

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/18/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: NCRA
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 8/11/07 | 8/22/07 | 9/5/07 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 109-20786-06-00
County: Logan
 N/2 SW SW Sec. 16 Twp. 13 S. R. 32 East West
1100 feet from / N (circle one) Line of Section
700 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Badger Well #: 2-16

Field Name: Badger
Producing Formation: LKC "I"
Elevation: Ground: 3005' Kelly Bushing: 3015'
Total Depth: 4700' Plug Back Total Depth: 4642'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2448 Feet
If Alternate II completion, cement circulated from 2448
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan Alt # N 521209
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams

Title: Vice President Date: 9/18/07

Subscribed and sworn to before me this 18th day of September, 2007.

Notary Public: Melissa A. McCormick

Date Commission Expires: 4-11-11

OFFICIAL SEAL
MELISSA A. MCCORMICK
Notary Public, State of Illinois
My Commission Expires 04-11-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Badger Well #: 2-16
 Sec. 16 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Geological Report

List All E. Logs Run:

DIL/GR, CDL, CNL, ML, SONIC, CBL/GR

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 223' | Common | 165 | 2% gel, 3% CaCl |
| Production | 7 7/8" | 5 1/2" | 15.5# | 4697' | ASC | 150 | 5#/sx Gilsontite, 3/4% CFR |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|-----------------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 2448'-0' | Pozmix | 300 | 65/35 w/ 6% gel & 1/4#/sx flocele |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|--|---------|
| | | | | |
| 4 | LKC "L" 4288-91 | 500 gal 15% MCA | | 4288-91 |
| 4 | LKC "K" 4258-61, CIBP @ 4248' | 500 gal 15% MCA | | 4258-61 |
| 4 | LKC "J" 4217-20, CIBP @ 4207' | | | |
| 4 | LKC "I" 4192-96 | | | |
| | | | | |

| | | | | |
|---------------|----------------|-----------------|-----------|--|
| TUBING RECORD | Size 2 3/8" | Set At 4201' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|-----------------|-----------|--|

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. 9/11/07 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|-----------------|---------|------------------|---------------|---------------|
| Estimated Production Per 24 Hours | Oil Bbls. 80 | Gas Mcf | Water Bbls. 0 | Gas-Oil Ratio | Gravity 37 |
|-----------------------------------|-----------------|---------|------------------|---------------|---------------|

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIEL CEMENTING CO., INC.

28637

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|--------------------------------|--------------------|--|------------------|------------|------------------------------|----------------------------|-----------------------------|
| DATE <u>8-12-07</u> | SEC <u>16</u> | TWP. <u>13</u> | RANGE <u>32w</u> | CALLED OUT | ON LOCATION <u>2:30 A.M.</u> | JOB START <u>4:00 A.M.</u> | JOB FINISH <u>4:30 A.M.</u> |
| LEASE <u>Badger</u> | WELL # <u>2-16</u> | LOCATION <u>Oakley 13s 2w 1/2s 18e 1/2s into</u> | | | COUNTY <u>Logan</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Murfin Drilling Rig 14

OWNER same

TYPE OF JOB surface

HOLE SIZE 12 1/4" T.D. 226

CEMENT

CASING SIZE 8 5/8" DEPTH 226.84'

AMOUNT ORDERED 165 sks com

TUBING SIZE DEPTH

3% cc 2% gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

COMMON 165 sks @ 12.60 2079.00

POZMIX @

GEL 3 sks @ 16.65 49.95

CHLORIDE 6 sks @ 46.60 279.60

ASC @

@

@

@

@

@

@

@

@

HANDLING 174 sks @ 1.90 330.60

MILEAGE 90 SK/mile 250.56

TOTAL 2989.71

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alan

BULK TRUCK

377 DRIVER Larene

BULK TRUCK

DRIVER

KCC

SEP 18 2007

CONFIDENTIAL

REMARKS:

Cement in cellar

Thank you

SERVICE

DEPTH OF JOB 226.84'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 16 miles @ 6.00 96.00

MANIFOLD head rental @ 100.00

@

@

TOTAL 1011.00

CHARGE TO: shakespeare

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

Wooden surface plug @ 60.00

@

@

@

@

TOTAL 60.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Greg Church

CREG Church

PRINTED NAME RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109808
Invoice Date: Aug 27, 2007
Page: 1

RECEIVED
AUG 31 2007

file copy
INT.

