

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/14/09

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15 - 133-26927-0000
County: Neosho
Sec. 15 Twp. 27 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Casper, Jeffrey Well #: 15-1
Field Name: Cherokee Basin CBM

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/3/07</u>	<u>6/6/07</u>	<u>6/7/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Producing Formation: Multiple
Elevation: Ground: 922 Kelly Bushing: n/a
Total Depth: 962 Plug Back Total Depth: 945.18
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 945.18
feet depth to surface w/ 210 _____ sx cmt.

Drilling Fluid Management Plan AK II NS 21009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/14/07
Subscribed and sworn to before me this 14th day of September,
20 07.
Notary Public: Terri Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 17 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Casper, Jeffrey Well #: 15-1
 Sec. 15 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	945.18	"A"	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 15	T. 27	R. 19		
API #	133-26927	County:	Neosho	343'	0	
Elev:		Location	Kansas	405'	0	
				436'	0	
Operator:	Quest Cherokee, LLC			467'	0	
Address:	9520 N. May Ave, Suite 300			498'	slight blow	
	Oklahoma City, OK. 73120			560'	10 - 1/2"	19.9
Well #	15-1	Lease Name	Casper, Jeffrey	591'	15 - 1/2"	24.5
Footage Location	660 ft from the	N	Line	715'	5 - 3/4"	31.6
	660 ft from the	E	Line	746'	5 - 3/4"	31.6
Drilling Contractor:	TXD SERVICES LP			777'	5 - 3/4"	31.6
Spud Date:	5/24/2007	Geologist:		808'	5 - 3/4"	31.6
Date Comp:	6/8/2007	Total Depth:	963'	839'	6 - 3/4"	34.7
Exact spot Location:	NE NE			870'	no blow	
Surface		Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil, clay	0	11	shale	453	454	sand/shale	693	695
lime	11	81	b. shale	454	456	sand	695	700
sand	81	165	shale	456	460	b. shale	700	702
shale	165	254	coal	460	461	shale	702	718
lime	254	264	shale	461	464	sand	718	788
shale	264	271	lime	464	468	coal	788	789
lime	271	279	coal	468	469	shale	789	796
shale	279	284	shale	469	475	coal	796	797
lime	284	328	sand/shale	475	478	sand	797	814
sand	328	336	shale	478	540	coal	814	815
oil sand	336	343	coal	540	541	sand	815	841
shale	343	360	shale	541	555	coal	841	842
lime	360	369	b. shale	555	557	shale	842	863
shale	369	372	shale	557	575	coal	863	865
lime	372	394	coal	575	576	shale	865	868
shale	394	395	shale	576	587	mississippi	868	963
b. shale	395	397	sand	587	600			
shale	397	414	sand/shale	600	611			
lime	414	426	shale	611	639			
shale	426	433	sand/shale	639	678			
coal	433	434	sand	678	684			
shale	434	436	coal	684	686			
lime	436	453	sand	686	693			

0-11' water, 268' injected water, 442' odor, 767' odor

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
SEP 14 2007
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TICKET NUMBER 2256

FIELD TICKET REF # _____

FOREMAN Joe & Dwayne

621420

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-07	Casper Jeffery 15-1	15	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	2:15		903427		2.75	<i>Joe Perry</i>
MAVRIK		4:15		903197		5.75	<i>W. Perry</i>
Tyler		5:00		903206		6.5	<i>Tyler</i>
Paul H		5:45		903142	932452	7.25	<i>Paul H</i>
Gary C	✓	1:30		931500		3	<i>A. Garcia</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 962 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 945.18 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Pumped Displacement of well Both Inside Casing and Down Annulus Then Pump 2³A BBl Cement Down casing and Chase to Bottom with wiper Plug. To cover Annular Volume From Sand Formation to T.D. of Well. Then Pump Remainder of Cement Down Annulus to Cement well From Top to Bottom of Sand Formation.

This was Done Because well would not circulate Due to High Proflite In Sand Formation at 760' to 840'

Casing, Baffles, Centralizers all added to ticket turned in on 6-7-07

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903206	6.5 hr	Bulk Truck	
1104	210 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	21 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	0 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903142	7.25 hr	Transport Truck	
932452	7.25 hr	Transport Trailer	
931500	3 hr	80 Vac	

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