

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONFIDENTIAL

9/27/08

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: None
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Pickrell Drilling Company, Inc.
License: 5123
Wellsite Geologist: Gary F. Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/18/07</u>	<u>7/4/07</u>	<u>7/4/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21413-0000
County: Clark
NE NE NW Sec. 29 Twp. 30 S. R. 23 East West
330 feet from S (circle one) Line of Section
2210 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Pittman Well #: 1

Field Name: Unnamed
Producing Formation: None

Elevation: Ground: 2472 Kelly Bushing: 2477
Total Depth: 5649 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 732 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 21209
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: September 27, 2007

Subscribed and sworn to before me this 27th day of September,
2007.

Notary Public: Carla R. Penwell
Date Commission Expires: October 6, 2009
NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Pittman Well #: 1
 Sec. 29 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Dual Induction, Compensated Neutron/ Density PE, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1447</td> <td>(+1030)</td> </tr> <tr> <td>Base Anhy.</td> <td>1487</td> <td>(+ 990)</td> </tr> <tr> <td>Herington</td> <td>2737</td> <td>(- 260)</td> </tr> <tr> <td>Krider</td> <td>2776</td> <td>(- 299)</td> </tr> <tr> <td>Winfield</td> <td>2874</td> <td>(- 397)</td> </tr> <tr> <td>Towanda</td> <td>2932</td> <td>(- 455)</td> </tr> <tr> <td>Ft. Riley</td> <td>2992</td> <td>(- 515)</td> </tr> <tr> <td>Florence</td> <td>3045</td> <td>(- 568)</td> </tr> </table>	Name	Top	Datum	Anhy.	1447	(+1030)	Base Anhy.	1487	(+ 990)	Herington	2737	(- 260)	Krider	2776	(- 299)	Winfield	2874	(- 397)	Towanda	2932	(- 455)	Ft. Riley	2992	(- 515)	Florence	3045	(- 568)
Name	Top	Datum																										
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Florence	3045	(- 568)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	732'	Lite	275	3% c.c. w/1/4# fc/sack
					Class A	100	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC SEP 27 2007 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
--	---	---------------------

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 CONSERVATION DIVISION
 WICHITA, KS

LOGS

Council Grove	3157	(- 680)
Cottonwood	3271	(- 794)
Neva	3334	(- 857)
Red Eagle	3434	(- 957)
Foraker	3469	(- 992)
Wabaunsee	3579	(-1102)
Root Shale	3634	(-1157)
Stotler	3703	(-1226)
Topeka	3981	(-1504)
Lecompton	4150	(-1673)
Oread	4296	(-1819)
L. Oread	4357	(-1880)
Heebner	4414	(-1937)
Brown Lime	4570	(-2093)
Lansing	4593	(-2116)
LKC H zone	4811	(-2334)
LKC K zone	4970	(-2493)
BKC	5072	(-2595)
Marmaton	5089	(-2612)
Altamont	5142	(-2665)
Pawnee	5174	(-2697)
Ft. Scott	5203	(-2726)
Cherokee Sh.	5223	(-2746)
Lwr. Cher. Sh.	5254	(-2777)
Atoka Sh.	5294	(-2817)
Morrow Sh.	5333	(-2856)
Mrw/Ches Lm	5367	(-2890)
Miss.(St.Gen.)	5378	(-2901)
St. Louis	5441	(-2964)
Spergen Poro.	5532	(-3055)
Spergen Dolo.	5578	(-3101)
Sperg. Dolo. 2	5598	(-3121)
LTD	5649	(-3172)

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OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED

JUL 12 2007

INVOICE

Invoice Number: 109088

Invoice Date: Jul 9, 2007

Page: 1

Bill To:

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Pittman #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jul 9, 2007	8/8/07

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Common	11.10	1,165.50
70.00	MAT	Pozmix	6.20	434.00
9.00	MAT	Gel	16.65	149.85
184.00	SER	Handling	1.90	349.60
70.00	SER	Mileage 184 sx @ .09 per sk per mi	16.56	1,159.20
1.00	SER	Rotary Plug	815.00	815.00
70.00	SER	Mileage Pump Truck	6.00	420.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 449.31

ONLY IF PAID ON OR BEFORE

Aug 8, 2007

Subtotal	4,493.15
Sales Tax	238.14
Total Invoice Amount	4,731.29
Payment/Credit Applied	
TOTAL	4,731.29

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KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31128

Fc

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDLINE LODGE

DATE 7-3-07	SEC. 29	TWP. 30S	RANGE 23 W	CALLED OUT 7:00 pm	ON LOCATION 10:00 pm	JOB START 1:00 am	JOB FINISH 3:00 am
LEASE PITTMAN		WELL # 1	LOCATION BLOOM, KS, 6 S, EAST INTO		COUNTY CLARK	STATE KS	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR **PICKRELL**

