

CONFIDENTIAL

9/19/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
Name: Berexco Inc.  
Address: P. O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: Central Crude Corporation  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147

API No. 15 - 055-21933-00-00  
County: Finney  
150'S. OF SW NWSW Sec. 11 Twp. 23 S. R. 34  East  West  
1500 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Wellsite Geologist: Curtis Covey  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Beckett Well #: 2-11  
Field Name: Great Eastern Ditch

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Producing Formation: St. Louis  
Elevation: Ground: 2937' Kelly Bushing: 2950'  
Total Depth: 4897' Plug Back Total Depth: 4861'  
Amount of Surface Pipe Set and Cemented at 1725 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3146 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

24 Jun. 2007 05 Jul. 2007 21 Aug. 2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ATTN 2/2009  
(Data must be collected from the Reserve Pit)  
Chloride content 4,500 ppm Fluid volume 1,800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith  
Title: ENGINEERING TECHNICIAN Date: 18 SEP 2007  
Subscribed and sworn to before me this 18 day of Sept

Notary Public: Diana E. Bell  
Date Commission Expires: Aug 10, 2011

DIANA E. BELL  
Notary Public - State of Kansas  
My Appt. Expires 8-10-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Beckett Well #: 2-11  
 Sec. 11 Twp. 23 S. R. 34  East  West County: Finney

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests (including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	4154'	(-1206')
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	4300'	(-1352')
List All E. Logs Run:		Fort Scott	4406'	(-1458')
Compact Photo Density Compensated Neutron, Micro Resistivity, Array Induction Shallow Focused Electric, Compensated Sonic, Sonic Cement Bond		Morrow Shale	4636'	(-1688')
		Mississippi	4748'	(-1800')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1725'	Lite	600	2%cc, 1/4#flakes
					Cl. A Comm.	150	2%cc
(See sheet 3 for prod. csg.)							

6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perfs 4762' - 4771' (St Louis B)	750 gallons 15% NEFE-HCL	4762'-71'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4841'	no packer	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
31 August 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	23	no gas	12	no gas
				Gravity
				30 API

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4762' - 4771'

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**KANSAS CORPORATION COMMISSION**  
**SEP 20 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

~~Side Two~~ **Three**

Operator Name: Berexo Inc. Lease Name: Beckett Well #: 2-11  
 Sec. 11 Twp. 23 S. R. 34  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No          (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No          (Submit Copy)</p> <p>List All E. Logs Run:          (Refer to previous sheet for list of logs run).</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>(Refer to previous sheet for Formation Tops).</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	5 1/2"	15.5#	4902'	60/40 POZ	80	8%gel, 1/4#flakes
					ASC	200	5#gils, 10%salt
DV Tool				3159'	60/40 POZ	300	8%gel, 1/4#flakes
(SEE PREV. PAGE FOR SURF. CEMENT) ADDITIONAL CEMENTING / SQUEEZE RECORD					CLASS A	50	—
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone							

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See sheet 2 for this information.		

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 20 2007**

# ALLIED CEMENTING CO., INC.

JUL 28 603  
10 2007

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

6-25-07	SEC. 11	TWP. 23s	RANGE 34w	CALLED OUT	ON LOCATION 12:15 pm	JOB START 12:30pm	JOB FINISH 1:30pm
Beckett	WELL # #2-11	LOCATION 83+9 mile Rd west			COUNTY Finney	STATE KS	
OLD OR NEW (Circle one)		to Ritchel Rd 25 min					

CONTRACTOR Berardo #1

TYPE OF JOB Surface

HOLE SIZE 12"4 T.D. 1725'

CASING SIZE 8 5/8 24" DEPTH 1725'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40'

CEMENT LEFT IN CSG. 40'

PERFS. \_\_\_\_\_

DISPLACEMENT 107.33 BBL

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy-Max

# 423 HELPER Wayne

BULK TRUCK

# 344 DRIVER Wayne - David

BULK TRUCK

# 373 DRIVER Rex

**REMARKS:**

Cement did circulate

hid 700#

hand 1000#

Plus down @ 1:30pm

Float did hold

Thanks fuzzy & crew

CHARGE TO: Berardo Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER Same

CEMENT CONFIDENTIAL

AMOUNT ORDERED 600SKs lite 3%cc

114# F6-seal

150SKs Com 3%cc

COMMON	<u>150</u>	@	<u>12.60</u>	<u>1890.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25</u>	@	<u>46.60</u>	<u>1165.00</u>
ASC		@		
<u>Lite</u>	<u>600</u>	@	<u>11.85</u>	<u>7110.00</u>
<u>F6-seal</u>	<u>150</u>	@	<u>2.00</u>	<u>300.00</u>
		@		
		@		
HANDLING	<u>782</u>	@	<u>1.90</u>	<u>1485.80</u>
MILEAGE	<u>109.45K</u>	@		<u>4926.00</u>
TOTAL				<u>16877.40</u>

**SERVICE**

DEPTH OF JOB 1725'

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 70 @ 6.00 420.00

MANIFOLD x Hand @ 100.00

TOTAL 2130.00

**PLUG & FLOAT EQUIPMENT**

8518 {

1- Guideshoe		<u>250.00</u>
1- AFU Insert	@	<u>335.00</u>
3- Cont	@	<u>55.00</u>
1- Basket	@	<u>220.00</u>
1- Rubber Plug	@	<u>100.00</u>

