

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/13/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**Approx. 30' S & 75' W of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tim Priest

API No. 15 - 171-20653-0000
County: Scott
NW SW NE SW Sec. 5 Twp. 19 S. R. 31 East West
1785 feet from (S) N (circle one) Line of Section
1410 feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dearden Trust Well #: 1-5
Field Name: Hugoton Northeast Gas Area
Producing Formation: Fort Scott & Lansing 'L'
Elevation: Ground: 2973' Kelly Bushing: 2983'
Total Depth: 4750' Plug Back Total Depth: 4722'
Amount of Surface Pipe Set and Cemented at 352 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3097' - 3100' Feet
If Alternate II completion, cement circulated from surface
feet depth to 4750' w/ 375 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-25-07 6-8-07 8-6-07
Spud Date or 6-8-07 8-6-07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan AT#NJ 21009
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 875 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 9/13/07

Subscribed and sworn to before me this 13th day of September,
20 07.

Notary Public: Kathy L. Ford
Date Commission Expires 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2007

Operator Name: Lario Oil & Gas Company Lease Name: Dearden Trust Well #: 1-5
 Sec. 5 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR/DIL/MEL/CDL/CNL/PE/SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3896</td> <td>-913</td> </tr> <tr> <td>Lansing</td> <td>3943</td> <td>-960</td> </tr> <tr> <td>Stark Shale</td> <td>4210</td> <td>-1227</td> </tr> <tr> <td>Hushpuckney</td> <td>4250</td> <td>-1267</td> </tr> <tr> <td>BKC</td> <td>4314</td> <td>-1331</td> </tr> <tr> <td>Marmaton</td> <td>4338</td> <td>-1355</td> </tr> <tr> <td>Pawnee</td> <td>4426</td> <td>-1443</td> </tr> <tr> <td>Mississippian</td> <td>4558</td> <td>-1575</td> </tr> </table>	Name	Top	Datum	Heebner	3896	-913	Lansing	3943	-960	Stark Shale	4210	-1227	Hushpuckney	4250	-1267	BKC	4314	-1331	Marmaton	4338	-1355	Pawnee	4426	-1443	Mississippian	4558	-1575
Name	Top	Datum																										
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Mississippian	4558	-1575																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	352'	Poz	225	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4743'	ASC	160	10# salt, 2% gel,
					Lite	375	5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4626' - 24'	500 gal 15% MCA	4626' - 24'
4	4644' - 48'	300 gal 15% MCA	4452' - 56'
4	4452' - 56'	750 gal 15% NEFE	4261' - 73'
4	4261' - 73'	500 gal 15% MCA	4261' - 73'
		500 gal 15% NEFE	4261' - 73'

TUBING RECORD		Size 2 3/8"	Set At 4594'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 9-12-07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 145	Gas Mcf 0	Water Bbls. 11	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 108670
 Invoice Date: Jun 13, 2007
 Page: 1

Bill To:
 Lario Oil & Gas Co.
 P. O. Box 307
 Kingman, KS 67068

CC
 SEP 13 2007
 CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms
Lario	Dearden Trust #1 (Long String casing)	Net 30 Days
Sales Rep ID	Camp Location	Service Date
	Oakley	Jun 13, 2007
		Due Date
		7/13/07

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	16.65	49.95
160.00	MAT	ASC	14.20	2,272.00
8.00	MAT	Salt	19.20	153.60
800.00	MAT	Gelsonite	0.70	560.00
500.00	MAT	WFR 2	1.00	500.00
196.00	SER	Handling	1.90	372.40
60.00	SER	Mileage 196 sx @ .09 per sx per mi	17.64	1,058.40
1.00	SER	Pump Truck Charge	1,750.00	1,750.00
60.00	SER	Mileage	6.00	360.00
1.00	EQP	Latch down Assembly (flex)	375.00	375.00
1.00	EQP	Float shoe	263.00	263.00
1.00	EQP	Basket	150.00	150.00
1.00	EQP	DV Tool	3,500.00	3,500.00
20.00	EQP	Centralizers	50.00	1,000.00

Centralizers	MJ	DN	BS
Prod	Expl	D.P.	FILE
Rec'd	JUN 29 2007		Acctg
ACTION	CF	SH	BA
	AL	NE	MJ
	NN	PH	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	12,364.35
Sales Tax	555.88
Total Invoice Amount	12,920.23
Payment/Credit Applied	
TOTAL	12,920.23

