

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8996
Name: Mid Continent Resources, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02/19/2008 02/28/2008 07/02/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24749 -0000
Spot Description: 110' N & 165' E W/2 SE/4
SW SE NW SE Sec. 23 Twp. 19 S. R. 22 East West
1430 Feet from North / South Line of Section
1815 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Gillig Well #: 5-23
Field Name: Schaben
Producing Formation: Mississippian
Elevation: Ground: 2248' Kelly Bushing: 2254'
Total Depth: 4396' Plug Back Total Depth: 4393'
Amount of Surface Pipe Set and Cemented at: 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2512 Feet
If Alternate II completion, cement circulated from: 2512
feet depth to: surface w/ 330 sx cmt.

Drilling Fluid Management Plan AH II NUR 9-28-09
(Data must be collected from the Reserve Pit)
Chloride content: 41,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

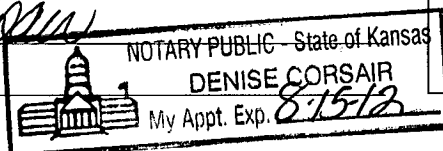
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/10/2009

Subscribed and sworn to before me this 10th day of September,
20 09.

Notary Public: Denise Corsair
Date Commission Expires: 8-15-12



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **SEP 14 2009**
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Mid Continent Resources, Inc. Lease Name: Gillig Well #: 5-23
 Sec. 23 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1488</td> <td>+766</td> </tr> <tr> <td>Heebner</td> <td>3718</td> <td>-1464</td> </tr> <tr> <td>Lansing</td> <td>3764</td> <td>-1510</td> </tr> <tr> <td>BKC</td> <td>4096</td> <td>-1842</td> </tr> <tr> <td>Ft. Scott</td> <td>4258</td> <td>-2004</td> </tr> <tr> <td>Cherokee</td> <td>4289</td> <td>-2035</td> </tr> <tr> <td>Mississippian</td> <td>4368</td> <td>-2114</td> </tr> </table>	Name	Top	Datum	Anhydrite	1488	+766	Heebner	3718	-1464	Lansing	3764	-1510	BKC	4096	-1842	Ft. Scott	4258	-2004	Cherokee	4289	-2035	Mississippian	4368	-2114
Name	Top	Datum																							
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Ft. Scott	4258	-2004																							
Cherokee	4289	-2035																							
Mississippian	4368	-2114																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	214'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4396'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2512'-Surface	Swift SMD	330	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4385-4392'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4392'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07/02/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4385-4392' Perf</u>
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CHARGE TO:
 AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 13689

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Wilson Cat K	S 23	GULLIG	NESS	Ks		3-5-08	SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOLAYTON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BARDIE Ks - 1/5, 1W, 3/4, W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 110	25	MT			4.00	100.00
573		1			PUMP SERVICE	1	JOB	2512	FT	14.00	1400.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			4.00	4.00
330		1			SWIFT MULTI-VISCOM STANDARD	330	SKS			15.50	5115.00
276		1			FLOGGIE	88	LBS			1.50	132.00
237		1			GASSTOP	100	LBS			7.00	700.00
290		1			D-AND	4	GAL			35.00	140.00
531		1			SERVICE CHARGE CEMENT	350	SKS			1.25	437.50
523		1			DRAYAGE	35048	LBS	438.1	MT	1.00	438.10

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 3-5-08 TIME SIGNED 1000 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8862.60
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1206.41

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WANE WILSON APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-3-09 PAGE NO.

CUSTOMER Mason Woods WELL NO. 5-23 LEASE GULLIG JOB TYPE CEMENT PORT COLLAR TICKET NO. 13629

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2512'
	1000				✓		1000	PSI TEST CASING - HELD
	1005	3	2	✓		500		OPEN PORT COLLAR - ZWT RATE
	1010	4	155	✓		500		MIX CEMENT LB - 280 SKS SMD @ 11.2 PP6
		3 1/2	14	✓		450		TL - 50 SKS SMD/GASSTOP @ 14.0 PP6
	1055	3 1/2	9	✓		650		DISPLACE CEMENT
	1105			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 20 SKS CEMENT TO PRT
	1115	3 1/2	25	✓		500		RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1200							JOB COMPLETE

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KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE, BRYAN, JEFF, ROB



CHARGE TO:
AMERICAN WARRIOR, INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No: **13680**

