

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO PETROLEUM COMPANY

Operator Contact Person: TERRY FOSTER

Phone ( 405 ) 246-3152

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: SCOTT MUELLER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

6/25/07 7/7/07 8/30/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-22572-0000

County STEVENS

    - NW - NW - NW Sec. 12 Twp. 34 S. R. 39  E  W

400 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name MID-AMERICA CATTLE CO. Well # 12 #1

Field Name \_\_\_\_\_

Producing Formation LOWER MORROW

Elevation: Ground 3274' Kelley Bushing 3285'

Total Depth 6700' Plug Back Total Depth 6590'

Amount of Surface Pipe Set and Cemented at 1680 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3520 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: J 21209  
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title TERRY FOSTER, SR. REGULATORY ADMINIST. Date 9/28/07

Subscribed and sworn to before me this 28TH day of SEPTEMBER  
20 07

Notary Public KAYE DAWN ROCKEL

Date Commission Expires \_\_\_\_\_ Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received RECEIVED
- Geologist Report Received RECEIVED
- UIC Distribution

OCT 02 2007

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name MID-AMERICA CATTLE CO. Well # 12 #1

Sec. 12 Twp. 34 S.R. 39  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

SEE ATTACHED

List All E.Logs Run:

SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG,  
HIGH RESOLUTION INDUCTION, MICROLOG, MUDLOG, AND  
ACOUSTIC POROSITY DELTA T.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	1680'	MIDCON 2	300	SEE CMT TK
					CLASS C PP	180	
PRODUCTION	7-7/8"	4-1/2"	10.5	6690'	POZ	520	SEE CMT TK

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6272-6290', 6293-6310'	FRAC w/5,000 LBS 20/40 SD, 18,267	6272-6310
		GAL 70% CO2 GEL H2O	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	6272'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-27-07	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	845	106	- - - 0.6439

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

ACO-1		
Well Name : Mid-America Cattle Co. 12 #1		
FORMATION	TOP	DATUM
Wabaunsee	3409	-124
Base of Heebner	4238	-953
Lansing	4305	-1020
Marmaton	5024	-1739
Morrow	5880	-2595
St. Louis	6540	-3255

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**OCT 02 2007**

CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON**

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**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 302122		<b>Ship To #:</b> 2581947		<b>Quote #:</b>		<b>Sales Order #:</b> 5195964	
<b>Customer:</b> EOG RESOURCES INC				<b>Customer Rep:</b> HEISKELL, PRESTON			
<b>Well Name:</b> Mid-America Cattle Co			<b>Well #:</b> 12#1		<b>API/UWI #:</b>		
<b>Field:</b>		<b>City (SAP):</b> UNKNOWN		<b>County/Parish:</b> Stevens		<b>State:</b> Kansas	
<b>Contractor:</b> ABERCROMBIE			<b>Rig/Platform Name/Num:</b> 5				
<b>Job Purpose:</b> Cement Surface Casing							
<b>Well Type:</b> Development Well				<b>Job Type:</b> Cement Surface Casing			
<b>Sales Person:</b> BLAKEY, JOSEPH			<b>Srvc Supervisor:</b> SMITH, BOBBY		<b>MBU ID Emp #:</b> 106036		

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	8.0	226567	CHAVEZ, ERIK Adrain	8.0	324693	SMITH, BOBBY Wayne	8.0	106036
VASQUEZ-GIRON, VICTOR	8.0	404692						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

**TOTAL**

*Total is the sum of each column separately*

Formation Name	Date	Time	Time Zone
<b>Formation Depth (MD) Top</b>	<b>Bottom</b>	<b>Called Out</b>	26 - Jun - 2007 22:00 CST
<b>Form Type</b>	BHST	<b>On Location</b>	27 - Jun - 2007 01:00 CST
<b>Job depth MD</b> 1700. ft	<b>Job Depth TVD</b> 1700. ft	<b>Job Started</b>	27 - Jun - 2007 05:23 CST
<b>Water Depth</b>	<b>Wk Ht Above Floor</b> 3. ft	<b>Job Completed</b>	27 - Jun - 2007 07:02 CST
<b>Perforation Depth (MD) From</b>	<b>To</b>	<b>Departed Loc</b>	27 - Jun - 2007 09:00 CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Contalner			
Stage Tool										Centralizers			

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## Cementing Job Summary

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		105.72	bbl	8.33	.0	.0	.0	
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad					
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment					
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job					
Circulating	Mixing	Displacement	Avg. Job						
Cement Left in Pipe	Amount	43.11 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein is Correct				Customer Representative Signature <i>Robert Hershell</i>					

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2581947	Quote #:	Sales Order #: 5195964
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Mid-America Cattle Co	Well #: 12#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity	Date/Time	Quantity	Weight	Volume	Notes
Call Out	06/26/2007 22:00				
Safety Meeting - Service Center or other Site	06/26/2007 23:55				
Arrive at Location from Other Job or Site	06/27/2007 01:00				
Assessment Of Location Safety Meeting	06/27/2007 01:00				rig pulling drill pipe
Other	06/27/2007 01:00				bulk trucks on location
Safety Meeting - Pre Rig-Up	06/27/2007 01:05				pump truck
Safety Meeting - Pre Rig-Up	06/27/2007 01:05				bulk trucks
Other	06/27/2007 01:30				casing crew on location
Other	06/27/2007 02:00				Casing going in the hole. Float equipment started.
Other	06/27/2007 04:30				Casing on bottom. Rig down casing crew. location
Safety Meeting	06/27/2007 05:15				
Start Job	06/27/2007 05:23				
Test Lines	06/27/2007 05:24			3500.0	kick outs 2000
Pump Lead Cement	06/27/2007 05:30	6	158	200.0	300 sk 11.4 #
Pump Tail Cement	06/27/2007 05:57	6	43	200.0	180 sk 14.8 #
Drop Plug	06/27/2007 06:08				
Pump Displacement	06/27/2007 06:08	6	0	55.0	water

