CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Acco-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 001-29593-0000
Name: Quest Cherokee, LLC	County: Allen
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	1980 feet from (S) N (circle one) Line of Section
	660 feet from E / (W)(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500 SEP	(circle one) NE SE NW (SW)
Contractor: Name: TXD	Lease Name: Ingels Living Trust Well #: 35-1
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 960 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1020 Plug Back Total Depth: 1008
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1008 feet depth to surface w/ 151 sx cmt.
Operator:	leet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan ALTINT 21209
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
5/22/07 6/9/07 6/15/07	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-25) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Signature: Quenily R. ammann	KCC Office Use ONLY
New Well Development Coordinator Date: 9/14/07	1
_	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 14th day of September	Wireline Log Received
20 <u>67</u>	Geologist Report Received
Notary Public: Derva Klauman	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION
1	A KLAUMAN Dic-State of Kansas SEP 1 7 2007
Hotaly Full	3EF / 200/

My Appt. Expires (-4-2010

CONSERVATION DIVISION WICHITA KS

Sec_35 Twp28 S. R19	Operator Name: Qu	est Cherokee, LL	C		Lease	∍ Name:_	ngels Living Tr	ust	_ Well #: <u>35-1</u>		
treted, time tool open and closed, flowing and shurtin pressures, whether shurtin pressure reached static level, hydrostatic pressures, botton hole temperature, fluid recovery, and flow rate if gas to surface test, along with finds chart(s). Attach corts sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken	Sec. 35 Twp. 2	S. R. 19	✓ Eas	t 🗌 West	Count	y: Allen					
Allach Additional Sheets	tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydro	static pressure	es, botto	m hole
Samples Sent to Geological Survey			Y	′es ✓ No		-		on (Top), Depth a		_	,
Electric Log Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Mole Size Casing New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Mole Size Casing New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Mole Size Casing New Used Type of 16 Sacts Type and Percent Additives Surface 12-114 8-56*P* 22 20 "A" 5 Production 6-3/4 4-1/2 10.5 1008 "A" 151 ADDITIONAL CEMENTING / SOUEEZE RECORD Purpose: Depth Type of Cement 4 Sacks Used Type and Purcent Additives Production Type and Purcent Additives Type and Purcent Additives Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Add. Fracture, Shot, Cement Squaeze Record (Amount and Kind of Material Used) Depth Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Parforated Additive times state one state street with a section of Material Used) Depth TUBING RECORD Size Set At	Samples Sent to Ge	ological Survey	□Y	es 🗹 No					Тор	ļ	Datum
Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log CaSING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Set (in O.D.) Les. /Ft. Setting Type of £ Sacks Type and Percent Additives Surface 12-1/4 8-5/8" 22 20 "A" 5 Production 6-3/4 4-1/2 10.5 1008 "A" 151 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement £ Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement £ Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD Bridge Plugs Sel/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Lead) Depth 4 916-918/908-911/S04-906/897-900 Gospat Monicour's 18th 3046-9528-191 Sel-18698-911 TUBING RECORD Size Set Al Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhv. Producing Method Rever At Selection Result Other (Explain) Both Per 24 Hours Other Selection Other Selection Other Selection Other Selection Other Selection Other Othe	Electric Log Run		=								
CASING RECORD New Used Report all strings set-conductors, surface, intermediate, production, etc.	List All E. Logs Run:										
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drilled Size Casing Drilled Size (In O.D.) Destrit Destrit Destrit Setting Type of dised Sacks Type and Percent Additives	Dual Induction	Log	n Log								
Purpose of String Size Hole Size Casing Weight Depth			Repo			_	_	ion. etc.			
Surface	Purpose of String		Siz	ze Casing	We	ight	Setting	Type of			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 916-918/908-911/904-906/897-900 Stoget 199-McLure is being Zillack value: 1448255 without with 24 MCL, Bloods, 44825 2640 seems 916-918/908-911 TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 940" n/a Date of First, Resumend Production, SWD or Enhr. Producing Method 8/30/07 Estimated Production Per 24 Hours	Surface								·		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Polymonia and Kind of Material Used) Perforation Record (Amount and Kind of Mate	Production	6-3/4	4-1/2	-	10.5		1008	"A"	151		***
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Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 916-918/908-911/904-906/897-900 Stogget 15/34/CLus (1) bebs 2/34et value, 114 tebbs water wt 2% KCL, 80d 68, 49009 204/9 acms 916-918/908-911 TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 940' n/a Date of First, Resumerd Production, SWD or Enhr. 8/30/07 Estimated Production Oil Bbls. Gas Mcf Omcf Obbls Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	1 '		Туре	e of Cement	#Sacks	#Sacks Used Type			and Percent Additives		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 916-918/908-911/904-906/897-900 Stoppal 1953HCLLw/ 61 Bable 2/Liket Water: 314 libets water w/ 2% KCL, Bacete, 48009 2040 send 916-918/908-911 TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 940' n/a	Protect Casing Plug Back TD										
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 916-918/908-911/904-906/897-900 Stoppal 18/3HCLW/ 61 bbts 2/5kd vaster, 1141 bbts waster w/ 2/5 KCL, 85edds, 4800# 2040 same 916-918/908-911 TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. Producing Method 8/30/07 Producing Method Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Substituted Substitute Commingled Vented Substitute Substitute Substitute Commingled	Plug Off Zone				l.						
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 916-918/908-911/904-906/897-900 Englar 19/34*CLur 81 bets 2/34ed varier, 1141 bets water w/ 2% KCL, Boodda, 4800# 20/400 aand 916-918/908-911 TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. 8/30/07 Producing Method 8/30/07 Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Substituted Substitute County (Interval Substitute County) Perf. Dually Comp. Commingled	0 . 5 . 5 .	PERFORATI	ON RECOR	RD - Bridge Plug	s Set/Type		Acid, Fra	cture. Shot. Cemen	Squeeze Recor	d	
TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 940' n/a											Depth
TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 940' n/a	4	916-918/908-911/9	04-906/89	97-900			500gal 15%HCLw/ 61 bbt	a 2%kol water, 9141bbls water	w/ 2% KCL, Blocide, 4800	# 20/40 sand	916-918/908-911
2-3/8" 940' Date of First, Resumerd Production, SWD or Enhr. 8/30/07 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Producing Method Flowing Producing Method Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity Production Interval Production Interval Production Interval Open Hole Perf. Dually Comp. Commingled											904-906/897-900
2-3/8" 940' Date of First, Resumerd Production, SWD or Enhr. 8/30/07 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Producing Method Flowing Producing Method Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity Production Interval Production Interval Production Interval Open Hole Perf. Dually Comp. Commingled											
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8/30/07 Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Disposition of Gas METHOD OF COMPLETION Per 1. Dually Comp. Commingled Method Commingled Metho	1					MI		_Yes ✓ No			
Per 24 Hours n/a 0mcf 0bbls Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled		rd Production, SWD or E	inhr.	Producing Met	nod	Flowing	g 📝 Pumpii	ng Gas Lif	t Othe	er (Explain	1)
Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled		l .	Bbis.	l	Mcf		er B	bls. G	ias-Oil Ratio		Gravity
(If world Submit ACO 19.)	Disposition of Gas	l .	COMPLETIC	L		ODDIS	Production Inter	val			
				· ·		f. 🗌 [Oually Comp.	Commingled			