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TOTAL 1070.00

SEP 20 2007

TAX \_\_\_\_\_

CONSERVATION DIVISION  
TOTAL CHARGE WICHITA, KS \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Dennis Wilson

Dennis Wilson  
PRINTED NAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., INC. 25986

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-5-07</u>	SEC. <u>11</u>	TWP. <u>23s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>11:00 am</u>	JOB START <u>9:00 am</u>	JOB FINISH <u>10:00 am</u>
LEASE <u>Beckett</u>	WELL # <u>2-11</u>	LOCATION <u>Holcomb &amp; Hwy 50</u> <u>2w 4N E10D</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KCC			

CONTRACTOR Beredco #1 OWNER same

TYPE OF JOB Production (Bottom stage) SEP 19 2007

HOLE SIZE 7 7/8 T.D. 4903

CASING SIZE 5 1/2 DEPTH 4902

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV TOOL DEPTH 3159'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44'

CEMENT LEFT IN CSG. 44'

PERFS.

DISPLACEMENT 115.5 BDL

EQUIPMENT 40.5 water 75 mud

CEMENT CONFIDENTIAL			
AMOUNT ORDERED	<u>200 sbs ASC 2% gel</u>		
	<u>10% salt 5# Gilsomite 1/2 of 1% FI-160</u>		
	<u>80 sbs Lite 1/4# Flo-seal</u>		
COMMON		@	
POZMIX		@	
GEL	<u>4 sbs</u>	@	<u>16.65 66.60</u>
CHLORIDE		@	
ASC	<u>200 sbs</u>	@	<u>14.90 2980.00</u>
	<u>Salt 18 sbs</u>	@	<u>19.20 345.60</u>
	<u>Gilsomite 1000#</u>	@	<u>2.00 200.00</u>
	<u>Flo-seal 50#</u>	@	<u>2.00 100.00</u>
	<u>Lite 80 sbs</u>	@	<u>11.25 900.00</u>
HANDLING	<u>352 sbs</u>	@	<u>1.90 668.80</u>
MILEAGE	<u>9# sb/mile</u>		<u>2217.60</u>
			TOTAL <u>2978.60</u>

PUMP TRUCK CEMENTER Andrew Jason

# 423-281 HELPER Alan

BULK TRUCK

# 377 DRIVER Jerry

BULK TRUCK

# 394 DRIVER Terry R

**REMARKS:**

Mix 80 sbs Lite followed by 200 sbs ASC wash pump line clean  
Displace plug. plug did not land  
Float did not hold. w.  
9000# lift pressure

Thank you

CHARGE TO: Beredco INC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE			
DEPTH OF JOB	<u>4902'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20 miles</u>	@	<u>6.00 420.00</u>
MANIFOLD	<u>head rental</u>	@	<u>100.00</u>
			TOTAL <u>2270.00</u>

5 1/2 PLUG & FLOAT EQUIPMENT			
	<u>1 AFU float shoe</u>		<u>470.00</u>
	<u>1 Latch down plug assy</u>		<u>410.00</u>
	<u>16 Turbo centralizers</u>	@ <u>70.00</u>	<u>1120.00</u>
	<u>1 Baskets</u>	@	<u>165.00</u>
	<u>1 DV tool</u>	@	<u>4000.00</u>
	<u>1 Limit clamp</u>	@	<u>25.00</u>
	<del>1 Box head tool</del>		
			TOTAL <u>6190.00</u>

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KANSAS CORPORATION COMMISSION

TAX SEP 20 2007

TOTAL CHARGE CONSERVATION DIVISION WICHITA, KS

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

# ALLIED CEMENTING CO., INC. 25987

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-6-07</u>	SEC. <u>11</u>	TWP. <u>23s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>11:00pm</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Beckett</u>	WELL # <u>2-11</u>		LOCATION <u>Holcomb and Hwy 50 7-5-07</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2w 4N Cinto</u>				

CONTRACTOR Beredco Drilling #1

TYPE OF JOB production (top stage)

HOLE SIZE 7 7/8 T.D. 4903

CASING SIZE 5 1/2 DEPTH 4902

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV TOOL DEPTH 3159'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44'

CEMENT LEFT IN CSG. 44'

PERFS.

DISPLACEMENT 75 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 330 sks Lite 1/4" Flo-seal  
50 sks com

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COMMON	<u>50 sks</u>	@	<u>12.60</u>	<u>630.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
	<u>Lite 330 sks</u>	@	<u>11.25</u>	<u>3712.50</u>
	<u>Flo-seal 82#</u>	@	<u>2.00</u>	<u>164.00</u>
		@		
		@		
		@		
HANDLING	<u>405 sks</u>	@	<u>1.90</u>	<u>769.50</u>
MILEAGE	<u>96 sk/mile</u>			<u>2551.50</u>
TOTAL				<u>7827.50</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Alan

BULK TRUCK

# 394 DRIVER Terry R

BULK TRUCK

# 218 DRIVER Rex

**REMARKS:**

Mix 10 sks mouse hole

Mix 15 sks Rat hole

Mix 305 sks down center

Wash pump and line clean displace

plug 900# lift 1600# land

plug landed tool closed and held. Cement did not circulate

thank you.

**SERVICE**

DEPTH OF JOB	<u>3159'</u>	
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>70 mile</u>	@ <u>N/C</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>955.00</u>

CHARGE TO: Berexco INC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
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RECEIVED @  
KANSAS CORPORATION COMMISSION

SEP 20 2007

TAX \_\_\_\_\_ CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_