TYPE OF JOB **ROTARY PLUG**

HOLE SIZE **7 7/8"** T.D. **1,450'**

CASING SIZE **8 5/8"** DEPTH **737'**

TUBING SIZE _____ DEPTH _____

DRILL PIPE **4 1/2"** DEPTH **1,450'**

TOOL _____ DEPTH _____

PRES. MAX **300** MINIMUM **100**

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT **FRESH WATER**

OWNER **PALOMINO PETROLEUM**

CEMENT

AMOUNT ORDERED **175 SK 60:40:6% GEL**

EQUIPMENT

PUMP TRUCK CEMENTER **BILL M.**

360 HELPER **ROBERT H.**

BULK TRUCK

364 DRIVER **RAYMOND R.**

BULK TRUCK

_____ DRIVER _____

COMMON	105 A	@ 11.10	1165.50
POZMIX	70	@ 6.20	434.00
GEL	9	@ 16.65	149.85
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
HANDLING	184	@ 1.90	349.60
MILEAGE	70 x 184	x .09	1159.20
TOTAL			3258.15

REMARKS:

1st PLUG 1,450', LOAD HOLE, PUMP 50 SK 60:40:6% GEL, DISPLACE WITH FRESH WATER,

2nd PLUG 760', LOAD HOLE, PUMP 50 SK 60:40:6% GEL, DISPLACE WITH FRESH WATER,

3rd PLUG 300', LOAD HOLE, PUMP 40 SK 60:40:6% GEL, DISPLACE WITH FRESH WATER,

4th PLUG 60', LOAD HOLE, PUMP 20 SK 60:40:6%, CIRCULATE CEMENT TO SURFACE, PLUG RAT HOLE WITH 15 SK 60:40:6% GEL.

CHARGE TO: **PALOMINO PETROLEUM**

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	1,450'		
PUMP TRUCK CHARGE	_____		815.00
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	70	@ 6.00	420.00
MANIFOLD	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
TOTAL			1235.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *E. Mondero*

ED MONDERO
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

RECEIVED

Invoice Number: 108843

Invoice Date: Jun 21, 2007

Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

JUN 25 2007

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Pittman #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jun 21, 2007	7/21/07

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Common A	11.10	1,110.00
2.00	MAT	Gel	16.65	33.30
12.00	MAT	Chloride	46.60	559.20
275.00	MAT	ALW	10.45	2,873.75
69.00	MAT	Flo Seal	2.00	138.00
406.00	SER	Handling	1.90	771.40
70.00	SER	Mileage 406 sx @.09 per sx per mi	36.54	2,557.80
1.00	SER	Pump Truck Charge	815.00	815.00
437.00	SER	Extra Footage	0.65	284.05
70.00	SER	Mileage	6.00	420.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Rubber Plug	100.00	100.00
1.00	EQP	AFU Insert	335.00	335.00
2.00	EQP	Baskets	220.00	440.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1053.75

ONLY IF PAID ON OR BEFORE

Jul 21, 2007

Subtotal	10,537.50
Sales Tax	296.23
Total Invoice Amount	10,833.73
Payment/Credit Applied	
TOTAL	10,833.73

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CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

24461

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

DATE <u>6-19-07</u>	SEC. <u>29</u>	TWP. <u>30s</u>	RANGE <u>23w</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Pittman</u>	WELL # <u>1</u>	LOCATION <u>Bloom Ks 5 1/2 s</u>		COUNTY <u>Clair</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>E into</u>				

CONTRACTOR Pechrell OWNER Palomino Pet.

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>737</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>737</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>500</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>43</u>
CEMENT LEFT IN CSG. <u>43</u>	
PERFS.	
DISPLACEMENT <u>4 1/2 bbls Water</u>	

CEMENT

AMOUNT ORDERED 275 of 69/3576

32cc + 1/4 #1 flo seal + 100 of A 3+2

COMMON <u>100 A</u>	@ <u>11.10</u>	<u>1110.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>16.65</u>	<u>33.30</u>
CHLORIDE <u>12</u>	@ <u>46.60</u>	<u>559.20</u>
ASC	@	
<u>ALW 275</u>	@ <u>10.45</u>	<u>2873.75</u>
<u>F10 Seal 69 #</u>	@ <u>2.00</u>	<u>138.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>406</u>	@ <u>1.90</u>	<u>771.40</u>
MILEAGE <u>70 x 406 x .09</u>		<u>2557.80</u>
		TOTAL <u>8043.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Marty