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

| Customer ID | Well Name/#. or Customer P.O. | Payment Terms | |
|--------------|-------------------------------|---------------|----------|
| Shak | Badger #2-16 | Net 30 Days | |
| Sales Rep ID | Camp Location | Service Date | Due Date |
| | Oakley | Aug 27, 2007 | 9/26/07 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|-----------------------------------|------------|----------|
| 3.00 | MAT | Gel | 16.65 | 49.95 |
| 175.00 | MAT | ASC Class A | 14.90 | 2,607.50 |
| 123.00 | MAT | CD-31 | 7.50 | 922.50 |
| 875.00 | MAT | Gilsonite | 0.70 | 612.50 |
| 41.00 | MAT | Defoamer | 7.20 | 295.20 |
| 500.00 | MAT | WFR-2 | 1.00 | 500.00 |
| 219.00 | SER | Handling | 1.90 | 416.10 |
| 15.00 | SER | Mileage 219 sx @.09 per sk per mi | 19.71 | 295.65 |
| 1.00 | SER | Production String | 1,750.00 | 1,750.00 |
| 15.00 | SER | Mileage Pump truck | 6.00 | 90.00 |
| 1.00 | SER | Manifold & Head | 100.00 | 100.00 |
| 1.00 | SER | Rotating Head | 100.00 | 100.00 |

KCC
SEP 18 2007
CONFIDENTIAL

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 773.94

ONLY IF PAID ON OR BEFORE

Sep 26, 2007

| | |
|------------------------|-----------------|
| Subtotal | 7,739.40 |
| Sales Tax | 314.22 |
| Total Invoice Amount | 8,053.62 |
| Payment/Credit Applied | |
| TOTAL | 8,053.62 |

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28694

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

| | | | | | | | |
|--------------------------------|------------|-----------------------------|----------|------------|--------------------|------------------|-------------------|
| 8-23-07 | SEC. 16 | TWP. 13 | RANGE 32 | CALLED OUT | ON LOCATION 3:00am | JOB START 5:00am | JOB FINISH 6:00am |
| Badger LEASE | WELL# 2-16 | LOCATION Oakley 135-2w-1125 | | | COUNTY Logan | STATE KS | |
| OLD OR <u>NEW</u> (Circle one) | | | 6 in | | | | |

CONTRACTOR MunRin #14

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 4700'

CASING SIZE 5 1/2 IS DEPTH 4696'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 48 05

CEMENT LEFT IN CSG. 43 05

PERFS. P-Collar 2455'

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 175 sk ASC

270 gal 5# gals/sk 3/4" 1 1/2"

CD-31 w/dofamer

| | | | |
|------------------|---|----------------------|----------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | @ | <u>3</u> | <u>16 65</u> |
| CHLORIDE | @ | | <u>49 95</u> |
| ASC | @ | <u>175</u> | <u>14 90</u> |
| | @ | | <u>2607 50</u> |
| <u>CD-31</u> | @ | <u>123 #</u> | <u>7 50</u> |
| | @ | | <u>922 50</u> |
| <u>Gilsonite</u> | @ | <u>875 #</u> | <u>0 70</u> |
| | @ | | <u>612 50</u> |
| <u>Dofamer</u> | @ | <u>41 #</u> | <u>7 20</u> |
| | @ | | <u>295 30</u> |
| <u>WFA-II</u> | @ | <u>500 gal</u> | <u>1 00</u> |
| | @ | | <u>500 00</u> |
| HANDLING | @ | <u>219</u> | <u>1 90</u> |
| | @ | | <u>416 10</u> |
| MILEAGE | @ | <u>109 + 5 kmile</u> | <u>295 65</u> |
| | @ | | <u>295 65</u> |
| TOTAL | | | <u>5699 40</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

417 HELPER Kelly

BULK TRUCK DRIVER Lonnie

377 DRIVER Lonnie

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

Pump 5 BBL water followed by 500 gal WFA-II followed by 15 BBL water, 10 SKS in mix - 15 SK in RH. mix pump 150 SKS washout pump & lines. Displacement plus to hatchdown, high press 700 # hand press 1200 # float held. Job complete @ 5:50 AM. Thanks Fuzzy & crew

SERVICE

| | | |
|-------------------|---|----------------|
| DEPTH OF JOB | | <u>4696'</u> |
| PUMP TRUCK CHARGE | | <u>1750 00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE | @ | <u>6 00</u> |
| | @ | <u>90 00</u> |
| MANIFOLD & head | @ | <u>100 00</u> |
| Rotator | @ | <u>100 00</u> |
| | @ | |
| TOTAL | | <u>2040 00</u> |

CHARGE TO: Shakespeare Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

KCC
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CONFIDENTIAL

PLUG & FLOAT EQUIPMENT

Float equip provided by Tom Larson

| | | | |
|-------|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL | | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Larson

T.C. LARSON RECEIVED
PRINTED IN KANSAS CORPORATION COMMISSION

SEP 20 2007
CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109910
Invoice Date: Aug 31, 2007
Page: 1

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SEP 07 2007

File Copy Part.