PAGE 1 OF 2

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 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. S-23	LEASE GILIG	COUNTY/PARISH NESS	STATE Ks.	CITY	DATE 2-28-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION SW/RAZINE, K		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	20	ME	4.00		80.00
578		1			PUMP SERVICE	1	JOB	1250.00	4396	1250.00
221		1			LIQUID HCL	2	GAL	26.00		52.00
281		1			MUD FLUSH	500	GAL	.75		375.00
402		1			CONTROLLERS	10	EA	100.00	5 1/2"	1000.00
403		1			CONJ. BASKETS	3	EA	300.00		900.00
404		1			PORT COLLAR TOP JT # 44	1	EA	2300.00	2512	2300.00
406		1			CATCH DOWN PLUG - RAFFLE	1	EA	235.00		235.00
407		1			INSERT FLOAT SHOE W/AUTO FEEL	1	EA	310.00		310.00
449		1			ROTATING HEAD ASSEMBLY	1	JOB	250.00		250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **2-28-08** TIME SIGNED **0100**
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	6502.00
#2	3110.88
TAX	
TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
Wm. Wason

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13680

CUSTOMER: AMERICAN WARRIOR INC
WELL: GELTIG 5-23
DATE: 2-28-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / CABIN NUMBER	ACCOUNTING			DESCRIPTION	UNIT	QUANTITY	UNIT PRICE	AMOUNT
		LOC	ACCT	TR					
325		1			STANDARD COMST	EA	150	12.50	1875.00
276		1			FLOCELE	URS	38	1.25	47.50
283		1			SALT	URS	750	.20	150.00
284		1			CALSAL	URS	7	30.00	210.00
285		1			CFR-1	URS	100	4.50	450.00
290		1			D-ADR	URS	2	32.00	64.00
581		1			SERVICE CHARGE				
523		1			STORAGE CHARGE				
					TOTAL WEIGHT	LOADED MILES	TON MILES		
					15688	20	156.88	1.25	187.50
								1.00	156.88

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CONSERVATION DIVISION
WICHITA, KS

3140.88

JOB LOG

SWIFT Services, Inc.

DATE 2-28-08 PAGE NO. 7

CUSTOMER Amann Wood Inc WELL NO. 5-23 LEASE GILLIG JOB TYPE 5/2 LOGGING TICKET NO. 13680

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0015							ON LOCATION
	0245							START 5/2" CASING IN WELL
								TD - 4396 SPT 4395
								TP - 4396 5/2" / 15.5
								ST - 43'
								CONCRETE - 1, 2, 3, 4, 43, 45, 46, 47, 48, 69
								CMT BBL'S - 5, 44, 70
								PORT COLLAR = 2512' TOP J #44
	0525							DROP BALL - CALCULATE ROATE
	0615	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	0617	6	20		✓		450	PUMP 20 BBL'S KCL - FLUSH "
	0621		4					PLUG RH
	0623	6 1/2	36		✓		450	MIX CONCR - 150 SKS EA2 = 15.5 PM6 "
	0632							WASH OUT PUMP - LINES
	0634							RELEASE CATCH DOWN PLUG
	0635	7	0		✓			DISPLACE PLUG
		7	93				800	SHOT OFF READING
	0650	6 1/2	103.6				1500	PLUG DOWN - PSI UP WATCH IN PLUG
	0652						OK	RELEASE PSI - HELD
								WASH TRUCK
	0800							JOB COMPLETE

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SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WYNNE, NUSTY, RYAN

ALLIED CEMENTING CO., INC. 30780

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Sheet Bend

DATE <u>2-19-08</u>	SEC. <u>23</u>	TWP. <u>19</u>	RANGE <u>22</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Billig</u>		WELL # <u>5-23</u>		LOCATION <u>Baseline 4 south, 1 west</u>		COUNTY <u>Neosho</u>	STATE <u>Kansas</u>
OLD OR (NEW) (Circle one) <u>NEW</u>			<u>1/4 north west into</u>				

CONTRACTOR Petromark
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 227'
 CASING SIZE 8 5/8" DEPTH 214'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.6 BBLs

OWNER Mid Continent Resources Inc.

CEMENT
 AMOUNT ORDERED 160 ex Common
3% CC 2% Gel

EQUIPMENT
HB
 PUMP TRUCK CEMENTER Steve Turley
 # 120 HELPER Steve Turley
 BULK TRUCK
 # 3414 DRIVER Rick Heine
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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SEP 14 2009
 CONSERVATION DIVISION
 WICHITA KS

REMARKS:

Big was 102 @ 7:00 PM
Ran 8 5/8 casing to Bottom Break
circulation with rig mud Hook up to
pump truck & mixed 160 ex common
13% cc 2% gel. Shut down, change
valves over on manifold & release 8 5/8
TWP. Displace with 12.6 BBLs H²O
Cement did circulate, shut in manifold.
(Cemented thru 8 5/8 ann. size + displace
W 12.6 BBLs H²O. Cement did circ.