372 HELPER Darin

BULK TRUCK DRIVER Raymond

421

BULK TRUCK DRIVER

REMARKS:

pipe on bottom + circulate
mix 275 of pipe + 100 of
tail shut down pump
release plug + start displacement
pump 2 1/2 bbls + stop pump
plug held + cement did
circulate +
Thank you +

SERVICE

DEPTH OF JOB <u>737'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE <u>437'</u>	@ <u>.65</u>	<u>284.05</u>
MILEAGE <u>70</u>	@ <u>6.00</u>	<u>420.00</u>
MANIFOLD	@	
<u>head renewal</u>	@ <u>100.00</u>	<u>100.00</u>
	@	
		TOTAL <u>1619.05</u>

CHARGE TO: Palomino Pet

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1-Rubber plug</u>	@ <u>100.00</u>	<u>100.00</u>
<u>1-AF Jumper</u>	@ <u>335.00</u>	<u>335.00</u>
<u>2-Baskets</u>	@ <u>220.00</u>	<u>440.00</u>
	@	
	@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 875.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Mike Kern

TOTAL CHARGE ~~8043.45~~

DISCOUNT ~~7164.40~~ IF PAID IN 30 DAYS

x Mike Kern
PRINTED NAME

Company Palomino Petroleum, Inc.
Address 4924 SE 84th St.
CSZ Newton, KS 67114
Attn. Klee Watchous

Lease Name Pittman
Lease # 1
Legal Desc NE NE NW
Section 29
Township 30s
County Clark
Drilling Cont Pickrell #10
Job Ticket 4032
Range 23w
State KS

Comments Times: 30-30-60-60 Got stuck Sat. morning at 3:30am and ran test Sunday morn at 7:15am.

GENERAL INFORMATION

Test # 1 Test Date 6/28/2007
Tester Richard Holtz
Test Type Conventional Bottom Hole
Successful Test

Chokes 3/4 Hole Size 7 7/8
Top Recorder # W1023
Mid Recorder #
Bott Recorder # 13564

of Packers 2.0 Packer Size 6 3/4

Mileage 185 Approved By
Standby Time 1
Extra Equipmnt Jars and safety joint
Time on Site 3:30 PM
Tool Picked Up 6:45 PM
Tool Layed Dwn 12:45 AM

Mud Type Gel Chem
Mud Weight 9.0 Viscosity 52.0
Filtrate 11.6 Chlorides 9000

Elevation 2472.00 Kelley Bushings 2483.00

Drill Collar Len 0
Wght Pipe Len 0

Start Date/Time 6/27/2007 5:11 PM
End Date/Time 6/28/2007 12:39 AM

Formation Marmaton
Interval Top 5134.0 Bottom 5195.0
Anchor Len Below 61.0 Between 0

Total Depth 5195.0
Blow Type Initial Flow, weak blow building to 1.5 in. Final Flow, no blow pulled tool after 15 min.

RECOVERY

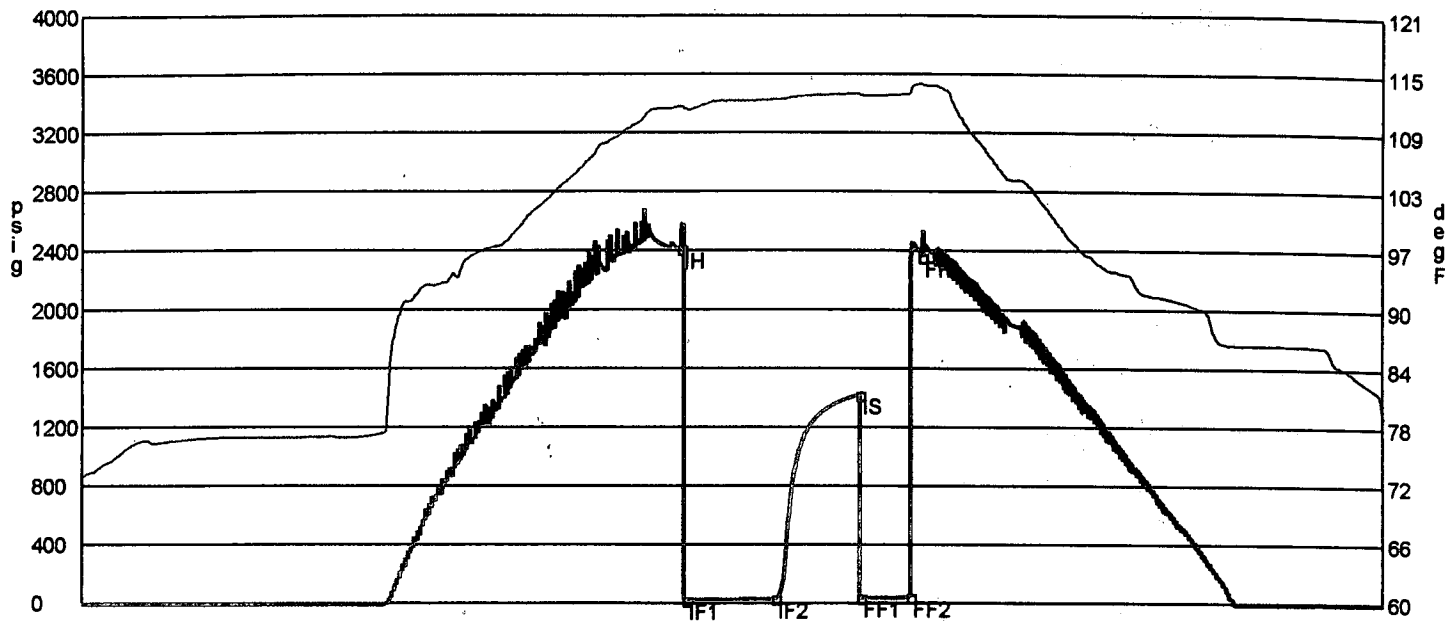
Feet	Description	Gas	Oil	Water	Mud
60	mud	0% 0ft	0% 0ft	0% 0ft	100% 60ft
DST Fluids	0				