\$ 1236.43

ONLY IF PAID ON OR BEFORE

Jul 13, 2007

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 14 2007

CONSERVATION DIVISION
 WICHITA, KS

11683.80

ALLIED CEMENTING CO., INC. 25880

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

AFE 07-058

OAKLEY, KS

DATE 6-9-07	SEC 5	TWP. 19S	RANGE 31W	CALLED OUT	ON LOCATION	JOB START 10:30AM	JOB FINISH 11:30AM
LEASE Deardon Trust	WELL# 1-5	LOCATION Scott City 8E-5S-1W			COUNTY Scott	STATE KS	
OLD OR <u>NEW</u> (Circle one)				10-11-07		KCC	

CONTRACTOR **Murkin Drilling #14** OWNER **same** SEP 13 2007

TYPE OF JOB **2-Stage (Bottom Stage)** **CONFIDENTIAL**

HOLE SIZE **7 7/8** T.D. **4750'** CEMENT

CASING SIZE **5 1/2 15.5#** DEPTH **4742'** AMOUNT ORDERED **160 ASC 10% SALT**

TUBING SIZE _____ DEPTH _____ **2% GEL 5# SIL/SK**

DRILL PIPE _____ DEPTH _____ **500 GAL WFA II**

TOOL _____ DEPTH _____

PRES. MAX _____	MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____	SHOE JOINT 20'	POZMIX _____ @ _____
CEMENT LEFT IN CSG. 20'		GEL 3 @ 16.5 49.95
PERFS. DU set @ 3098'		CHLORIDE _____ @ _____
DISPLACEMENT 112.35 BBLs		ASC 160 @ 14.20 2272.00

EQUIPMENT

PUMP TRUCK CEMENTER **Fuzzy**

472 HELPER **Kelly**

BULK TRUCK

218 DRIVER **Terry**

BULK TRUCK

_____ DRIVER _____

Salt 8	@ 19.20	153.60
Gilsonite 800#	@ 1.70	560.00
WFA II 500	@ 1.00	500.00
HANDLING 196	@ 1.90	372.40
MILEAGE 109.54 mile		1058.40
TOTAL		4966.35

REMARKS:

Mix 500gal WFA II followed by 160 lbs ASC 10% SALT, 2% GEL, 5# SIL/SK without pump lines. Displace plug to hatchdown, hit 1000' hand 1400' float held. Plug down @ 11:20am. Deep bomb wait 15min open DU Tool @ 800# Circulate 3hrs. Job complete @ 11:45am. Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB _____	4742'	
PUMP TRUCK CHARGE _____	1750.00	
EXTRA FOOTAGE _____ @ _____		
MILEAGE 60	@ 6.00 360.00	
MANIFOLD + _____ @ _____		
TOTAL		2110.00

CHARGE TO: **hario oil & GAS**

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2

1- Hatchdown Assy (Fly)	375.00	
1- Float shoe	@ 263.00	
1- BASKET	@ 150.00	
1- DU Tool	@ 3500.00	
20- Centralizers	@ 50.00 1000.00	
TOTAL		5288.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Jerry Kark*

Harry Karkin
PRINTED NAME



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 108671
Invoice Date: Jun 13, 2007
Page: 1

Bill To:

Lario Oil & Gas Co.
P. O. Box 307
Kingman, KS 67068

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Deardan Trust #1 (Long string casing)	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Jun 13, 2007	7/13/07

Quantity	Item	Description	Unit Price	Amount
2.00	MAT	Gel	16.65	33.30
110.00	MAT	ASC	14.20	1,562.00
400.00	MAT	Liteweight	10.75	4,300.00
6.00	MAT	Salt	19.20	115.20
550.00	MAT	Gilsonite	0.70	385.00
100.00	MAT	Flo-Seal	2.00	200.00
568.00	SER	Handling	1.90	1,079.20
60.00	SER	Mileage 568 sx @ .09 per sx per mi	51.12	3,067.20
1.00	SER	Pump Truck Charge	955.00	955.00

DEL	MH	MJ		DN	BS	
Prod	Expl	D.P.	FILE			
Rec'd	JUN 29 2007			Acctg		
ACT	CF	SH	BA	CF	SH	BA
ION	AL	NE	MJ	AL	NE	MJ
	NN	PH		NN	PH	

ad
OK to pay
JUN 27 2007
ad

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1169.69

ONLY IF PAID ON OR BEFORE

Jul 13, 2007

Subtotal	11,696.90
Sales Tax	415.52
Total Invoice Amount	12,112.42
Payment/Credit Applied	
TOTAL	12,112.42

10942.73

ALLIED CEMENTING CO., INC. 25881

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY KS

AFE 07-058

DATE 6-9-07	SEC 5	TWP 19S	RANGE 31W	CALLED OUT	ON LOCATION	JOB START 2:30 pm	JOB FINISH 4:00 pm
LEASE Dearden Trust		WELL# 1-S	LOCATION Scott City 8E-5S-1W		COUNTY Scott	STATE KS	
OLD OR <u>NEW</u> (Circle one)			IN - E - IN				