CHARGE TO: Mid Continent Resources Inc.
 STREET P.O. Box 399
 CITY Warden City STATE Kansas ZIP 67846

SERVICE

DEPTH OF JOB 214'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
Head manifold _____ @ _____

PLUG & FLOAT EQUIPMENT

~~1 1/8" TWP~~ _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

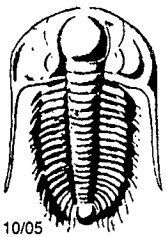
To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X [Signature]
 PRINTED NAME _____

Thank you!



TRILOBE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

RECEIVED
KANSAS CORPORATION COMMISSION

29.43

SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. Gillig #5-23 Test No. 1 Date 11-25-08
 Company Mid-Continent Resources Zone Tested Cherokee
 Address P.O. Box 399 Gardencity, KS 67846 Elevation 2254 KB 2249 GL
 Co. Rep / Geo. Scott Corsair Rig Petromark
 Location: Sec. 23 Twp. 19 Rge. 22 Co. Ness State KS
 Comment: _____ Release date / time: _____

Interval Tested 4286 4305 Initial Str Wt./Lbs. 38,000 Unseated Str Wt./Lbs. 38,000
 Anchor Length _____ 19 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 50,000
 Top Packer Depth _____ 4281 Tool Weight 1500
 Bottom Packer Depth _____ 4286 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth _____ 4305 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.2 LCM 2 Vis. 55 WL 8.8 Drill Pipe Size 4 1/2 X H Ft. Run 4265
 Blow Description IF: surface blow died in 6 min.
IS: No return.
FF: No blow, pulled tool

Recovery - Total Feet 5 GIP _____ Ft. in DC _____ Ft. in DP 5
 Rec. 5 Feet of mud %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 106 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2194</u>	PSI	<u>6769</u>	<u>X 1200.00</u>
(B) First Initial Flow Pressure	<u>17</u>	PSI	(depth) <u>4287</u>	Jars <u>X 250.00</u>
(C) First Final Flow Pressure	<u>19</u>	PSI	Recorder No. <u>6772</u>	Safety Jt. <u>X 75.00</u>
(D) Initial Shut-In Pressure	<u>53</u>	PSI	(depth) <u>4288</u>	Circ Sub <u>X WIL</u>
(E) Second Initial Flow Pressure	<u>21</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>22</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>—</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2111</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative [Signature]

Final Flow 10 Ruined Packer _____
 Final Shut-In _____ Mileage 148-185.00
 T-On Location 22:15 Sub Total: _____
 T-Started 23:59 Std. By _____
 T-Open 2:35 Acc. Chg: _____
 T-Pulled 3:45 Other: _____
 T-Out 5:25 Total: _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

SEP 14 2009

Mid-Continent Resources

Gillig 5-23

CONSERVATION DIVISION
WICHITA, KS

P.O. Box 399
Garden City, Ks 67846

23-19-22 Ness, KS

Job Ticket: 29643

DST#: 1

ATTN: Scott Corsair

Test Start: 2008.02.25 @ 23:59:28

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 02:35:38

Time Test Ended: 05:24:37

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4286.00 ft (KB) To 4305.00 ft (KB) (TVD)**

Reference Elevations: 2254.00 ft (KB)

Total Depth: 4305.00 ft (KB) (TVD)

2249.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **6772** Outside

Press@RunDepth: 19.29 psig @ 4287.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2008.02.25

End Date: 2008.02.26

Last Calib.: 2008.02.26

Start Time: 23:59:28

End Time: 05:24:37

Time On Btm: 2008.02.26 @ 02:30:38

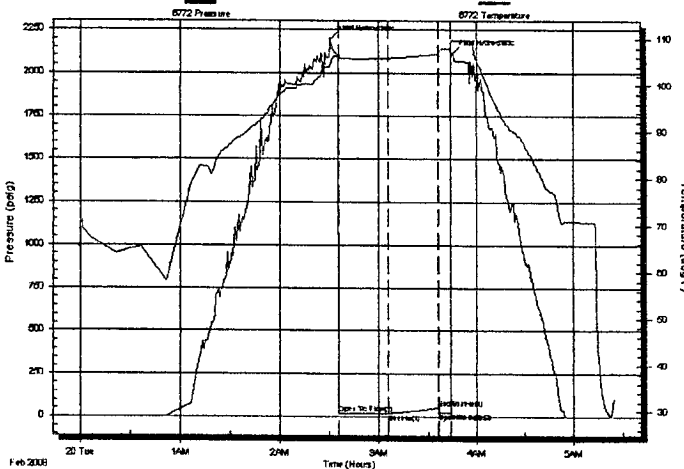
Time Off Btm: 2008.02.26 @ 03:44:53

TEST COMMENT: IF: Surface blow died in 6 min.