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

| Customer ID | Well Name# or Customer P.O | Payment Terms | |
|--------------|----------------------------|---------------|----------|
| Shak | Badger #2-16 | Net 30 Days | |
| Sales Rep ID | Camp Location | Service Date | Due Date |
| | Oakley | Aug 31, 2007 | 9/30/07 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|------|------------------------------------|------------|----------|
| 195.00 | MAT | Common Class A | 12.60 | 2,457.00 |
| 105.00 | MAT | Pozmix | 6.40 | 672.00 |
| 21.00 | MAT | Gel | 16.65 | 349.65 |
| 75.00 | MAT | Flo Seal | 2.00 | 150.00 |
| 525.00 | SER | Handling | 1.90 | 997.50 |
| 15.00 | SER | Mileage 525 sx @ .09 per sk per mi | 47.25 | 708.75 |
| 1.00 | SER | Port Collar | 955.00 | 955.00 |
| 15.00 | SER | Mileage Pump Truck | 6.00 | 90.00 |

| | |
|------------------------|-----------------|
| Subtotal | 6,379.90 |
| Sales Tax | 228.60 |
| Total Invoice Amount | 6,608.50 |
| Payment/Credit Applied | |
| TOTAL | 6,608.50 |

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KANSAS CORPORATION COMMISSION

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 637.99

ONLY IF PAID ON OR BEFORE

Sep 30, 2007

KCC
SEP 18 2007
CONFIDENTIAL

SEP 20 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28652

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|-------------------------|--------------------|---------------------------------------|-----------------------------|------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>8-28-07</u> | SEC. <u>16</u> | TWP. <u>13^s</u> | RANGE <u>32^w</u> | CALLED OUT | ON LOCATION <u>3:00 PM</u> | JOB START <u>5:15 PM</u> | JOB FINISH <u>6:15 PM</u> |
| LEASE <u>Badger</u> | WELL # <u>2-16</u> | LOCATION <u>Oakley 12 S-2 W-3/4 S</u> | COUNTY <u>Logan</u> | STATE <u>Kan</u> | | | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Express Well Service

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. 4700'

CASING SIZE _____ DEPTH 4696'

TUBING SIZE 2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 2455'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 500 SKS 65/35 per

8% Gel, 1/4" Flo-Seal
(Used 300 SKS Lite)

| | | | |
|----------------|-----------------------|------------------------|---------------------------|
| COMMON | <u>195- SKs @</u> | <u>12⁶⁰</u> | <u>2,457⁰⁰</u> |
| POZMIX | <u>105- SKs @</u> | <u>6⁴⁰</u> | <u>672⁰⁰</u> |
| GEL | <u>21- SKs @</u> | <u>16⁶⁵</u> | <u>349⁶⁵</u> |
| CHLORIDE | _____ @ | _____ | _____ |
| ASC | _____ @ | _____ | _____ |
| <u>FloSeal</u> | <u>75 # @</u> | <u>2⁰⁰</u> | <u>150⁰⁰</u> |
| _____ | _____ @ | _____ | _____ |
| _____ | _____ @ | _____ | _____ |
| _____ | _____ @ | _____ | _____ |
| _____ | _____ @ | _____ | _____ |
| _____ | _____ @ | _____ | _____ |
| _____ | _____ @ | _____ | _____ |
| HANDLING | <u>525- SKs @</u> | <u>1⁹⁰</u> | <u>997⁵⁰</u> |
| MILEAGE | <u>9¢ per SK mile</u> | _____ | <u>708⁷⁵</u> |
| TOTAL | _____ | _____ | <u>5,334⁹⁰</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Walt

386-281 HELPER Alan

BULK TRUCK

394 DRIVER Jerry

BULK TRUCK

218 DRIVER Rex

REMARKS:

Test to 1000# Held

open tool

Mixed 300 SKS cement @ 600#

Circ Cement to Surface

Displace 9 BBL, shot tool, Test to 1000#

Held, ran 3 Jts, Circ Clean

Thank You

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 miles @ 6⁰⁰ 90⁰⁰

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1,045⁰⁰

CHARGE TO: Shakespeare Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

KCC

SEP 18 2007

CONFIDENTIAL

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON

PRINTED NAME RECEIVED KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION WICHITA, KS