

OCT 01 2007

Form ACO-1
September 1999
Form must be Typed

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

9/28/09

CONFIDENTIAL

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

API NO. 15- 175-22095-0000
County SEWARD
- - NW - NW Sec. 15 Twp. 34 S. R. 34 E W
330 Feet from N (circle one) Line of Section
330 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name WETTSTEIN Well # 15 #2
Field Name N/A

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7/29/07 8/4/07 8/5/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Producing Formation N/A
Elevation: Ground 2947' Kelley Bushing 2959'
Total Depth 6472' Plug Back Total Depth N/A
Amount of Surface Pipe Set and Cemented at 1652 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmr.

Drilling Fluid Management Plan ATTN: 2/2009
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title SR OPERATIONS ASSISTANT Date 9/28/07

Subscribed and sworn to before me this 28TH DAY OF SEPTEMBER 2007

Notary Public Kaye Dawn Rockel State of Oklahoma
Commission # 04009978 Expires 10/21/08

Date Commission Expires

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name WETTSTEIN

Well # 15 #2

Sec. 15 Twp. 34 S.R. 34 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4305	-1346
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	ATOKA	5708	-2749
List All E.Logs Run: SONIC, MICROLOG, MUDLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICROLOG, RESISTIVITY		MORROW SHALE	5796	-2837
		CHESTER	6078	-3119
		ST GENEVIEVE	6430	-3471

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1652'	MIDCON 2 PP	300	SEE CMT TIX
					CMT PREM +	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION	
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5264271
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Wettstein	Well #: 2# 15#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10.0	226567	HANAWALD, JOHN	10.0	123456	MCINTYRE, BRIAN C	10.0	106009
WOOD, JOHN	10.0	123456						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	20 mile	10240245	20 mile	54218	20 mile	54225	20 mile
75819	20 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	29 - Jul - 2007	19:30	CST
Form Type		BHST	Job Started	29 - Jul - 2007	22:30	CST
Job depth MD	1580. ft	Job Depth TVD	Job Started	30 - Jul - 2007	05:40	CST
Water Depth		Wk Ht Above Floor	Job Completed	30 - Jul - 2007	06:58	CST
Perforation Depth (MD) From		To	Departed Loc	30 - Jul - 2007	08:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1580.		
Surface Casing	Used		8.625	8.097	24.				1580.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		RECEIVED KANSAS CORPORATION COMMISSION OCT 01 2007 CONSERVATION DIVISION WICHITA, KS
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	8	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		105.72	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>L. O. Passij</i>					

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CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 302122	Quote #:	Sales Order #: 5264271
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Wettstein	Well #: 2 #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: #8		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/29/2007 19:30							
Safety Meeting - Service Center or other Site	07/29/2007 20:15							
Crew Leave Yard	07/29/2007 22:15							
Arrive At Loc	07/29/2007 22:30							
Assessment Of Location Safety Meeting	07/29/2007 22:35							
Other	07/29/2007 22:40							RIG DRILLING
Safety Meeting - Pre Rig-Up	07/29/2007 22:45							
Rig-Up Equipment	07/29/2007 22:50							
Rig-Up Completed	07/29/2007 23:30							
Other	07/30/2007 00:15							RIG THROUGH DRILLING----- CIRCULATE ON BOTTOM
Start Out Of Hole	07/30/2007 00:30							WITH DRILL PIPE
Start In Hole	07/30/2007 02:00							START 8 5/8 CASING AND FLOAT EQUIPMENT
Casing on Bottom	07/30/2007 05:10							
Circulate Well	07/30/2007 05:20							WITH RIG
Safety Meeting - Pre Job	07/30/2007 05:35							
Test Lines	07/30/2007 05:40							TEST LINES 2000 PSI

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	07/30/2007 05:44		6		115		158.0	300 SKS MID-CON 2 PREMIUM PLUS @ 11.4#GAL
Pump Tail Cement	07/30/2007 06:12		6		165		43.0	180 SKS PREMIUM PLUS @ 14.8#GAL
Drop Top Plug	07/30/2007 06:20							8 5/8 5 WIPER HWE
Pump Displacement	07/30/2007 06:21		6		103		115.0	FRESH WATER
Cement Returns to Surface	07/30/2007 06:35		6		103		350.0	35 BBLS CIRCULATED TO PIT
Other	07/30/2007 06:37		2		103		500.0	SLOW RATE LAST 20 BBLS-----STAGE CEMENT
Bump Plug	07/30/2007 06:56		2		103		1050.0	440 PSI-1050 PSI FINAL LANDING PRESSURE
Check Floats	07/30/2007 06:57							FLOAT HELD
End Job	07/30/2007 06:58							
Safety Meeting - Pre Rig-Down	07/30/2007 07:05							
Rig-Down Equipment	07/30/2007 07:10							
Rig-Down Completed	07/30/2007 08:15							
Safety Meeting - Departing Location	07/30/2007 08:30							