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WICHITA, KS



	Date	Time	Pressure	Temp	
IH	6/27/2007 8:35:45 PM	3.4125	2411.079	111.545	Initial Hydro-static
IF1	6/27/2007 8:37:30 PM	3.441667	21.9	111.326	Initial Flow (1)
IF2	6/27/2007 9:08:30 PM	3.958333	31.153	112.285	Initial Flow (2)
IS	6/27/2007 9:37:30 PM	4.441667	1421.154	112.918	Initial Shut-In
FF1	6/27/2007 9:38:00 PM	4.45	39.839	112.752	Final Flow (1)
FF2	6/27/2007 9:55:00 PM	4.733333	41.705	112.832	Final Flow (2)
FH	6/27/2007 9:59:00 PM	4.8	2357.457	113.906	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 SEP 27 2007
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OCT 01 2007

CONSERVATION DIVISION
 WICHITA KS

Company Palomino Petroleum, Inc.
Address 4924 SE 84th St.
CSZ Newton, KS 67114
Attn. Klee Watchous

Lease Name Pittman
Lease # 1
Legal Desc NE NE NW
Section 29
Township 30s
County Clark
Drilling Cont Pickrell #10
Job Ticket 4032
Range 23w
State KS

Comments Times: 30-30-60-60 Got stuck Sat. morning at 3:30am and ran test Sunday morn at 7:15am.

GENERAL INFORMATION

Test # 2 Test Date 6/29/2007
Tester Richard Holtz
Test Type Conventional Bottom Hole
Successful Test
of Packers 2.0 Packer Size 6 3/4

Chokes 3/4 Hole Size 7 7/8
Top Recorder # w1023
Mid Recorder #
Bott Recorder # 13564

Mud Type Gel Chem
Mud Weight 9.0 Viscosity 80.0
Filtrate 8.8 Chlorides 9000

Mileage 70 Approved By
Standby Time 0
Extra Equipmnt Jars and Safety Joint
Time on Site 12:00 AM
Tool Picked Up 12:00 AM
Tool Layed Dwn 11:00 AM

Drill Collar Len 0
Wght Pipe Len 0

Elevation 2472.00 Kelley Bushings 2483.00

Formation Mississippian
Interval Top 5330.0 Bottom 5383.0
Anchor Len Below 53.0 Between 0
Total Depth 5383.0

Start Date/Time 6/29/2007 5:02 AM
End Date/Time 6/29/2007 11:40 AM

Blow Type Weak blow building to 1 1/2" intial flow period. No blow final flow period.
Flushed tool 5 minutes into final flow period but did not help.
Times: 30, 30, 10, 30.

