.
		<i>100sk</i>		<i>'Acid' Blend - 2% CC</i>			
Max Press	Max Press	From	To	Trac	Avg		15 Min.
		<i>1.6</i>	<i>4 3/8</i>	<i>8.99 gal/sk</i>	<i>13.8</i>		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>R. Bacon</i>	Station Manager <i>J. Benneh</i>	Treater <i>M. Cochran</i>
Service Units <i>27808 19553 19804 19809 21755</i>		
Driver Names <i>A. Olivera C. Rodriguez Cochran</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:15					on loc. / Held Safety Meeting
17:30					Start Casing
19:40					Casing on Bottom / cir. w/ Rig
20:01	2500				Test Pump & Lines
20:03	200		5	3	Start fresh H <sub>2</sub> O
20:05			12	4	Start Superflush II
20:08					Drop Bottom Plug
20:13	300		5	4	Start Fresh H <sub>2</sub> O
20:14	300		173	6	Start Lead Cmt 400sk @ 12.2
20:44			30	6	Start Tail Cmt 100sk @ 13.8
20:49					Shutdown + Wash Pump & Lines
20:57	200		0	16	Start Disp. w/ 4% KCl
21:04	750		39	17.5	Slow Rate
21:06	1400		44	17.5	Bump Plug
21:07	<del>1400</del>		114	11	Release / float held
21:10					End Job
	800				Pressure Before Plug landed
					Circulated Cmt to the Pit

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Customer <b>Barcolia Low + Cattle</b>	Lease No.	Date <b>7/21/08</b>
Lease <b>Rundell</b>	Well # <b>1-30</b>	
Field Order # <b>20076</b>	Station <b>Liberal</b>	Casing <b>8 7/8</b>
Type <b>8 7/8" surface</b>	Depth <b>615</b>	County <b>Gray</b>
	Formation	State <b>KS</b>
		Legal Description <b>30-26-30</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 7/8"</b>	Tubing Size	Shots/Ft		Acid <b>125 gal A Con @ 11.6</b>	RATE <b>3600 gal/hr</b>	PRESS <b>4500 psi</b>	ISIP <b>4500 psi</b>
Depth <b>601</b>	Depth	From	To	Pre Pad <b>2.5 gal cut/sk</b>	Max <b>17.88 gal/sk</b>		5 Min.
Volume <b>53.5</b>	Volume	From	To	Part <b>125 gal A @ 15</b>	Avg <b>2.0 gal/sk</b>		10 Min.
Max Press	Max Press	From	To	Frac <b>1.33 gal/sk</b>			15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	Flush <b>TRASH</b>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative <b>Randy Bacon</b>	Station Manager <b>Sandy Bonnet</b>	Treater <b>Chad Hirtz</b>
Service Units <b>19858 19827 19843 19819 19866</b>		
Driver Names <b>Chad Hirtz A. Oliveira R. Martinecz</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:45					On Loc
					Start Running in Used Pipe
18:54					on bottom, took up
19:05					Break Circ
19:34	150		0	4	Start mix A-Con @ 11.6"
19:53	150		64	4	switch to tail @ 15"
20:03	0		42	-	Shot down, drop plug
20:08	0		0	4	start displ, wash up on plug
20:20	300-400		35	-	Plug down
20:21	400-0				Release PSI, float valve
					Job Complete.

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Tops & Data for the State of Kansas

Bengalia Land & Cattle Company

No. 1-30 Rundell

1980' FNL & 660' FWL

Sec. 30-T26S-R30W

Gray County, Kansas

Ground Level- 2803'

KB- 2810'

TD Driller- 2773'

TD Logger- 2763'

Drilling Company- Trinidad Drilling Rig 211

Surface Casing- 8 5/8" cemented in 12 1/4" hole at 615'

Production Casing- 4 1/2" to TD

Top Hutchinson- 1775' (+1028)

Top Chase- 2530' (+273)

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# Bengalia Land & Cattle Company

1633 South Boston  
Tulsa, Oklahoma 74119

Telephone (918) 587-8022  
Fax Line (918) 728-2300

August 31, 2009

KCC - Conservation Division  
Attn: Steve Bond  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Well Completion Forms

Dear Steve:

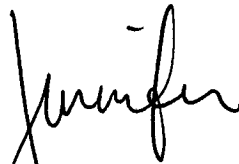
Enclosed is the ACO-1 form for the following wells:

Leonard # 1-13  
Mc Graw # 1-7  
Rundell # 1-30

Please hold this information confidential for as long as allowable.

Should you require any additional information, please contact me at the above number.

Yours truly,



Jennifer Sexton  
VP of Operations

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