Ravin 4513

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500



FOREMAN _ Joe

RANGE

TOWNSHIP

SECTION

COUNTY

620900

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

6-15-07	Ingels	Liy	trust 3	35-1	35	26	19 AL
FOREMAN /	TIME	TIME	LESS	TRUCK	TRAILER	TRUCK	I .
OPERATOR	IN IN	OUT	LUNCH	903427	#	2.25	
Joe . 13	11:45	2:30		G02 255		4:2-) HOES SOMMUM
Tim. A		-		905200			- Jun sapper
Tyler G	4			903103		<u> </u>	06
MAYERICK . D	11:30			903142	932452	3	
Gory. C	1	1		931500		2:25	HI Cooper
	-1	,	3 /u		200		1/0 1/15
JOB TYPE LONG	5+1/1/5HOLE 8	SIZE _ 6	<u>-/7 </u>				EIGHT <u>H/2 10.5</u>
CASING DEPTH 100						:R	
SLURRY WEIGHT							
DISPLACEMENT 16	· 07 DIŚPLA	ACEMENT F	PSI N	MIX PSI	RATE		<u>γ</u>
REMARKS:		, -		<i>c</i> , , ,	15 ()	,	
Installed Ce	ment hec	id Ri	AN 2 SKS	of gol of	10 ppl qA	e4 151	SKS of cement
net dye to s	surface	tlush	pump. Yur	up wiper p	lug to locate	om of Sa	SKS of coment +float shoe