RECOVERY

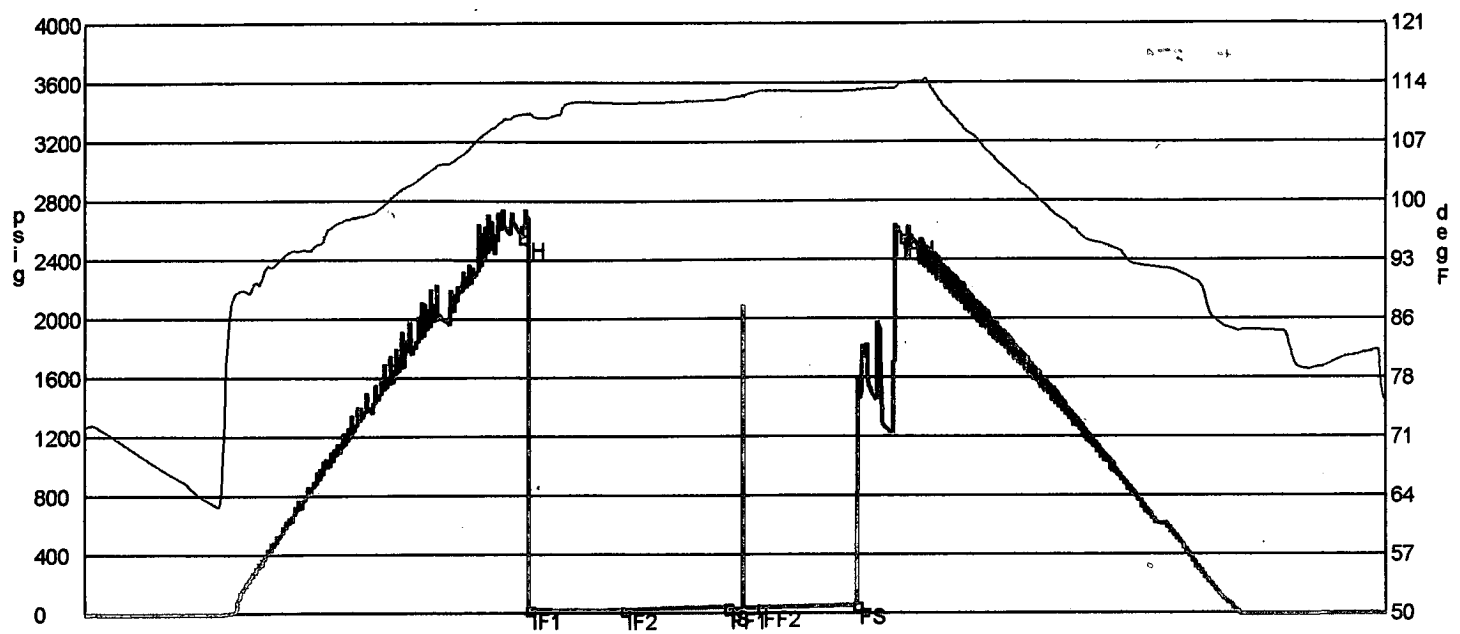
Feet	Description	Gas	Oil	Water	Mud
60	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 60ft
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	6/29/2007 7:14:30 AM	2.204167	2551.199	110.081	Initial Hydro-static
IF1	6/29/2007 7:16:45 AM	2.241667	25.44	110.034	Initial Flow (1)
IF2	6/29/2007 7:46:00 AM	2.729167	21.79	111.506	Initial Flow (2)
IS	6/29/2007 8:17:45 AM	3.258333	42.948	111.914	Initial Shut-In
FF1	6/29/2007 8:18:00 AM	3.2625	27.437	111.935	Final Flow (1)
FF2	6/29/2007 8:28:00 AM	3.429167	39.675	112.951	Final Flow (2)
FS	6/29/2007 8:57:45 AM	3.925	56.285	112.979	Final Shut-In
FH	6/29/2007 9:12:00 AM	4.1625	2550.491	113.878	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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RICKETTS TESTING

(620) 326-5830

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Klee Watchous**

Lease Name **Pittman**
 Lease # **1**
 Legal Desc **NE NE NW**
 Section **29**
 Township **30s**
 County **Clark**
 Drilling Cont **Pickrell #10**

Job Ticket **4032**
 Range **23w**
 State **KS**

Comments **Times: 30-30-60-60 Got stuck Sat. morning at 3:30am and ran test Sunday morn at 7:15am.**

GENERAL INFORMATION

Test # **3** Test Date **7/1/2007**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **75.0**
 Filtrate **12.8** Chlorides **13000**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **5390.0** Bottom **5469.0**
 Anchor Len Below **79.0** Between **0**
 Total Depth **5469.0**
 Blow Type **Initial Flow, weak blow building to 10 min. Final Flow, medium blow, building to 30 BOB in 30 min. NO blow back on shut ins.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **70** Approved By
 Standby Time **16**
 Extra Equipmnt **jars and safety joint**
 Time on Site **2:00 AM**
 Tool Picked Up **5:00 AM**
 Tool Layed Dwn **1:00 PM**