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WICHITA, KS

Sold To # : 302122

Ship To # : 302122

Quote # :

Sales Order # :

5264271

SUMMIT Version: 7.20.130

Monday, Jul 30, 2007 07:22:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2589244	Quote #:	Sales Order #: 5280045
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wettstein	Well #: 2# / 15#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	7	371263	VASQUEZ-GIRON, VICTOR	7	404692	WILLE, DANIEL C	7	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10949718	50 mile	54218	50 mile
75819	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/5/07	7	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	05 - Aug - 2007	11:00	CST
Form Type		BHST	Job Started	05 - Aug - 2007	14:30	CST
Job depth MD	3348. ft	Job Depth TVD	Job Completed	05 - Aug - 2007	17:23	CST
Water Depth		Wk Ht Above Floor	Departed Loc	05 - Aug - 2007	22:02	CST
Perforation Depth (MD) From		To		05 - Aug - 2007	23:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight ibm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								60.		
Cement Plug	New								558.		
Cement Plug	Used								3348.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		
Cement Plug	Used								1674.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		3348.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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WICHITA, KS

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Cementing Job Summary

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1st Plug @ 3400'	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 1675	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 550	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.172 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60ft	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
2	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.54	7.67		7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Possig</i>					

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2589244	Quote #:	Sales Order #: 5280045
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Wettstein	Well #: 2#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/05/2007 11:00							
Pre-Convoy Safety Meeting	08/05/2007 12:00							
Arrive At Loc	08/05/2007 14:30							RIG PULLING COLLARS
Assessment Of Location Safety Meeting	08/05/2007 14:35							
Rig-Up Equipment	08/05/2007 14:45							SPOT IN
Safety Meeting - Pre Job	08/05/2007 17:15							
Rig-Up Completed	08/05/2007 17:22							SWITCH DRILL PIPE OVER TO PUMP TRUCK
Start Job	08/05/2007 17:23							PLUG AT 3348FT
Test Lines	08/05/2007 17:28							2500PSI
Pump Cement	08/05/2007 17:36		4.5	27.43		250.0		DOWN TO 25PSI: 100SK OF 13.5# SLURRY
Pump Displacement	08/05/2007 17:44		5	40.49		25.0		UP TO 250PSI: MUD
Shutdown	08/05/2007 17:52							WAIT FOR RIG TO PULL TO 1674FT
Start Job	08/05/2007 19:13							PLUG AT 1674FT
Pump Spacer 1	08/05/2007 19:15		3	10		150.0		H2O PREFLUSH
Pump Cement	08/05/2007 19:18		3	13.71		150.0		DOWN TO 10PSI: 50SK OF 13.5# SLURRY
Pump Spacer 1	08/05/2007 19:23		3	3.23		10.0		H2O SPACER

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	08/05/2007 19:25		6	17.21		50.0		UP TO 150PSI: MUD
Shutdown	08/05/2007 19:28							WAIT FOR RIG TO PULL TO 558FT
Start Job	08/05/2007 20:12							PLUG AT 558FT
Clean Hole	08/05/2007 20:14		4.5	17		25.0		H2O
Pump Cement	08/05/2007 20:29		3	13.71		10.0		50SK OF 13.5# SLURRY
Pump Displacement	08/05/2007 20:34		3	4.59		10.0		H2O
Shutdown	08/05/2007 20:35							WAIT FOR RIG TO PULL TO 60FT
Start Job	08/05/2007 21:01							PLUG AT 60FT
Circulate Well	08/05/2007 21:03		2	14		5.0		H2O
Pump Cement	08/05/2007 21:13		2	5.49		5.0		20SK OF 13.5# SLURRY
Circulate Well	08/05/2007 21:34		1.5	7		5.0		MOUSE HOLE
Pump Cement	08/05/2007 21:40		1.5	2.74		5.0		10SK OF 13.5# SLURRY
Circulate Well	08/05/2007 21:47		1.5	6		5.0		RAT HOLE
Pump Cement	08/05/2007 21:52		2	4.11		5.0		15SK OF 13.5# SLURRY
End Job	08/05/2007 22:02							THANKS FOR CALLING HALLIBURTON!... DAN AND CREW.

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OCT 01 2007

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Sunday, August 05, 2007 10:32:00