						<u>'\</u>	
							· · · · · · · · · · · · · · · · · · ·
	ik czak						
	1008		f+ 4/2	Casing			
		6	Centrol				
		1		m+shae			
ACCOUNT	QUANTITY or	UNITS		DESCRIPTION OF SE	ERVICES OR PRODUC	CT	TOTAL AMOUNT
CODE			Foreman Pickup			te.	·
607427	2 · 25		Cement Pump Truc				
903103	2.25	hr	Bulk Truck		<u> </u>		
1104	140		Portland Cement				
1124	190))	50/30 POZ Biena C	cement Poffle	3/2 #3		
1126		<u>~</u> I	-OWC - Blend Cent	1. 5.	7,0	*	
1110	10	, 51	Gilsonite				
1107		, <u>3</u> E 5	Flo-Seal				
1118			Premium Gel				
1215A	lac	1	KCL			F	RECEIVED
1111B		3 SK	Sedium Silicate	- Calchlo	ricu	KANSAS COI	RPORATION COMMISSION
1123	700	0 901	City Water				
903142	3	hv	Transport Truck			SE	P 1 7 2007
932452	. 3	hr	Transport Trailer			CONS	SERVATION DIVISION
931500	2.26	be	80 Vac			CONC	WICHITA, KS

PAGE3

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG#	101		S. 35	T. 26	R. 19			
API#	001-2959	3	County:	Allen		467'	slight blow	
	Elev:	960'	Location	Kansas		529'	slight blow	
						560'	3 - 1/2"	10.9
Operator:	Quest Che	erokee, LLC				684'	4 - 1/2"	12.5
Address:	9520 N. M	lay Ave, Suite	∋ 300			746'	4 - 1/2"	12.5
	Oklahoma	City, OK. 73	120			839'	slight blow	
Well#	35-1		Lease Name	Ingels Li	v. Trust	904'	slight blow	
Footage Local	tion	1980	ft from the	S	Line	932'	slight blow	
		660	ft from the	W	Line	963'	7 - 1/2"	16.7
Drilling Contra	ctor:	TXD	SERVICES	LP		1025'	7 - 1/2"	16.7
Spud Date;	NA		Geologist:					
Date Comp:	6/9/2007	7	Total Depth:	1025'				
Exact spot Loc		NW SW						
	A. A. C. Marie							0000
and help Marin Property	Surface	Production		,			·····	MUC
Size Hole	12-1/4"	6-3/4"		· · · · · · · · · · · · · · · · · · ·			AP.	0 1 h 21
Size Casing	8-5/8"	4-1/2"					96	J (1.152
Weight	24#						CO	MEIDE!
Setting Depth	22'							- 44
Type Cement	portiand							
Sacks								

top soil shale lime shale lime shale coal	op 0 6 20 67 88 104 107 108	6 20 67 88 104 107	Formation coal shale coal shale coal sand/shale	539 540 671 672 728	540 671 672 728 731	Formation	Тор	Btm.
shale lime shale ime shale coal	6 20 67 88 104 107	20 67 88 104 107	shale coal shale coal	540 671 672 728	671 672 728			
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lime shale lime shale coal	67 88 104 107	88 104 107	shale coal	672 728	728			
lime shale coal	88 104 107	104 107	coal	728				
shale coal	104 107	107	~		731			H
coal	107		sand/shale	704		ì	I	
		108		731	786			
ime	108	.00	coal	786	787			
		151	shale	787	804			
sand	151	163	coal	804	805			
sand/shale	163		shale	805	841		, ,,,,	
shale	181		sand	841	873			
sand	267		sand/shale	873	879			
sand/shale	281		sand	879	900			
lime	328	351	coal	900	901			
shale	351	440	sand/shale	901	905			
coal	440		coal	905	907			
shale	441		sand/shale	907	911			
lime	448		coal	911	913			
shale	458		shale	913	933			
lime	463		mississippi	933	1025			
shale	466	509						
ime	509	533						
shale 34	533	539]				

RECEIVED KANSAS CORPORATION COMMISSION