IS: No return.

FF: No blow. Pulled tool.

Pressure vs. Time



PRESSURE SUMMARY

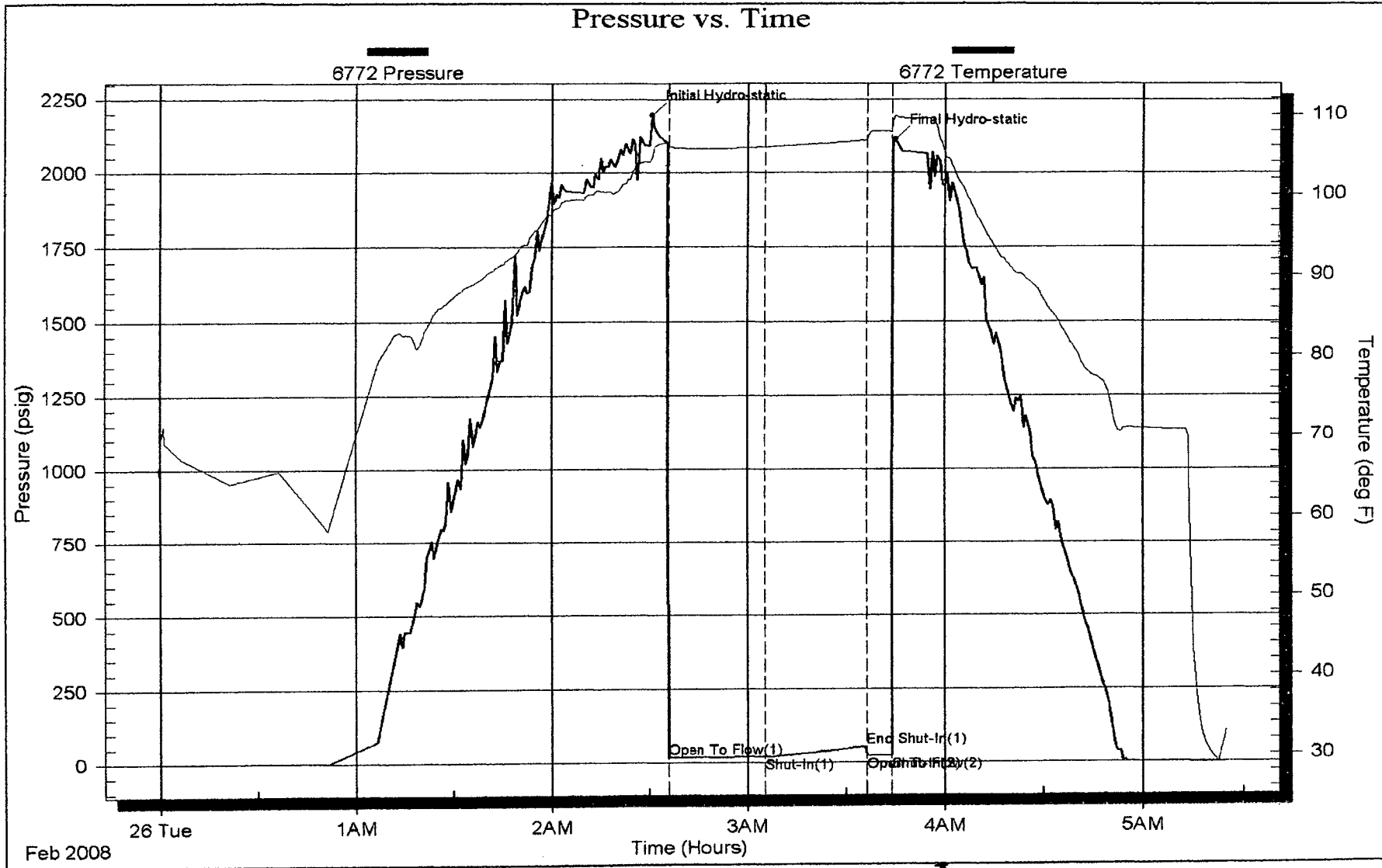
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2194.31	104.50	Initial Hydro-static
5	17.42	105.95	Open To Flow (1)
35	19.29	105.88	Shut-In (1)
66	53.47	106.71	End Shut-In (1)
66	21.26	106.80	Open To Flow (2)
74	22.10	107.82	Shut-In (2)
75	2111.89	109.84	Final Hydro-static

