

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/10/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NCRA
Operator Contact Person: RON SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: TED JOCHEMS, JR.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/5/07 6/14/07 7/20/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21661-0000
County: GOVE
SW NW SE SW Sec. 26 Twp. 13 S. R. 30 East West
790 feet from S / N (circle one) Line of Section
1460 feet from E / W (circle one) Line of Section

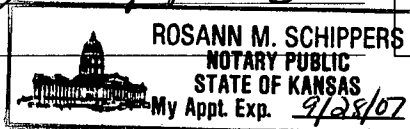
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TEETER Well #: #5
Field Name: GOVE WEST
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2820 Kelly Bushing: 2825
Total Depth: 4435 Plug Back Total Depth: 4403
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2363 Feet
If Alternate II completion, cement circulated from 2363
feet depth to SURFACE w/ 450 sx cmt.

Drilling Fluid Management Plan AH 4 NJ 21208
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume _____ bbls
Dewatering method used ALLOW TO EVAPORATE
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder
Title: ENGINEER Date: _____
Subscribed and sworn to before me this 10TH day of SEPTEMBER
20 07
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: TEETER Well #: #5
 Sec. 26 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well.site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL;DIL/BHCS/MEL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED

KCC
SEP 10 2007
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	265'	COMMON	190	2% GEL;3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4428'	COMMON	175	10% SALT CELL FLAKE,GILSONITE
STAGE COLLAR		5-1/2"		2363	60/40 POZ	450	1/4#/SX FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3511			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
7/24/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20					

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

TEETER #5
GOVE COUNTY, KANSAS

DST #1 (RUNNYMEAD), 2246-90', 8"-30"-STOP TEST. HAD FAIR 1" BLOW INCREASING TO 2" BUT DECREASING IN 7-MINUTES TO 1-1/2" BLOW. RECOVERED 20' SALTY, WATERY MUD (26% FILTRATE WATER & 74% MUD). FP'S 34#-32#, SIP 59#.

DST #2 (MISS), 4412-35', 3"-32"-18"-44". HAD BLOW OFF BOTTOM OF BUCKET IN 10-SECONDS; BLOW BACK, 30-SECONDS OF 1ST SHUT-IN; BLOW OFF BOTTOM OF BUCKET AS SOON AS TOOL OPENED FOR SECOND OPEN; NO BLOW BACK ON FINAL SHUT-IN. RECOVERED 2,666' GASSY OIL (10% GAS & 90% OIL). FP'S 662-1066#; SIP'S 1138-1138#.

Formation	E-Log Datum Depth
Anhy	2228 +597
B/Anhy	2259 +566
Tarkio	3458 -633
Topeka	3599 -774
Le Comp.	3724 -899
Heebner	3817 -992
Lansing	3856 -1031
Stark Sh.	4082 -1257
BKC	4148 -1323
Pawnee	4260 -1435
Myrick St	4304 -1479
Fort Scott	4328 -1503
Cherokee Sh.	4358 -1533
Johnson Zone	4401 -1576
Mississippian	4421 -1596

KCC
SEP 10 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 10 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28562

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

WAKLEY

DATE <u>6-5-07</u>	SEC. <u>26</u>	TWP. <u>13S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>1:45 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>TEETER</u>	WELL # <u>5</u>	LOCATION <u>GOVE 45-6 1/2 W - 34S</u>			COUNTY <u>GOVE</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR VAL DRILL RIG # 4 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 267'

CASING SIZE 8 5/8" DEPTH 268'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 BBL.

CEMENT AMOUNT ORDERED 190 SKS COM 3% C 2% GEL

COMMON	<u>190 SKS</u>	@	<u>12.60</u>	<u>2394.00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 SKS</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>201 SKS</u>	@	<u>1.90</u>	<u>381.90</u>
MILEAGE	<u>94 PER SK / MI</u>			<u>759.78</u>
TOTAL				<u>3928.78</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

218 DRIVER LONNIE

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT DID NOT CIRCULATE

THANK YOU

CHARGE TO: FALCON EXPLORATION, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>268'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>42 MI</u>	@	<u>6.20</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u>
		@	
TOTAL			<u>1167.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8" SURFACE PLUG</u>			<u>60.00</u>
	@		
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rick Smith

Rick Smith
PRINTED NAME

ALLIED CEMENTING CO., INC. 25886

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:

Onley, KS

DATE <u>6-13-07</u>	SEC. <u>26</u>	TWP. <u>16S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Teeter</u>		WELL # <u>#5</u>		LOCATION <u>Gove 4 1/2 S - 6 1/2 W</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>3/4 S in</u>				