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Sold To #: 302122

Ship To #: 2581947

Quote #:

Sales Order # 5195964

SUMMIT Version: 7.20.130

Wednesday, June 27, 2007 07:35:00

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## Cementing Job Log

Other	08/27/2007 06:24		1	84		350.0	300.0	Slow down rate.
Bump Plug	08/27/2007 07:01		1	104.5		700.0	1100. 0	
Check Floats	08/27/2007 07:02							float held
End Job	08/27/2007 07:02							50 bbls of cement to surface.
Safety Meeting - Pre Rig- Down	08/27/2007 07:05							
Safety Meeting - Departing Location	08/27/2007 09:00							
Depart Location for Service Center or Other Site	08/27/2007 09:00							Thank you for calling Halliburton. Bob Smith and crew.

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Sold To # : 302122

Ship To # :2581947

Quote # :

Sales Order # : 5195964

SUMMIT Version: 7.20.130

Wednesday, June 27, 2007 07:35:00

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WICHITA, KS

**HALLIBURTON**

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**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2581947	Quote #:	Sales Order #: 5218813
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Mid-America Cattle Co	Well #: 12#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG 5	
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7.0	267804	COCHRAN, MICKEY R	10.0	217398	OLDS, ROYCE E	10.0	306196

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251401C	50 mile	10286731	50 mile	10704310	50 mile

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	07 - Jul - 2007	02:30	CST
Form Type	BHST		Job Started	07 - Jul - 2007	05:00	CST
Job depth MD	6700. ft	Job Depth TVD	6700. ft	Job Completed	07 - Jul - 2007	11:00
Water Depth		Wk Ht Above Floor	6. ft	Departed Loc	07 - Jul - 2007	12:30
Perforation Depth (MD) From		To				

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Casing	New		4.5	4.	11.6		J-55		6700.		
Production Hole				7.875				1700.	6700.		
Multiple Stage Cementer	Used							3498.	3500.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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# Cementing Job Summary

Fluid Data									
Stage/Plug#: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	280.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
<b>KCC</b>									
<b>SEP 27 2007</b>									
<b>CONFIDENTIAL</b>									
Stage/Plug#: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	240.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Robert Howard</i>					

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2581947	Quote #:	Sales Order #: 5218813
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Mid-America Cattle Co	Well #: 12#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG 5	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/06/2007 23:00							
Arrive At Loc	07/07/2007 02:30							<b>KCC</b> SEP 27 2007 CONFIDENTIAL
Casing on Bottom	07/07/2007 02:35							
Start Job	07/07/2007 03:36							
Test Lines	07/07/2007 05:27					3500.0		
Pump Cement	07/07/2007 05:31		6	78		500.0		280 SKS @ 13.5#
Clean Lines	07/07/2007 05:46							
Drop Top Plug	07/07/2007 05:48							
Pump Displacement	07/07/2007 05:52		6	0		115.0		40 BBL FRESH H2O / 63 BBL MUD
Displ Reached Cmnt	07/07/2007 06:02		6	60		200.0		
Comment	07/07/2007 06:07		2	96		500.0		
Bump Plug	07/07/2007 06:13		2	106		1150.0		725 PSI BEFORE PLUG LANDED
Check Floats	07/07/2007 06:15		0	106		.0		FLOATS HELD
Open MSC	07/07/2007 06:40							
Comment	07/07/2007 06:45							
Test Lines	07/07/2007 10:24					3500.0		
Pump Cement	07/07/2007 10:26		6	67		300.0		240 SKS @ 13.5#

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Sold To #: 302122

Ship To #: 2581947

Quote #:

Sales Order #:

5218813

SUMMIT Version: 7.20.130

Saturday, July 07, 2007 11:15:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	07/07/2007 10:39							
Drop Top Plug	07/07/2007 10:41							
Pump Displacement	07/07/2007 10:44		6	0			70.0	FRESH H2O
Displ Reached Cmnt	07/07/2007 10:47		6	17			200.0	
Comment	07/07/2007 10:52		4	46			500.0	SLOW RATE
Bump Plug	07/07/2007 10:55		4	56			2200. 0	650 PSI BEFORE PLUG LANDED
Close MSC	07/07/2007 10:56		4	56			2500. 0	
Check Floats	07/07/2007 10:57		0	56			.0	MSC HELD
End Job	07/07/2007 10:58							

**KCC**  
**SEP 27 2007**  
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 KANSAS CORPORATION COMMISSION

**OCT 02 2007**

CORPORATION COMMISSION  
 KANSAS CITY, MO

Sold To #: 302122

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5218813

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Saturday, July 07, 2007 11:15:00