Recovery

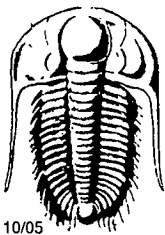
Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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MICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. Gillig # 5-23 Test No. 2 Date 7-26-08
 Company Mid-Continent Resources Zone Tested MISS.
 Address P.O. Box 399 Garden City, KS 67846 Elevation 2254 KB 2249 GL
 Co. Rep / Geo. Scott Corsair Rig Petromark
 Location: Sec. 23 Twp. 19 Rge. 22 Co. Ness State KS
 Comment: _____ Release date / time: _____

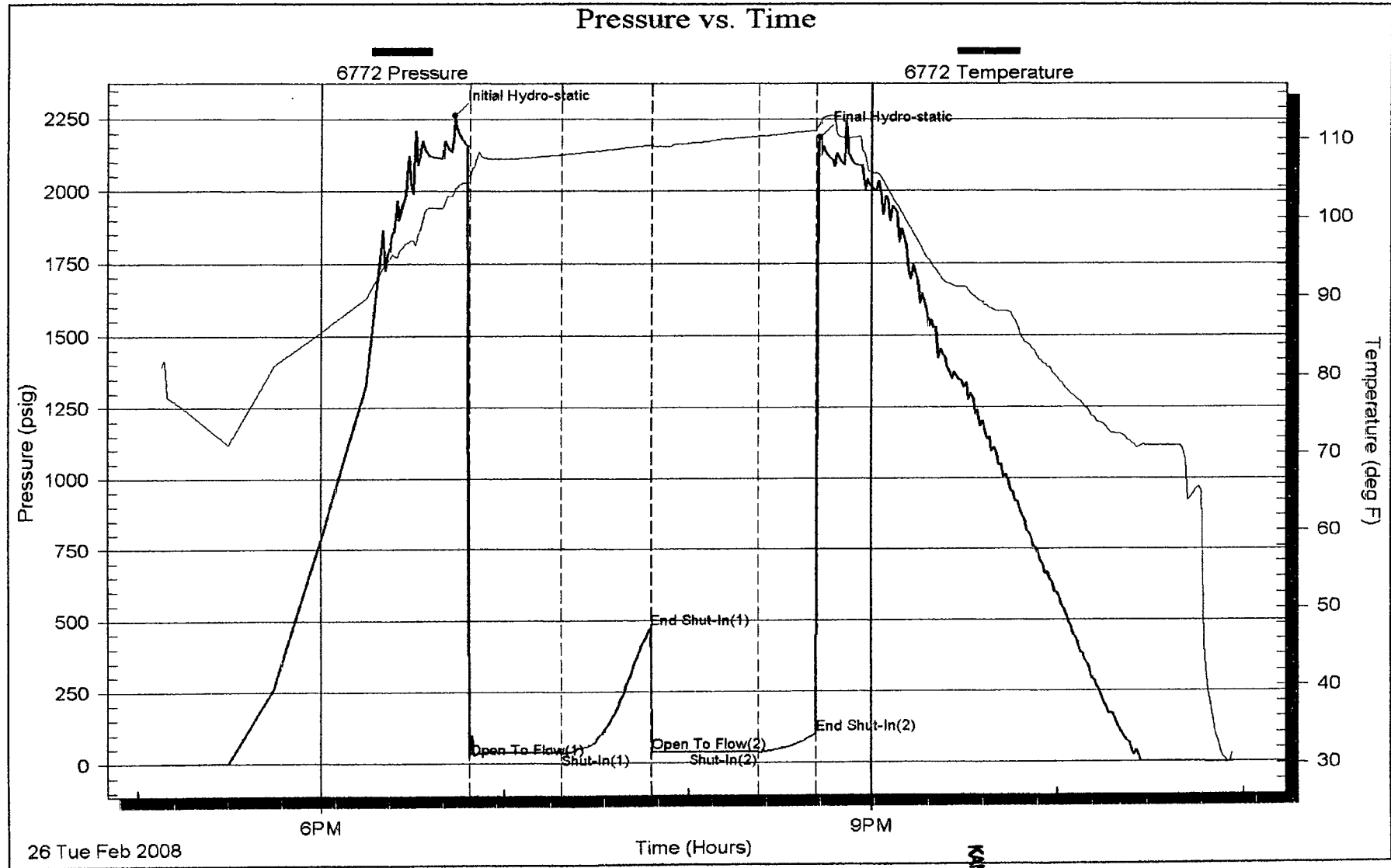
Interval Tested 4372 4387 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 40,000
 Anchor Length _____ 15 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 70,000
 Top Packer Depth _____ 4367 Tool Weight 1500
 Bottom Packer Depth _____ 4372 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth _____ 4387 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.2 LCM 2 Vis. 58 WL 9.2 Drill Pipe Size 4 1/2 x H Ft. Run 4360
 Blow Description IF: 1/4 blow built to 3 dies in 28 min.
IS: No return.
FF: surface blow died in 25 min.
FS: No return.

