

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/14/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5/22/07</u>	<u>6/9/07</u>	<u>6/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29593-0000  
County: Allen  
\_\_\_\_\_ - nw - sw Sec. 35 Twp. 26 S. R. 19  East  West  
1980 feet from  N (circle one) Line of Section  
660 feet from E /  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Ingels Living Trust Well #: 35-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Riverton  
Elevation: Ground: 960 Kelly Bushing: n/a  
Total Depth: 1020 Plug Back Total Depth: 1008  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1008  
feet depth to surface w/ 151 sx crnt.

Drilling Fluid Management Plan AK # NJ 21209  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 9/14/07  
Subscribed and sworn to before me this 14<sup>th</sup> day of September  
20 07.  
Notary Public: Jerra Kluman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

SEP 17 2007

CONSERVATION DIVISION  
WICHITA KS

Operator Name: Quest Cherokee, LLC Lease Name: Ingels Living Trust Well #: 35-1  
 Sec. 35 Twp. 26 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1008	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	916-918/908-911/904-906/897-900	500gal 15% HCLw/ 61 lbs 2% KCL water, 1141lbs water w/ 2% KCL, Biocide, 4800# 20/40 sand	916-918/908-911
			904-906/897-900

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	940'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/30/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	0bbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
SEP 14 2007  
CONFIDENTIAL

TICKET NUMBER 2239

FIELD TICKET REF #

FOREMAN Joe

620900

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-15-07	Ingels Liv trust 35-1	35	26	19	AL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:45	2:30		903427		2.25	<i>Joe Blandford</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
Tyler G	↓	↓		903103		↓	<i>TG</i>
Maverick D	11:30	↓		903142	932452	3	<i>Maverick D</i>
Gary C	↓	↓		931500		2.25	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1020 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1008 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.07 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cement head RAN 2 sks of gel at 10 bbl dye & 151 SKS of cement to net dye to surface. flush pump. Pump wipe plug to bottom of set floor & shoe

1008	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 flm + shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903103	2.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	15 SK	Gilsonite	
1107	6.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catcher roll	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	2.25 hr	80 Vac	

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	35	<b>T.</b>	26	<b>R.</b>	19			
<b>API #</b>	001-29593	<b>County:</b>	Allen			467'	slight blow			
<b>Elev:</b>	960'	<b>Location</b>	Kansas			529'	slight blow			
								560'	3 - 1/2" 10.9	
<b>Operator:</b>	Quest Cherokee, LLC						684'	4 - 1/2" 12.5		
<b>Address:</b>	9520 N. May Ave, Suite 300						746'	4 - 1/2" 12.5		
	Oklahoma City, OK. 73120						839'	slight blow		
<b>Well #</b>	35-1	<b>Lease Name</b>	Ingels Liv. Trust			904'	slight blow			
<b>Footage Location</b>	1980 ft from the		S	Line		932'	slight blow			
	660 ft from the		W	Line		963'	7 - 1/2" 16.7			
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					1025'	7 - 1/2" 16.7			
<b>Spud Date:</b>	NA	<b>Geologist:</b>								
<b>Date Comp:</b>	6/9/2007	<b>Total Depth:</b>	1025'							
<b>Exact spot Location:</b>	NW SW									
<b>Surface</b>	<b>Production</b>									
<b>Size Hole</b>	12-1/4"	6-3/4"								
<b>Size Casing</b>	8-5/8"	4-1/2"								
<b>Weight</b>	24#									
<b>Setting Depth</b>	22'									
<b>Type Cement</b>	portland									
<b>Sacks</b>										

KCC  
SEP 14 2007  
CONFIDENTIAL

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	coal	539	540			
shale	6	20	shale	540	671			
lime	20	67	coal	671	672			
shale	67	88	shale	672	728			
lime	88	104	coal	728	731			
shale	104	107	sand/shale	731	786			
coal	107	108	coal	786	787			
lime	108	151	shale	787	804			
sand	151	163	coal	804	805			
sand/shale	163	181	shale	805	841			
shale	181	267	sand	841	873			
sand	267	281	sand/shale	873	879			
sand/shale	281	328	sand	879	900			
lime	328	351	coal	900	901			
shale	351	440	sand/shale	901	905			
coal	440	441	coal	905	907			
shale	441	448	sand/shale	907	911			
lime	448	458	coal	911	913			
shale	458	463	shale	913	933			
lime	463	466	mississippi	933	1025			
shale	466	509						
lime	509	533						
shale	533	539						

343' injected water

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION  
WICHITA, KS