CONTRACTOR <u>Ual</u>	OWNER <u>Same</u>
TYPE OF JOB <u>2 Stage (Bottom stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4435'</u>
CASING SIZE <u>5 1/2 14#</u>	DEPTH <u>4428'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>21 5/4</u>
CEMENT LEFT IN CSG.	<u>21 5/4</u>
PERFS. <u>DU Tool - 2361 43</u>	
DISPLACEMENT	

CEMENT		
AMOUNT ORDERED	<u>175 Com 290 seal</u>	
	<u>1090 salt 5# 5.15/SK 314 8/0</u>	
	<u>FL-160 1/4# 610 seal</u>	
	<u>500 salt WFR II</u>	
COMMON	<u>175 SKS @ 12.60</u>	<u>2205.00</u>
POZMIX	@	
GEL	<u>3 @ 16.65</u>	<u>49.95</u>
CHLORIDE	@	
ASC	@	
G-Base	<u>875 # @ .70</u>	<u>612.50</u>
	@	
Salt	<u>900 # @ 19.20</u>	<u>172.80</u>
	@	
FL-160	<u>44 # @ 2.00</u>	<u>88.00</u>
	@	
FL-160	<u>123 # @ 10.65</u>	<u>1309.95</u>
WFR II	<u>500 @ 1.00</u>	<u>500.00</u>
HANDLING	<u>209 @ 1.90</u>	<u>397.10</u>
MILEAGE	<u>109.5 SK + mile @</u>	<u>790.02</u>
TOTAL		<u>6125.32</u>

EQUIPMENT

PUMP TRUCK # <u>423</u>	CEMENTER <u>Fuzzie</u>	HELPER <u>Idelly</u>
BULK TRUCK # <u>377</u>	DRIVER <u>Jerry</u>	
BULK TRUCK # <u>377</u>	DRIVER <u>[Signature]</u>	

REMARKS:

Set packer shoe @ 900 #
mix 500 gal WFR II followed by
175 SKS cement, washout pump & lines
Displace plug to hatchdown 700 #
LIFT 1100 # hand float held, wait
15 min drop bomb open DU Tool
@ 600 # Job complete @ 8:45 am
Thanks Fuzzie & crew

SERVICE

DEPTH OF JOB	<u>4428'</u>	
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>42 @ 6.00</u>	<u>252.00</u>
MANIFOLD & head	@	<u>100.00</u>
Derrick crew fee	@	<u>500.00</u>
	@	

TOTAL 2527.00

CHARGE TO: Falcon Exploration Inc
STREET Box 551
CITY Russell STATE Ks ZIP 67665

PLUG & FLOAT EQUIPMENT

1- hatchdown Assy (flex)	<u>410.00</u>
1- Basket	<u>165.00</u>
6- Centralizers	<u>50.00 @ 300.00</u>
1- DU Tool	<u>4000.00</u>
1- Packer shoe	<u>1325.00</u>
	@

TOTAL 6200.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Leon Kuhn
PRINTED NAME

ALLIED CEMENTING CO., INC. 25887

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Maplecks

DATE <u>6-13-07</u>	SEC. <u>26</u>	TWP. <u>16s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>Tector</u>	WELL # <u>#5</u>	LOCATION <u>Gova 4 1/2 S - 6 1/2 W</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3/4 S IN</u>					

CONTRACTOR Ual OWNER Same

TYPE OF JOB 2-stage (top stage)

HOLE SIZE 7 7/8 T.D. _____ CEMENT _____

CASING SIZE 5 1/2 14 # DEPTH 2361 1/2 AMOUNT ORDERED 450 lite

TUBING SIZE _____ DEPTH _____ 114# Clo-seal

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 21 5/4

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 57.61 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4

423 HELPER Kelly

BULK TRUCK _____

399 DRIVER Dennis

BULK TRUCK _____

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

lite 450 @ 11 2/3 5062 50

Clo-seal 113 # @ 2 00 226 00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 486 @ 1 90 923 40

MILEAGE .09 + 5 mile 183 00

TOTAL 8048 95

REMARKS:

~~Open Pack stage 900#~~
~~At 500# cement was cut by~~
~~175# cement wash and pump times~~
~~displace plug to 1700#~~
~~1700# mix 15% in PH, 10% in M~~
~~425 SKS down CSG. Washout pump~~
~~Displace plug to DU Tool Lift 800#~~
~~Load & set tool 1700# cement did~~
~~circulate approx 40 BBL. Plug down~~
~~@ 10:00am~~

SERVICE

DEPTH OF JOB 2361 1/2

PUMP TRUCK CHARGE 955 00

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____ NA

MANIFOLD + Hndl _____ @ _____ 100 00

Derrick connection _____ @ _____ 500 00

_____ @ _____

_____ @ _____

TOTAL 1555 00

CHARGE TO: Falcon Exploration Inc
 STREET Box 551
 CITY Russell STATE Ks ZIP 67665

Thanks Fuzz4
ACIOW

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Leow Kuhn
 PRINTED NAME