Recovery - Total Feet 40 GIP _____ Ft. in DC _____ Ft. in DP 40
 Rec. 40 Feet of mud oil spots %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT /// °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4066 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2261</u> PSI	<u>6769</u>	<u>1200.00</u>
(B) First Initial Flow Pressure		<u>22</u> PSI	(depth) <u>4373</u>	Jars <u>X 250.00</u>
(C) First Final Flow Pressure		<u>38</u> PSI	Recorder No. <u>6772</u>	Safety Jt <u>X 75.00</u>
(D) Initial Shut-In Pressure		<u>471</u> PSI	(depth) <u>4374</u>	Circ Sub <u>X N/C</u>
(E) Second Initial Flow Pressure		<u>38</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>37</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>101</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2185</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>20</u>	Mileage <u>148-185.00</u>
			T-On Location <u>16:30</u>	Sub Total: _____
			T-Started <u>12:07</u>	Std. By _____
			T-Open <u>18:48</u>	Acc. Chg: _____
			T-Pulled <u>20:38</u>	Other: _____
			T-Out <u>23:00</u>	Total: _____

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Approved By _____
 Our Representative _____



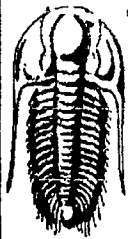
26 Tue Feb 2008

6PM

Time (Hours)

9PM

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 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mid-Continent Resources

Gillig 6-23

P.O. Box 399
Garden City, Ks 67846

23-19-22 Ness, KS

ATTN: Scott Corsair

Job Ticket: 29644

DST#: 2

Test Start: 2008.02.26 @ 17:07:43

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 18:48:38

Time Test Ended: 22:56:22

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **35**

Interval: **4372.00 ft (KB) To 4387.00 ft (KB) (TVD)**

Total Depth: **4387.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2254.00 ft (KB)**

2249.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6772

Outside

Press@RunDepth: **37.72 psig @ 4373.00 ft (KB)**

Start Date: **2008.02.26**

End Date:

2008.02.26

Start Time: **17:07:43**

End Time:

22:56:22

Capacity: **7000.00 psig**

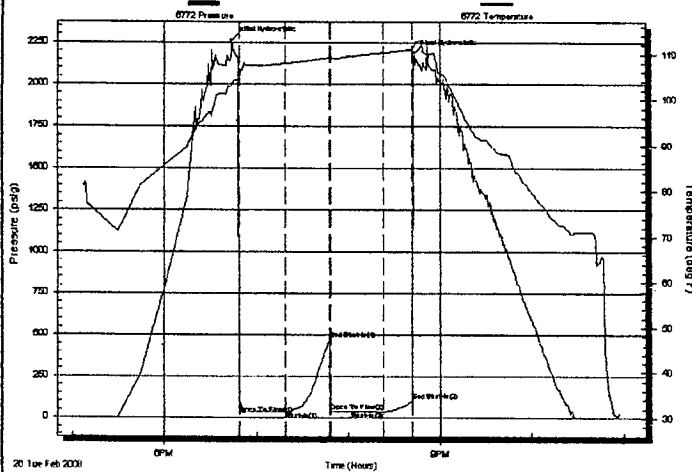
Last Calib.: **2008.02.26**

Time On Btm: **2008.02.26 @ 18:43:38**

Time Off Btm: **2008.02.26 @ 20:43:08**

TEST COMMENT: IF: 1/4 blow built to 3 died in 28 min.
IS: No return.
FF: Surface blow died in 25 min.
FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2261.71	103.66	Initial Hydro-static
5	22.16	104.51	Open To Flow
35	38.70	107.97	Shut-In(1)
64	471.78	109.25	End Shut-In(1)
65	38.46	109.16	Open To Flow(2)
100	37.72	110.35	Shut-In(2)
119	101.17	111.08	End Shut-In(2)
120	2185.99	111.89	Final Hydro-static

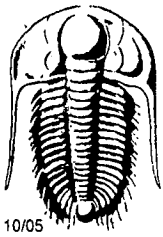
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WICHITA, KS

Recovery

Length (ft)	Description	Volume (bbl)
40.00	mud oil spots 100%m	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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P.O. Box 362 • Hays, Kansas 67601

