

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/30/07	5/31/07	5/31/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26938-0000  
County: Neosho  
\_\_\_\_\_ ne ne Sec. 15 Twp. 30 S. R. 19  East  West  
640 feet from S (N circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Prater, Rodney B. Well #: 15-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 950 Kelly Bushing: n/a  
Total Depth: 970 Plug Back Total Depth: 961.53  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 961.53  
feet depth to surface w/ 115 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITM 21209  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted to the commission (under the provisions of rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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WICHITA, KS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 9/17/07  
Subscribed and sworn to before me this 17th day of September,  
20 07.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Prater, Rodney B. Well #: 15-1  
 Sec. 15 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	961.53	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	852-855/795-797/790-791	400gal 15%HCLw/ 37 bbls 2%kcl water, 558bbls water w/ 2% KCL, Biocide, 5400# 20/40 sand	852-855/795-797 790-791
4	585-587/569-571/540-543	400gal 15%HCLw/ 45 bbls 2%kcl water, 512bbls water w/ 2% KCL, Biocide, 6800# 20/40 sand	585-587/569-571 540-543
4	422-426/409-413	400gal 15%HCLw/ 42 bbls 2%kcl water, 632bbls water w/ 2% KCL, Biocide, 9900# 20/40 sand	422-426/409-413

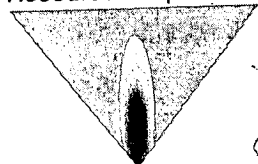
TUBING RECORD		Size Set At Packer At	Liner Run
2-3/8"		882 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/17/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0.3mcf	Water Bbls. 21.1bbls
		Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC

SEP 17 2007

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TICKET NUMBER 2217

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe B

621580

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-31-07	Prater Rodney 15-1			15	30	19	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:45	5:45		903427		7	<i>Joe B</i>
MAVERICK D		4:30		903197		5.75	<i>Maverick D</i>
Tyler G		4:30		903206		5.75	<i>Tyler G</i>
Bill B	1:45	3:45		931615		2	<i>Bill B</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 970 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 961.53 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.33 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAN 1 SK and 9 bbidye & 115 SKS of cement to get ch +  
To surface. flush pump. Pump wiper plug to bottom & set float shoe

961.53	ft 4 1/2 Casing
5	Centralizer
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903206	5.75 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	GWC Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931615	2 hr	80 Vac	

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**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	15	<b>T.</b>	30	<b>R.</b>	19		
<b>API #</b>	133-26938	<b>County:</b>	Neosho		436'	0			
<b>Elev:</b>	950'	<b>Location</b>	Kansas		529'	slight blow			
					560'	slight blow			
<b>Operator:</b>	Quest Cherokee, LLC				591'	slight blow			
<b>Address:</b>	9520 N. May Ave, Suite 300				684'	slight blow			
	Oklahoma City, OK. 73120				808'	slight blow			
<b>Well #</b>	15-1	<b>Lease Name</b>	Prater, Rodney		839'	slight blow			
<b>Footage Location</b>	640 ft from the		N	Line	870'	8 - 1/2"		17.2	
	660 ft from the		E	Line	973'	GCS			
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>								
<b>Spud Date:</b>	5/30/2007	<b>Geologist:</b>							
<b>Date Comp:</b>	5/31/2007	<b>Total Depth:</b>	973'						
<b>Exact spot Location:</b>	NE NE								
					<b>KCC</b>				
					SEP 17 2007				
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	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	22'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	lime	521	524	coal	679	680
shale	7	184	sand	524	532	shale	680	699
lime	184	198	shale	532	536	sand/shale	699	726
shale	198	203	lime	536	540	shale	726	788
coal	203	204	shale	540	545	shale	788	789
shale	204	206	coal	545	546	shale	789	800
lime	206	209	lime	546	550	coal	800	801
shale	209	216	sand	550	569	shale	801	830
sand	216	263	coal	569	570	coal	830	831
shale	263	308	shale	570	576	shale	831	855
lime	308	337	coal	576	577	coal	855	856
b. shale	337	339	water sand	577	581	shale	856	861
shale	339	390	lime	581	583	mississippi	861	973
sand	390	396	sand/shale	583	585			
lime	396	410	coal	585	586			
coal	410	411	sand/shale	586	602			
lime	411	416	sand	602	622			
shale	416	452	shale	622	636			
sand	452	458	lime	636	640			
shale	458	482	shale	640	655			
sand/shale	482	518	sand	655	670			
coal	518	519	sand/shale	670	676			
shale	519	521	shale	676	679			

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