

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

9/4/09  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770  
Name: ARES Energy, Ltd.  
Address: 303 W. Wall St., Suite 900  
City/State/Zip: Midland, TX 79701  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Robert L. Dimit  
Phone: (432) 685-1960  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Reed Wahnee

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>06/27/2007</u>	<u>07/14/2007</u>	<u>07/15/2007 P&amp;A'd</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21499-0000  
County: Comanche  
NW NE SE \_\_\_\_\_ Sec. 33 Twp. 33 S. R. 20  East  West  
2,150 feet from S N (circle one) Line of Section  
1,300 feet from E W (circle one) Line of Section

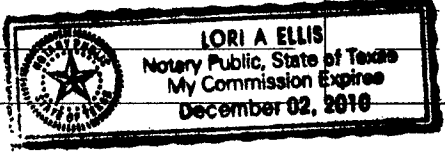
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Reynolds Well #: 1-33  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1,791' Kelly Bushing: 1,801'  
Total Depth: 6,703' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 669 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PLAN 2/205  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume RECEIVED bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: SEP 07 2007  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. WICHITA, KS  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert L. Dimit  
Title: Managing Partner Date: 09/04/2007  
Subscribed and sworn to before me this 4<sup>th</sup> day of September  
20 07  
Notary Public: Lori A. Ellis  
Date Commission Expires: 12-2-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: ARES Energy, Ltd. Lease Name: Reynolds Well #: 1-33  
 Sec. 33 Twp. 33 S. R. 20  East  West County: Comanche

KCC

SEP 04 2007

CONFIDENTIAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Density - Neutron, Sonic Log, Microlog

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4,188'	-2,387'
Lansing	4,382'	-2,581'
Marmaton	4,962'	-3,161'
Mississippian	5,202'	-3,401'
Kinderhook	6,232'	-4,431'
Viola	6,294'	-4,493'
Arbuckle	6,605'	-4,804'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor #1	40"	36"	54	45'	Class A	35	
Conductor #2	30"	20"	48	115'	Class A	140	
Surface	12-1/4"	8-5/8"	24	669'	65/35/Class A	275/100	6%gel 3%cc/3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 SEP 07 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

31113

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Maxine Lodge*

DATE <i>6-27-06</i>	SEC. <i>33</i>	TWP. <i>33S</i>	RANGE <i>20W</i>	CALLED OUT <i>7:00 p.m.</i>	ON LOCATION <i>9:45 p.m.</i>	JOB START <i>1:30 A.M.</i>	JOB FINISH <i>2:30 A.M.</i>
LEASE <i>Reynolds</i>	WELL # <i>1-33</i>	LOCATION <i>Protection Ho. Road #15</i>			COUNTY <i>Cornwall</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/>			<i>5 South, 1/2 W. N/W into</i>			KCC	

CONTRACTOR <i>Duke #7</i>	OWNER <i>Ares Energy</i>
TYPE OF JOB <i>Surface</i>	SEP 4 2007
HOLE SIZE <i>12 1/4</i>	T.D. <i>700</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>701</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>800</i>	MINIMUM ~
MEAS. LINE	SHOE JOINT <i>43'</i>
CEMENT LEFT IN CSG. <i>43'</i>	
PERFS.	
DISPLACEMENT <i>42 cubs fresh to</i>	

EQUIPMENT

PUMP TRUCK # <i>350</i>	CEMENTER <i>Mark Klocky</i>
BULK TRUCK # <i>421</i>	HELPER <i>Clint W.</i>
BULK TRUCK #	DRIVER <i>Heath M.</i>
BULK TRUCK #	DRIVER

REMARKS:

*Pipe on bottom, break circ. Pump 3 fresh mix 275sx 65:35:10 + 3% bcc + 1/4" Flo Seal mix 100sx A + 3% bcc + 2% gel. Stop release @ 42 bpm w/ fresh. See lift slow rate. Bump plus 500 over @ 42 cubs, release float did hold cement did circ.*

CEMENT	CONFIDENTIAL
AMOUNT ORDERED <i>275sx 65:35:10 + 3% bcc + 1/4" Flo Seal</i>	
<i>200sx A + 3% bcc + 2% gel</i>	
<i>(Used 100sx tail)</i>	
COMMON <i>100 A</i>	@ <i>11.10</i> <i>1110.00</i>
POZMIX	@
GEL <i>2</i>	@ <i>16.65</i> <i>33.30</i>
CHLORIDE <i>13</i>	@ <i>46.60</i> <i>605.80</i>
ASC	@
<i>ALW 275</i>	@ <i>10.45</i> <i>2873.75</i>
<i>Flo Seal 69 #</i>	@ <i>2.00</i> <i>138.00</i>
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KANSAS CORPORATION COMMISSION	
SEP 07 2007	
CONSERVATION DIVISION	
WICHITA, KS	
HANDLING <i>512</i>	@ <i>1.90</i> <i>972.80</i>
MILEAGE <i>70 x 512 x .09</i>	<i>3225.60</i>
TOTAL <i>8959.25</i>	