Elevation **2472.00** Kelley Bushings **2483.00**

Start Date/Time **7/1/2007 1:36 AM**
 End Date/Time **7/1/2007 12:53 PM**

RECOVERY

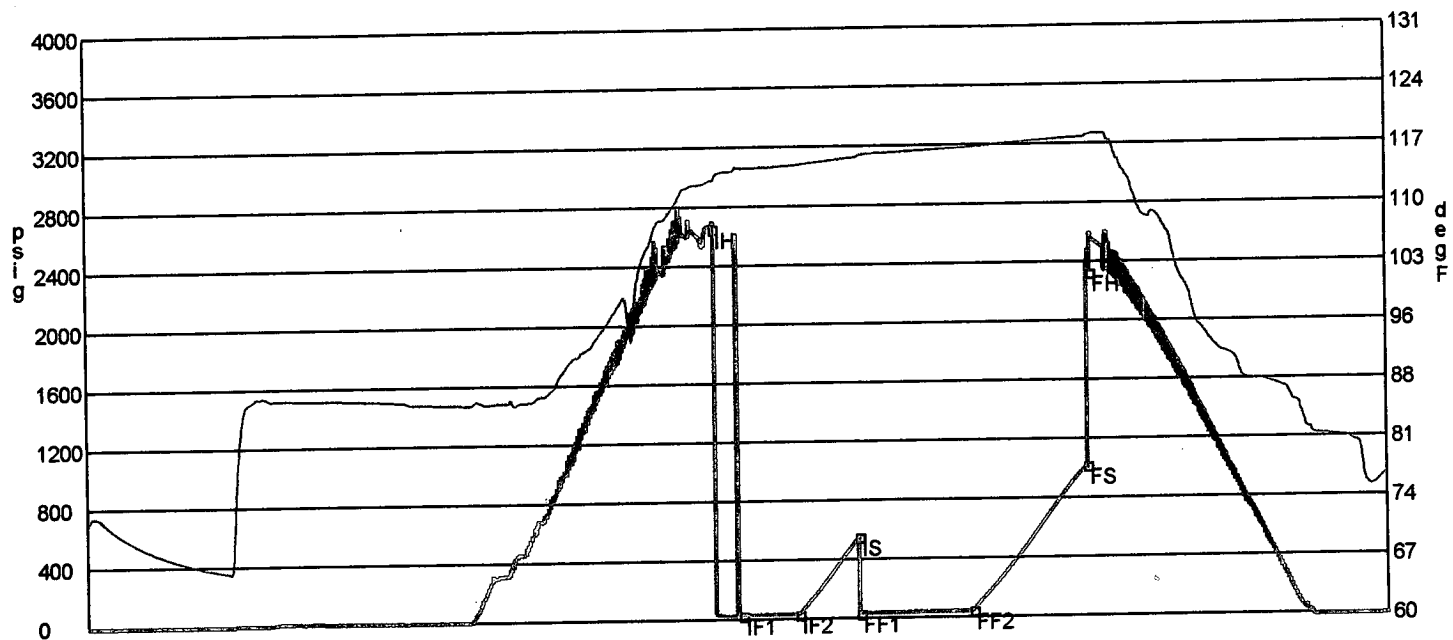
Feet	Description	Gas	Oil	Water	Mud
80	oil cut mud	0% 0ft	6% 4.8ft	0% 0ft	94% 75.0
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	7/1/2007 7:01:30 AM	5.425	2653.22	112.899	Initial Hydro-static
IF1	7/1/2007 7:16:00 AM	5.666667	30.848	114.347	Initial Flow (1)
IF2	7/1/2007 7:45:30 AM	6.158333	33.827	114.653	Initial Flow (2)
IS	7/1/2007 8:16:45 AM	6.679167	555.336	115.498	Initial Shut-In
FF1	7/1/2007 8:17:15 AM	6.6875	35.251	115.465	Final Flow (1)
FF2	7/1/2007 9:16:15 AM	7.670833	46.96	116.586	Final Flow (2)
FS	7/1/2007 10:16:30 AM	8.675	1020.569	117.64	Final Shut-In
FH	7/1/2007 10:18:15 AM	8.704167	2328.414	117.882	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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CONSERVATION DIVISION
 WICHITA KS

Company Palomino Petroleum, Inc.
Address 4924 SE 84th St.
CSZ Newton, KS 67114
Attn. Klee Watchous

Lease Name Pittman
Lease # 1
Legal Desc NE NE NW
Section 29
Township 30s
County Clark
Drilling Cont Pickrell #10