29045
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WICHITA, KS

Test Ticket

Well Name & No. Gillig #5-23 Test No. 3 Date 2-27-08
 Company Mid-Continent Resources Zone Tested Miss
 Address P.O. Box 399 Garden City, KS 67846 Elevation 2254 KB 2249 GL
 Co. Rep / Geo. Scott Corsair Rig Petro mark
 Location: Sec. 23 Twp. 19 Rge. 22 Co. Ness State KS
 Comment: _____ Release date / time: _____

Interval Tested 4376 4396 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 42,000
 Anchor Length _____ 20 ~~40~~ Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth _____ 4371 Tool Weight 1500
 Bottom Packer Depth _____ 4376 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth _____ 4396 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.2 LCM 2 Vis. 58 WL 9.2 Drill Pipe Size 4 1/2 x H Ft. Run 4359

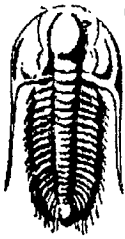
Blow Description IF: 1/4 blow BoB in 11 min.
IS: Weak surface blow built to 1/4 in 30 min.
FF: 1/4 blow BoB in 10 min.
FS: Surface BoB built to 1/4 in 60 min.

Recovery - Total Feet 134 GIP 238 Ft. in DC _____ Ft. in DP 134
 Rec. 40 Feet of 90 10 %gas 90 %oil %water %mud
 Rec. 93 Feet of max 90 10 %gas 60 %oil 10 %water 20 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 116 °F Gravity 40 °API D @ 60 °F Corrected Gravity 40 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2224</u> PSI	<u>6769</u>	<u>X 1200.00</u>
(B) First Initial Flow Pressure		<u>21</u> PSI	(depth) <u>4377</u>	Jars <u>X 250.00</u>
(C) First Final Flow Pressure		47 <u>47</u> PSI	Recorder No. <u>6772</u>	Safety Jt. <u>X 75.00</u>
(D) Initial Shut-In Pressure		<u>1252</u> PSI	(depth) <u>4378</u>	Circ Sub <u>X N/C</u>
(E) Second Initial Flow Pressure		<u>50</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>68</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1259</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2146</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>15</u>	Ruined Packer _____
			Final Shut-In <u>60</u>	Mileage <u>148-185.00</u>
			T-On Location <u>9:40</u>	Sub Total: _____
			T-Started <u>11:00</u>	Std. By _____
			T-Open <u>12:54</u>	Acc. Chg: _____
			T-Pulled <u>14:54</u>	Other: _____
			T-Out <u>17:25</u>	Total: _____

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Approved By: _____
 Our Representative: _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mid-Continent Resources

Gillig 5-23

P.O. Box 399
Garden City, Ks 67846

23-19-22 Ness, KS

ATTN: Scott Corsair

Job Ticket: 29645

DST#: 3

Test Start: 2008.02.27 @ 11:00:58

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 12:53:53
Time Test Ended: 17:21:52

Test Type: **Conventional Bottom Hole**
Tester: **Brandon Turley**
Unit No: **35**

Interval: **4376.00 ft (KB) To 4396.00 ft (KB) (TVD)**
Total Depth: **4396.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2254.00 ft (KB)**
2249.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6772

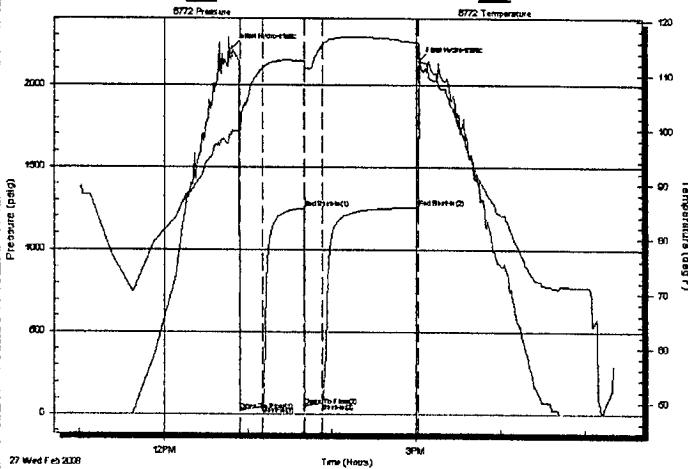
Outside

Press@RunDepth: **68.93 psig @ 4377.00 ft (KB)**
Start Date: **2008.02.27** End Date: **2008.02.27**
Start Time: **11:00:58** End Time: **17:21:52**

Capacity: **7000.00 psig**
Last Calib.: **2008.02.27**
Time On Btm: **2008.02.27 @ 12:48:23**
Time Off Btm: **2008.02.27 @ 15:02:23**

