

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/14/09

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/3/07</u>	<u>6/5/07</u>	<u>6/5/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26832-0000
County: Neosho
_____ SW - SW Sec. 9 Twp. 27 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
700 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Weese, Leroy K. Well #: 9-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 972 Kelly Bushing: n/a
Total Depth: 1083 Plug Back Total Depth: 1071.79
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1071.79
feet depth to surface w/ 120 sx cmf.

Drilling Fluid Management Plan AH# NJ 21209
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/14/07
Subscribed and sworn to before me this 14th day of September,
20 07.
Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Weese, Leroy K. Well #: 9-1
 Sec. 9 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1071.79	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	940-944/930-934	300gal 15%HCLw/ 28 bbls 2%Kcl water, 820bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	940-944/930-934
4	814-816/703-705/670-673/649-651	300gal 15%HCLw/ 37 bbls 2%Kcl water, 787bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	814-816/703-705 670-673/649-651
4	567-571/557-561	300gal 15%HCLw/ 56 bbls 2%Kcl water, 679bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	567-571/557-561

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	966	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/28/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	0bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2221

FIELD TICKET REF #

FOREMAN Joe Blanchard

620290

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-5-07	Weese Leroy 9-1			9	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:45	5:30		903427		5.75	<i>Joe Blanchard</i>
MAUerick D		5:30		903197		5.75	<i>[Signature]</i>
Tyler G		5:30		903206		5.75	<i>[Signature]</i>
Paul H		4:15		903139		4.5	<i>Paul H</i>
GARY C		2:15		931500		2.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1083 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1071.79 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head ran 1 sk gal of 11 bbl dye of 120 sks of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1071.79	ft 4 1/2 Casing
6	Centralizers
1	1 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.75 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903206	5.75 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	local	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	2.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	9	T.	27	R.	19		
API #	133-26832	County:	Neosho		498'	0	1/2"		
Elev:	972'	Location	Kansas		560'	slight blow			
Operator: Quest Cherokee, LLC					653'	slight blow			
Address: 9520 N. May Ave, Suite 300					684'	slight blow			
Oklahoma City, OK. 73120					715'	slight blow			
Well #	9-1	Lease Name	Weese, Leroy K.		746'	slight blow			
Footage Location	660 ft from the		S	Line	777'	7 - 3/4"	37.4		
	700 ft from the		W	Line	808'	9 - 3/4"	42.5		
Drilling Contractor:	TXD SERVICES LP				839'	13 - 3/4"	51.4		
Spud Date:	5/25/2007	Geologist:			932'	10 - 3/4"	44.8		
Date Comp:	6/5/2007	Total Depth:	1087'		963'	5 - 3/4"	31.6		
Exact spot Location:	SW SW				994'	3 - 3/4"	24.5		
					1087'	3 - 3/4"	24.5		
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	546	557	oil sand	916	932
clay/shale	1	22	shale	557	650	coal	932	933
shale	22	27	coal	650	651	shale	933	942
lime	27	84	shale	651	671	coal	942	943
shale	84	90	coal	671	672	shale	943	965
b.shale	90	92	shale	672	691	sand	965	983
lime	92	97	coal	691	692	mississippi	983	1087
shale	97	109	shale	692	704			
lime	109	128	coal	704	705			
shale	128	129	shale	705	729			
b.shale	129	131	coal	729	730			
lime	131	168	shale	730	758			
sand	168	197	sand	758	781			
shale	197	295	shale	781	789			
lime	295	304	sand	789	792			
shale	304	370	coal	792	793			
lime	370	380	sand/shale	793	816			
shale	380	474	coal	816	817			
coal	474	475	shale	817	873			
lime	475	480	coal	873	874			
sand	480	482	sand/shale	874	893			
lime	482	499	oil sand	893	910			
shale	499	546	shale	910	916			

546-557' odor, 651-671' water, 692-704' water, 721' injected water, 758-781' odor, 874-893' slight odor

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