CONTRACTOR Murkin Drilling #14 OWNER SAME

TYPE OF JOB 2-stage (Top stage)

HOLE SIZE _____ T.D. _____ CEMENT AMOUNT ORDERED 400 Lido 1 1/4"

CASING SIZE 5 1/2 15.5 DEPTH 3098' Closeal

TUBING SIZE _____ DEPTH _____ 110 SKS ASC 10% salt 2% gel

DRILL PIPE _____ DEPTH _____ 5% sils/sk

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL _____ @ 16.65 3330

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 73.7 BBLs ASC 110 @ 14.30 1562.00

EQUIPMENT

Lido weight 400 @ 10.75 4300.00

SALT 6 cu @ 19.20 115.20

Gilsonite 550# @ .70 385.00

Closeal 100# @ 2.00 200.00

_____ @ _____

_____ @ _____

HANDLING 568 @ 1.90 1079.20

MILEAGE .09 x 5 kmile 3067.20

TOTAL 10791.90

REMARKS:

mit 15 SKS PH, 10 SKS MH
mit 375 SKS Lido 1 1/4" Closeal tail in
with 110 SKS ASC 2% gel, 10% salt, 5% sils/sk
wash out pump & lines. Displace
plug to DU Tool bit press 1400#
hand press & close tool @ 2500#
Cement did circulate approx 50 BBL
Plug down @ 3:45 pm
Thanks to crew

SERVICE

DEPTH OF JOB 3098'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 955.00

CHARGE TO: Lario Oil + Gas

STREET PO Box 784

CITY Hays STATE KS ZIP 67601

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jerry Karle

Larry Karlin
PRINTED NAME

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108956

Invoice Date: 05/30/07

Sold Lario Oil & Gas Co.
 To: P. O. Box 307
 Kingman, KS
 67068

Jim Ballough
 6-6-07

Cust I.D.....: Lario AFE #07-058
 P.O. Number...: Dearden Trust #1
 P.O. Date.....: 05/30/07 (Surface casing)

Due Date.: 06/29/07
 Terms....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	225.00	SKS	12.2000	2745.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	237.00	SKS	1.9000	450.30	E
Mileage	53.00	MILE	21.3300	1130.49	E
237 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	55.00	PER	0.6500	35.75	E
Mileage pmp trk	53.00	MILE	6.0000	318.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	T
Centralizers	2.00	EACH	55.0000	110.00	T
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 624.89
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6248.94
 Tax.....: 214.16
 Payments: 0.00
 Total...: 6463.10

ad
42

PAID	PAID	PAID	PAID
PAID	PAID	PAID	PAID
PAID	PAID	PAID	PAID
PAID	PAID	PAID	PAID
PAID	PAID	PAID	PAID

JUN 08 2007

ad
42

BCP

ALLIED CEMENTING CO., INC.

28559

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>5-26-07</u>	SEC. <u>5</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>DEARDEN TRUST</u>	WELL# <u>1-5</u>	LOCATION <u>SCOTT CITY 8E-55-1W-1/2W</u>			COUNTY <u>SCOTT</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)			E IN				

CONTRACTOR MURFEN DRLL. RIG #14

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 355'

CASING SIZE 8 3/8" DEPTH 355'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.40'

CEMENT LEFT IN CSG. 42.40

PERFS. _____

DISPLACEMENT 20 BBLs

OWNER SAME

CEMENT

AMOUNT ORDERED 225 SKS COM 3% GEL 2% GEI

COMMON	<u>225 SKS</u>	@ <u>12.20</u>	<u>2745.00</u>
POZMIX		@	
GEL	<u>4 SKS</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8 SKS</u>	@ <u>46.60</u>	<u>372.80</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>237 SKS</u>	@ <u>1.90</u>	<u>450.30</u>
MILEAGE	<u>94 PER SK/MILE</u>		<u>1130.48</u>
TOTAL			<u>4765.18</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

377 DRIVER DARREN

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT DID NOT CIRCULATE

THANK YOU

CHARGE TO: LARIO OIL + GAS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>355</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>55'</u>	@ <u>4.65</u>	<u>35.25</u>
MILEAGE	<u>53</u>	@ <u>6.00</u>	<u>318.00</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>100.00</u>
TOTAL			<u>1268.25</u>

8 5/8" PLUG & FLOAT EQUIPMENT

1- BAFFLE PLATE			<u>45.00</u>
2- CENTRALIZER	@	<u>55.00</u>	<u>110.00</u>
1- SURFACE PLUG	@		<u>60.00</u>
TOTAL			<u>215.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Church

Greg Church
PRINTED NAME