TEST COMMENT: IF: 1/4 blow BOB in 11 min.
IS: Weak surface blow built to 1/4 in 30 min.
FF: 1/4 blow BOB in 10 min.
FS: Surface blow built to 1/4 in 60 min.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2224.59	99.97	Initial Hydro-static
6	21.85	98.79	Open To Flow (1)
22	47.46	111.28	Shut-In(1)
52	1252.92	112.67	End Shut-In(1)
52	50.58	111.88	Open To Flow(2)
65	68.93	115.56	Shut-In(2)
133	1259.05	116.05	End Shut-In(2)
134	2146.59	114.17	Final Hydro-static

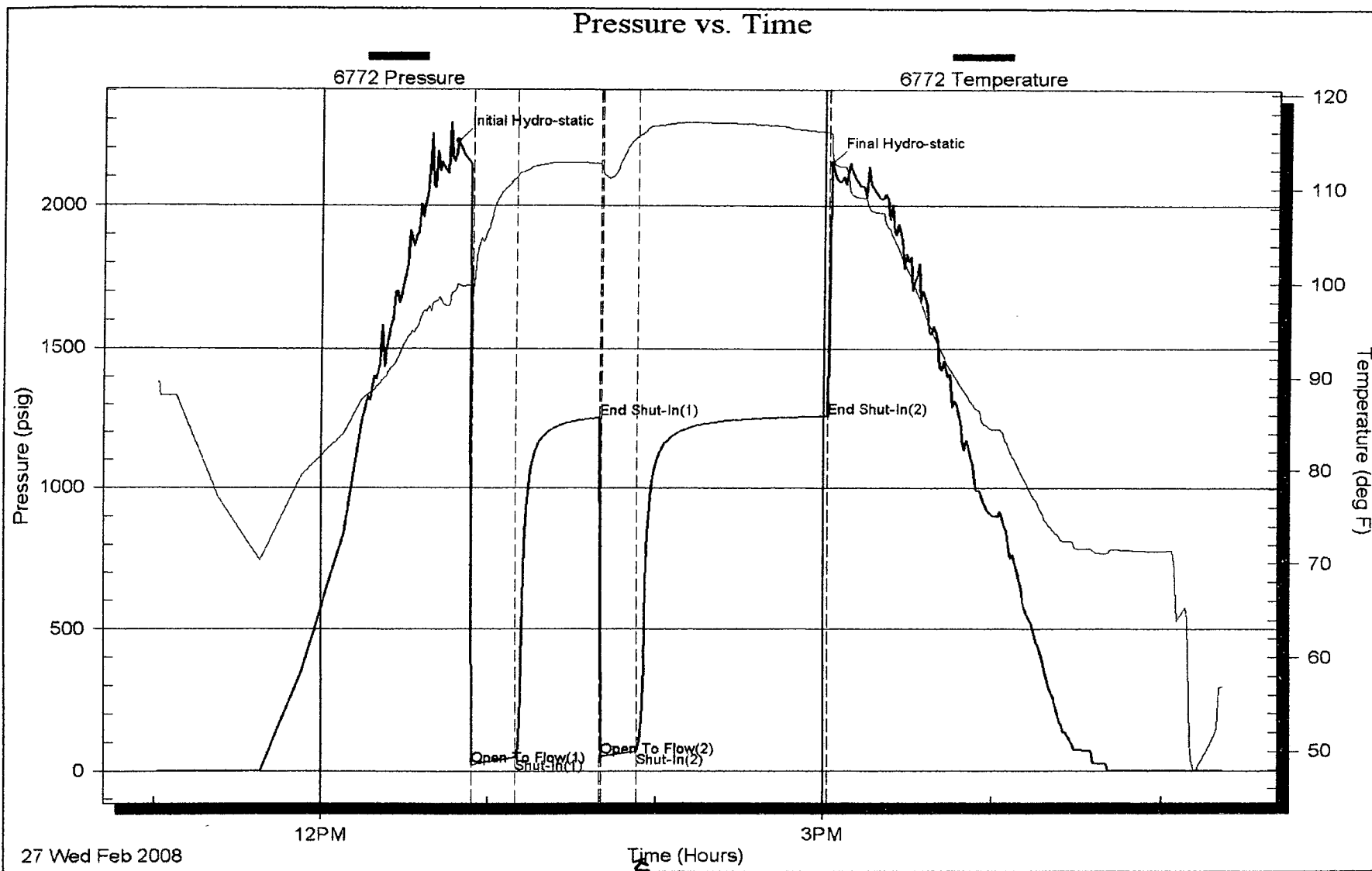
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Recovery

Length (ft)	Description	Volume (bbl)
93.00	mw cgo 10%g 60%o 10%w 20%m	1.30
41.00	go 10%g 90%o	0.58

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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