Job Ticket 4032
Range 23w
State KS

Comments Times:30-30 weak blow so pulled after initial

GENERAL INFORMATION

Test # 4 Test Date 7/3/2007
Tester Richard Holtz
Test Type Straddle
Mis-run

of Packers 3.0 Packer Size 6 3/4

Mud Type Gel Chem
Mud Weight 54.0 Viscosity 91.0
Filtrate 10.4 Chlorides 13000

Drill Collar Len 0
Wght Pipe Len 0

Formation Mississippi
Interval Top 5518.0 Bottom 5566.0
Anchor Len Below 0 Between 48.0
Total Depth 5650.0
Blow Type Missrun

Chokes 3/4 Hole Size 7 7/8
Top Recorder # W1023
Mid Recorder #
Bott Recorder # 13564

Mileage 0 Approved By
Standby Time 0
Extra Equipmnt jars, safetyjoint and packer
Time on Site 12:00 AM
Tool Picked Up 3:45 AM
Tool Layed Dwn 8:30 AM

Elevation 2472.00 Kelley Bushings 2483.00

Start Date/Time 7/3/2007 2:18 AM
End Date/Time 7/3/2007 8:51 AM

RECOVERY

Feet Description Gas Oil Water Mud

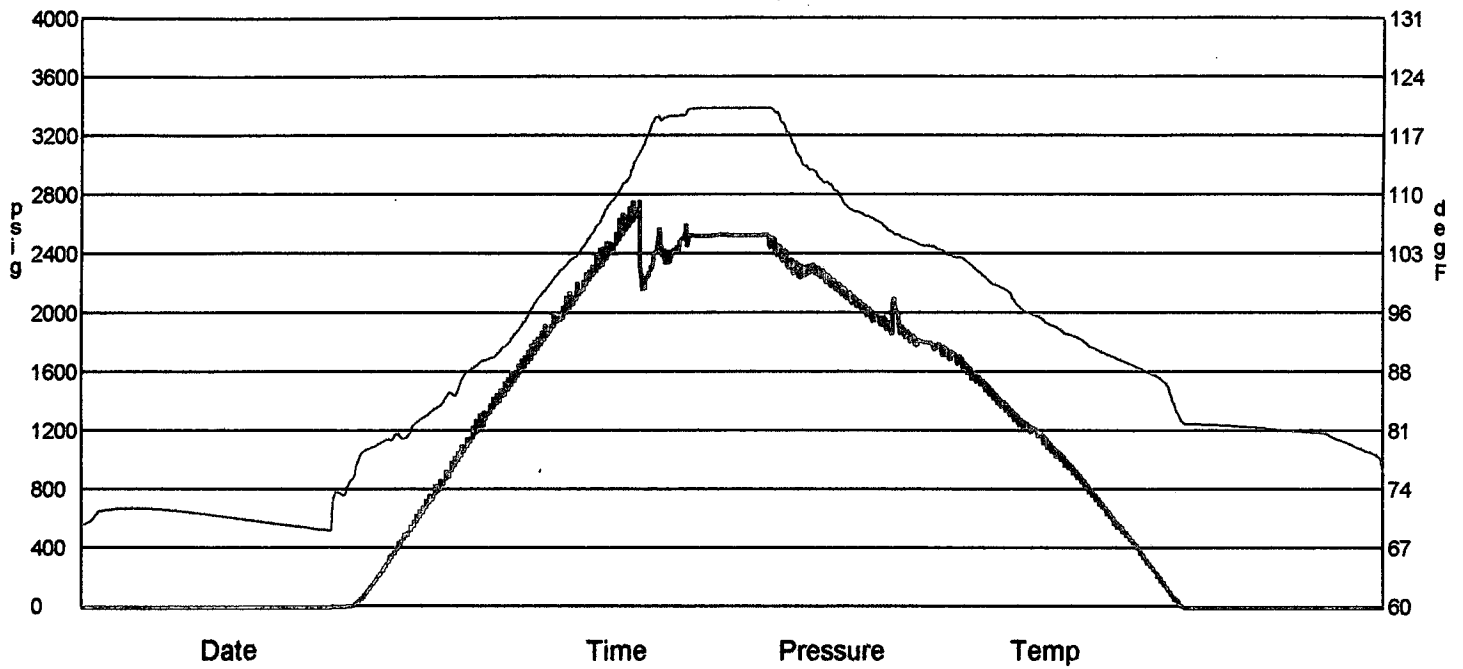
DST Fluids 0

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GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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CONSERVATION DIVISION
WICHITA, KS

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th St.**
 CSZ **Newton, KS 67114**
 Attn. **Klee Watchous**

Lease Name **Pittman**
 Lease # **1**
 Legal Desc **NE NE NW**
 Section **29**
 Township **30s**
 County **Clark**
 Drilling Cont **Pickrell #10**

