

CONFIDENTIAL

Handwritten signature/initials

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/19/09

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31772

Name: Black Star 231 Corp

Address 1: 2300 Main St, Suite #900

Address 2: 5705 nw 90th Terr, KC, Mo., 64154

City: Kansas City State: Mo Zip: 64154 + _____

Contact Person: Jim Pryor

Phone: (816) 4560-7300

CONTRACTOR: License # 32079

Name: Leise Oil Services, Inc. **RECEIVED**
KANSAS CORPORATION COMMISSION

Wellsite Geologist: David Griffin **DEC 17 2008**

Purchaser: Plains Marketing

Designate Type of Completion: **CONSERVATION DIVISION WICHITA, KS**

New Well Re-Entry Workover

Oil SWD SLOW **CONFIDENTIAL**

Gas ENHR SIGW **SEP 19 2008**

CM (Coal Bed Methane) Temp. Abd.

Dry Other **KCC**
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10-15-08 10-17-08 10-17-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24680-00-00

Spot Description: _____ *22*

SW 17 Sec. 17 Twp. 19 S. R. 19 East West

165 fsl Feet from North / South Line of Section

165 fwl Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Olson Well #: 3

Field Name: W/C

Producing Formation: Squirrel

Elevation: Ground: 1055' Kelly Bushing: _____

Total Depth: 893' Plug Back Total Depth: 887'

Amount of Surface Pipe Set and Cemented at: 23' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 887'

feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan *Alt II NJ 3309*
(Data must be collected from the Reserve Pit)

Chloride content: 2200 ppm Fluid volume: 95 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

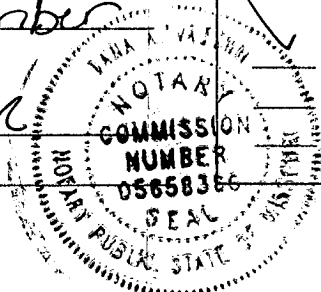
Title: President Date: _____

Subscribed and sworn to before me this 12 day of December

20 08

Notary Public: Dana A. Vaughn

Date Commission Expires: 11/25/09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Black Star 231 Corp
 Sec. 17 Twp. 19 S. R. East West

Lease Name: Olson Well #: 3
 County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
BKC	454	+601
B Ft Scott	810'	+245
TOP SQUIRREL	815'	+240
TD 893'		

List All E. Logs Run: GR/NEWT. COMA. LOG
 cased hole log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 1/4"	8 5/8	23#	23'	Portland	9	-0-
Production	5 7/8"	2 7/8"	6.5#	887'	50/50 POZ	120	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			9	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	818' to 826'	fraced with 110 bl water & 30 sxs sand	

TUBING RECORD:	Size: <u>1"</u>	Set At: <u>813'</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2.2</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>trace</u>	Gas-Oil Ratio <u> </u> Gravity <u>19</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>Upper Squirrel ss</u>
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19786

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/17/08	1764	Olson #3	20	22	19	AN
CUSTOMER Black Star 231 Corp			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 5705 NW 90th Terr			506	Fred		
CITY Kansas City			368	Bill		
STATE Mo			370	Gerid		
ZIP CODE 64154			503	Arlen		

JOB TYPE long string HOLE SIZE 5 9/8 HOLE DEPTH 894 CASING SIZE & WEIGHT 2 7/8 E.V.F
 CASING DEPTH 879'0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 PM

REMARKS: Establish circulation. Mix + Pump 100 # Premium Gel
 Flush. Mix + Pump 120 SKS 50/50 Poz Mix Cement
 2% Gel. Cement to surface. Flush pump + lines clean
 Displace 2 1/2" Rubber plug to casing TD w/ 5.1 BBLs
 City water. Pressure to 700# DPSI. Shut in casing

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		925 ⁰⁰
5406	48 mi	MILEAGE Pump Truck		146 ⁰⁰
5407	Minimum	Ton Mileage		315 ⁰⁰
5502C	3 hrs	80 BBL Vac Truck		300 ⁰⁰
1124	118 SKS	50/50 Poz Mix Cement		1150 ⁵⁰
1118B	402 #	Premium Gel		68.34
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
		Sub Total		2927 ⁸⁴
		RECEIVED KANSAS CORPORATION COMMISSION	Tax @ 6.3%	84.44
		DEC 17 2008	CONFIDENTIAL	
		CONSERVATION DIVISION WICHITA, KS	SEP 19 2008	
			1000	
			SALES TAX	
			ESTIMATED TOTAL	3012.28

Ravin 3737

AUTHORIZATION

Jeff Pugh

TITLE

226746

DATE

Operator License #: 31772	API #: 003-24680-00-00
Operator: Black Star 231 Corp.	Lease: Olson
Address: 5705 NW 90 th Terr. KC MO 64154	Well #: 3
Phone: 816.560.7300	Spud Date: 10-15-08 Completed: 10-17-08
Contractor License: 32079	Location: SW-SW-SW-SW of 17-22-19E
T.D. : 893 T.D. of Pipe: 887	165 Feet From South
Surface Pipe Size: 7" Depth: 23'	165 Feet From West
Kind of Well: Oil	County: Anderson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
10	Soil	0	10	16	Shale	771	787
1	Gravel/Lime	10	11	1	Lime	787	788
39	Lime	11	50	2	Shale	788	790
98	Shale	50	148	7	Lime	790	797
69	Lime	148	217	2	Black Shale	797	799
23	Shale	217	230	5	Lime	799	804
38	Lime	230	268	6	Shale	804	810
57	Shale	268	325	2	Black Shale	810	812
9	Lime	325	334	5	Shale	812	817
8	Shale	334	342	6	Broken Oil Sand	817	823
10	Lime	342	352	70	Shale	823	893
3	Shale	352	355				
43	Lime	355	398				
9	Shale	398	407		Core	817	835
43	Lime	407	450		Broken Oil Sand	817	823
170	Shale	450	620		Shale	823	835
2	Black Shale	620	622				
2	Lime	622	624				
19	Shale	624	643		CONFIDENTIAL		
13	Lime	643	656				
2	Black Shale	656	658		4 008		
5	Shale	658	663		KCC		
3	Lime	663	666				
52	Shale	666	718		CONFIDENTIAL		
6	Lime	718	724		T.D. of Pipe		887
16	Shale	724	740		T.D.		893
4	Lime	740	744				
18	Shale	744	762		KCC		
9	Lime	762	771		RECEIVED		
					KANSAS CORPORATION COMMISSION		

DEC 17 2008

CONSERVATION DIVISION
WICHITA, KS