

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 9/10/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/16/07 5/17/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27187-0000
County: Wilson
SE SE SW Sec. 16 Twp. 28 S. R. 14 East West
335 feet from S / N (circle one) Line of Section
2260 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J. Shinn Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: est. 990' Kelly Bushing: N/A
Total Depth: 1405' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan *Alt II NJ 2/2009*
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sharon Stubble*

Title: Administrative Assistant Date: 9/10/07

Subscribed and sworn to before me this 10 day of September
20 07

Notary Public: *Tracy Miller*


Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received - *Logs returned will send*
 Geologist Report Received *RECEIVED later*
 UIC Distribution
SEP 11 2007

Operator Name: Cherokee Wells, LLC Lease Name: J. Shinn Well #: A-1
 Sec. 16 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller Log Enclosed	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

High Resolution Compensated Density / Neutron Log
 Dual Induction Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	40' 8"	Portland	11	
Longstring	6.75"	4.5"	10.5#	1400'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17379
 LOCATION Florida
 FOREMAN Rick Larson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-07	2890	J. Shion A-1				Willam
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			463	Kyle		
MAILING ADDRESS			502	Shannon		
4916 Camp Bowie Ste 200						
CITY	STATE	ZIP CODE				
Fort Worth	TX	76107				

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1425' CASING SIZE & WEIGHT 4 1/2" 19.5"
 CASING DEPTH 1420' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0" SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 2274 bbl DISPLACEMENT PSI 800 PSI 1200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 4 sks gel-flush, 20 bbl fresh water spacer, 13 bbl dye water. Mixed 150 sks thickest cement w/ 5" Kelzol 1 1/2" @ 15' per washout pump + lines, shut down, release plug. Displace w/ 2274 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1200 PSI, wait 2 mins, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 sks	thickest cement	15.40	2310.00
1110A	750 #	Kelzol 5" 1 1/2"	.38	285.00
1118A	200 #	gel-flush	.15	30.00
5407	8.25	tar-mileage bulk tax	n/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flopper valve float shoe	208.00	208.00
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			Subtotal	4100.00
			SALES TAX	183.27
			ESTIMATED TOTAL	4283.27

213641

AUTHORIZATION called by Mike TITLE _____ DATE _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2	Lic: 33342
API #:	15-205-27187-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

S16	T28	R14E
Location:		SE,SE,SW
County:		Wilson

HAVE RIG
Rig # 2
WILL DIG

				Gas Tests			
Well #:	A-1	Lease Name:	J. Shinn	Depth	Inches	Orifice	flow - MCF
Location:	335 ft. from S	Line		see page 3			
	2260 ft. from W	Line					
Spud Date:	5/16/2007						
Date Completed:	5/17/2007	TD:	1405				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	40'8"						
Cement Type	Portland						
Sacks	11						
Feet of Casing							
Geologist	XXXXXXXXXX						
Note:	Used Booster.						

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	513	514	shale	701	704	shale
1	4	clau	514	515.5	coal	704	716	lime
4	5	lime	515.5	556	shale	716	726	shale
5	74	sandy shale	556	587	lime	726	734	lime
74	215	shale	566	570	odor	734	736	shale
215	285	lime	584	587	odor	736	737.5	blk shale
285	385	shale	587	590	shale	737.5	739	shale
385	402	lime	590	638	lime	739	786	lime
402	428	shale	638	640	blk shale	786	796	shale
428	478	lime	640	662	lime	796	800	blk shale
478	479	shale	662	665	shale	800	816	shale
479	480	coal	665	667.5	blk shale	816	825	sand
480	484	sandy shale	667.5	673	lime	825	837	shale
484	490	sandy shale	673	680	shale	837	838.5	blk shale
490	512	shale	680	701	sand	838.5	854	lime
512	513	coal	684	687	oil sand	854	865	shale

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Top	Bottom	Formation	Top	Bottom	shale	Top	Bottom	Formation
865	868	lime	1116	1117	Bevier coal			
865	871	shale	1117	1135	shale			
871	880	lime	1135	1137	Ardmore lime			
880	884	shale	1137	1138	shale			
884	887	sandy shale	1138	1139	blk shale			
887	904	laminated shale	1139	1140.5	Crowburg coal			
904	912	shale	1140.5	1170	shale			
912	921	shale	1170	1171	Flemming coal			
921	929	sandy shale	1171	1175	shale			
929	931	sandy shale	1175	1176	Mineral coal			
931	946	shale	1176	1195	shale			
946	948	sandy shale	1195	1196	Scammon coal			
948	964	shale	1196	1198	shale			
964	970	lime	1198	1210	sand			
970	971.5	Mulberry coal	1210	1217	shale			
971.5	996	lime	1217	1218	Weir coal			
982		oil odor	1218	1220	shale			
996	997	shale	1220	1228	Upper Bartlesville sand			
997	998.5	blk shale	1228	1240	shale			
		odor	1240	1251	Lower Bartlesville sand			
998.5	1012	gray shale	1251	1259	shale			
1012	1019	Peru sand	1259	1261	coal			
1019	1025	shale	1261	1270	shale			
1025	1043	lime	1270	1271	coal			
		odor	1271	1310	shale			
1043	1045	Summit blk shale	1310	1312	Rowe coal			
1045	1047	shale	1312	1315	shale			
1047	1055	lime	1315	1316	Neutral coal			
1055	1057	shale	1316	1348	shale			
1057	1058	Mulky coal	1348	1351	sandy shale			
1058	1060	shale	1351	1352	blk shale			
1060	1064	lime	1352	1353	Riverton coal			
1064	1110	Squirrel sand	1353	1366	Mississippi chat			
		odor	1366	1405	Mississippi lime			
1110	1116	shale	1405		Total Depth			

Notes:

CW-070

07LE-051707-R2-026-J. Shinn A-1-CWLLC-CW-070

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
480		No Flow	
505		No Flow	
513		No Flow	
580	2	1/4"	2.37
605		Gas Check Same	
655	4	1/4"	3.3
680	7	1/4"	
705		Gas Check Same	
755	20	1/4"	7.51
805	3	3/8"	6.18
830	8	3/8"	10.1
855		Gas Check Same	
930	7	3/8"	9.45
955	8	3/8"	10.1
980	10	3/8"	11.3
1005	11	3/8"	11.9
1030		Gas Check Same	
1036	15	3/8"	13.9
1055	12	3/8"	12.4
1080	9	1"	73.1
1105		Gas Check Same	
1130		Gas Check Same	
1155	7	1"	68.3
1180		Gas Check Same	
1205		Gas Check Same	
1230		Gas Check Same	
1255		Gas Check Same	
1280		Gas Check Same	
1330		Gas Check Same	
1355		Gas Check Same	

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