Job Ticket **4032**
 Range **23w**
 State **KS**

Comments **Times:30-30 weak blow so pulled after initial**

GENERAL INFORMATION

Test # **5** Test Date **7/3/2007**
 Tester **Richard Holtz**
 Test Type **Straddle**
 # of Packers **3.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **56.0**
 Filtrate **10.4** Chlorides **13000**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Mississippi**
 Interval Top **5518.0** Bottom **5566.0**
 Anchor Len Below **0** Between **48.0**
 Total Depth **5650.0**
 Blow Type **Initial Flow, weak blow dieing to 1/4 in. No blow back.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **20** Approved By
 Standby Time **13**
 Extra Equipmnt **jars, safety joint and packer**
 Time on Site **12:00 AM**
 Tool Picked Up **9:30 AM**
 Tool Layed Dwn **2:30 PM**

Elevation **2472.00** Kelley Bushings **2483.00**

Start Date/Time **7/3/2007 9:05 AM**
 End Date/Time **7/3/2007 3:00 PM**

RECOVERY

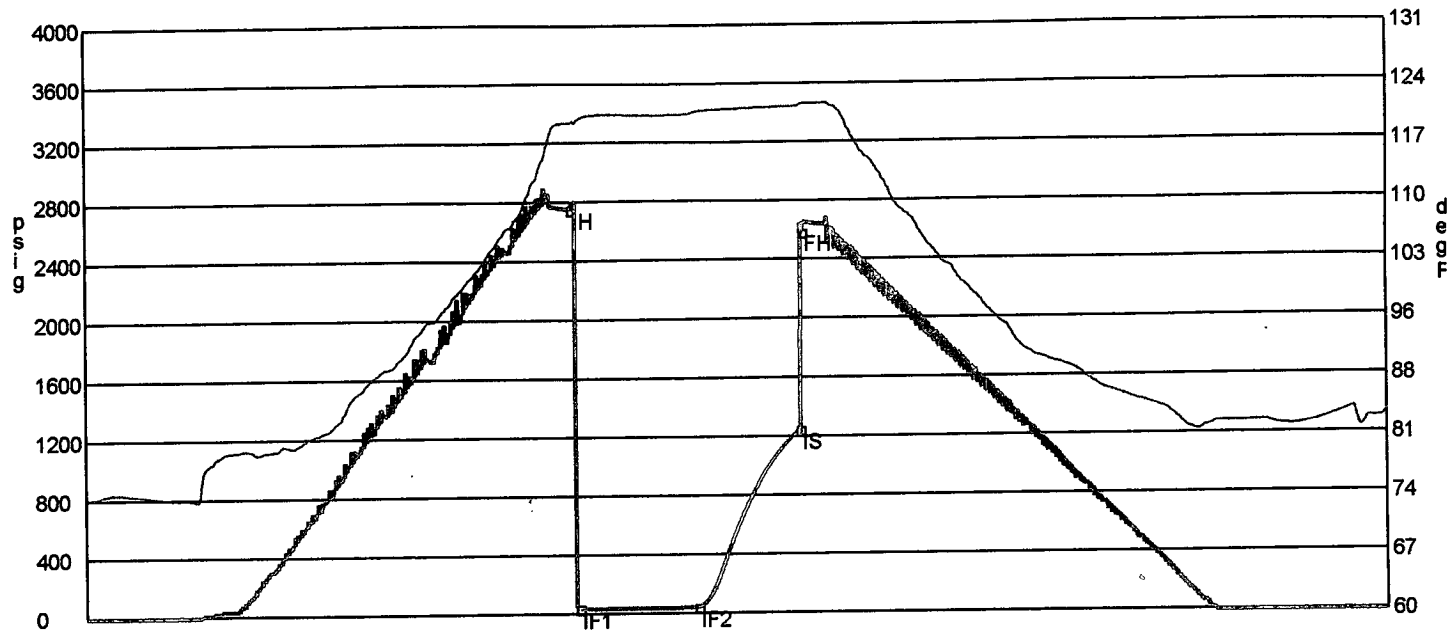
Feet	Description	Gas	Oil	Water	Mud
60	mud/w trace of oil	0% 0ft	trace	0% 0ft	100% 60f
DST Fluids	0				

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 WICHITA, KS



	Date	Time	Pressure	Temp	
IH	7/3/2007 11:16:15 AM	2.183333	2749.788	119.189	Initial Hydro-static
IF1	7/3/2007 11:18:15 AM	2.216667	35.993	119.509	Initial Flow (1)
IF2	7/3/2007 11:50:45 AM	2.758333	40.016	120.558	Initial Flow (2)
IS	7/3/2007 12:19:00 PM	3.229167	1245.735	121.154	Initial Shut-In
FH	7/3/2007 12:19:45 PM	3.241667	2584.665	121.384	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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