SERVICE

DEPTH OF JOB <i>701</i>	
PUMP TRUCK CHARGE <i>0-300'</i>	<i>815.00</i>
EXTRA FOOTAGE <i>401</i>	@ <i>.65</i> <i>260.65</i>
MILEAGE <i>70</i>	@ <i>6.00</i> <i>420.00</i>
MANIFOLD <i>Head Rental</i>	@ <i>100.00</i> <i>100.00</i>
TOTAL <i>1595.65</i>	

CHARGE TO: *Ares Energy, Ltd.*  
STREET *303 W. Wall; STE 900*  
CITY *Midland* STATE *TX* ZIP *79701*

*8 5/8" PLUG & FLOAT EQUIPMENT*

<i>1-Rubber plug</i>	@ <i>100.00</i> <i>100.00</i>
<i>2-baskets</i>	@ <i>220.00</i> <i>440.00</i>
<i>2-centralizers</i>	@ <i>55.00</i> <i>110.00</i>
<i>1-ALW insert</i>	@ <i>335.00</i> <i>335.00</i>
<i>1-Guide Shoe</i>	@ <i>250.00</i> <i>250.00</i>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *1235.00*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE	<del>8959.25</del>
DISCOUNT	<del>4000.00</del> IF PAID IN 30 DAYS

SIGNATURE *x Henry N. Clanton*  
*Thank You!*

*x Henry N. Clanton*  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

31072

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge, KS*

DATE <u>1550/07</u>	SEC <u>33</u>	TWP. <u>33s</u>	RANGE <u>20w</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>12:00Am</u>	JOB FINISH <u>10:00Am</u>
LEASE <u>Reyno lds</u>		WELL # <u>1-33</u>	LOCATION <u>Protection /CS, 5s, 4w,</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>n/w into</u>				

CONTRACTOR Duke #7

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 6670

CASING SIZE 8 5/8 DEPTH 669

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 6620

TOOL DEPTH

PRES. MAX 300 MINIMUM —

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT Fresh H<sub>2</sub>O & Native Mud

OWNER Ares Energy LTD.

CEMENT AMOUNT ORDERED 225 sx 60; 40:6 + 1/4 #  
Flo Seal

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

# 343 HELPER S. Kramer

BULK TRUCK DRIVER G. Kessler

# 363

BULK TRUCK DRIVER

COMMON	<u>135 A</u>	@	<u>11.10</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>12</u>	@	<u>16.65</u>	<u>199.80</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 56 #</u>	@	<u>2.00</u>	<u>112.00</u>
<b>RECEIVED</b>				
KANSAS CORPORATION COMMISSION				
<b>SEP 07 2007</b>				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>239</u>	@	<u>1.90</u>	<u>454.10</u>
MILEAGE	<u>70 + 239</u>	@	<u>1.09</u>	<u>1505.70</u>
				TOTAL <u>4328.10</u>

REMARKS:

Drill Pipe at 6628', Circ. 1 1/2" Pump Spacer, Mix 50sx Cement, Disp. 3 Bbls Fresh H<sub>2</sub>O, 85 Bbls Mud, Drill Pipe at 1200', Pump Spacer, Mix 50sx Cement, Disp. 3 Bbls Fresh H<sub>2</sub>O, 10 Bbls Mud, Pipe at 720', Pump Spacer, Mix 50sx Cement, Disp. 3 Bbls Fresh H<sub>2</sub>O, 3 Bbls mud, Pipe at 240', Pump Spacer, Mix 30sx Cement, Disp. 1 Bbls Fresh H<sub>2</sub>O, Pipe at 60', Mix 20sx Cement, Plug Rat Hole w/ 15sx Cement, Plug mouse hole w/ 10sx Cement,

SERVICE

DEPTH OF JOB	<u>6628</u>			
PUMP TRUCK CHARGE				<u>2310.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>6.00</u>	<u>420.00</u>
MANIFOLD		@		
				TOTAL <u>2730.00</u>

CHARGE TO: Ares Energy LTD.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~2730.00~~

DISCOUNT ~~2730.00~~ IF PAID IN 30 DAYS

SIGNATURE Carles D. Rank

Carles D. Rank  
PRINTED NAME