

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/14/09

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: TXD License: 33837 Wellsite Geologist: Ken Recoy

API No. 15 - 001-29591-0000 County: Allen Sec. 34 Twp. 26 S. R. 19 East West 660 feet from S N Line of Section 1980 feet from E W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Ingels Living Trust Well #: 34-1 Field Name: Cherokee Basin CBM

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Multiple Elevation: Ground: 992 Kelly Bushing: n/a Total Depth: 1087 Plug Back Total Depth: 1069.11 Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set [] Feet If Alternate II completion, cement circulated from 1069.11 feet depth to surface w/ 130 sx cm.

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan [Handwritten: AIF #NS 21209] (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

5/22/07 5/29/07 5/30/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten: Jennifer R. Ammann] Title: New Well Development Coordinator Date: 9/14/07

Subscribed and sworn to before me this 14th day of September 2009.

Notary Public: [Handwritten: Terra Klauman] Date Commission Expires: 8-4-2010

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

KCC Office Use ONLY [X] Letter of Confidentiality Received [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution RECEIVED SEP 17 2007 KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Ingels Living Trust Well #: 34-1
 Sec. 34 Twp. 26 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1069.11	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	972-974	300gal 15%HCLw/ 30 bbbls 2%kcl water, 476bbbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	972-974
4	815-817/715-717/683-686	300gal 15%HCLw/ 35 bbbls 2%kcl water, 651bbbls water w/ 2% KCL, Biocide, 4100# 20/40 sand	815-817/717-717 683-686
4	585-589/573-577	300gal 15%HCLw/ 43 bbbls 2%kcl water, 591bbbls water w/ 2% KCL, Biocide, 7700# 20/40 sand	585-589/573-577

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" 998	n/a	
Date of First, Resumerd Production, SWD or Enhr. 9/4/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	n/a	0mcf	47.9bbbls

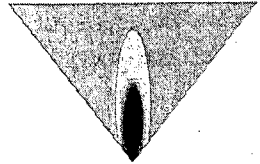
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2215

FIELD-TICKET REF #

FOREMAN Joe

620880

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-30-07	Ingels Living trust 34-1		34	26	19	AL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	4:45		903427		4.75	Joe Blanchard
MAverick D		5:00		903197		5	
Tyler G		4:30		903206		4.5	
Gary C		4:30		931500		4.5	AT Parker
NO DRIVER				903139	932452		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1087 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1069.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

INSTALLED cement head RAN 1 SK gel & 11 bbl dye & 130 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

	<u>1069.11</u>	<u>ft 4 1/2 Casing</u>
	<u>6</u>	<u>Centralizers</u>
	<u>1</u>	<u>4 1/2 float shoe</u>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 43	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	4.5 hr	80 Vac	

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TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	34	T.	26	R.	19		
API #	001-29591	County:	Neosho		374'	no blow			
Elev:	992'	Location	Kansas		498'	no blow			
								529'	no blow
Operator:	Quest Cherokee, LLC				560'	7 - 3/4"	37.4		
Address:	9520 N. May Ave, Suite 300				591'	3 - 3/4"	24.5		
	Oklahoma City, OK. 73120				684'	no blow			
Well #	34-1	Lease Name	Ingels Liv. Trust		715'	no blow			
Footage Location	660 ft from the		N	Line	746'	no blow			
	1980 ft from the		E	Line	777'	no blow			
Drilling Contractor:	TXD SERVICES LP				839'	no blow			
Spud Date:	5/22/2007	Geologist:			901'	no blow			
Date Comp:	5/29/2007	Total Depth:	1087'		932'	21 - 3/4"	65		
Exact spot Location:	NW NE				994'	9 - 1"	77.5		
								1087'	11 - 1/2" 20.9
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	393	395	lime	667	668
clay/shale	1	22	lime	395	399	shale	668	685
shale	22	44	shale	399	491	coal	685	686
lime	44	122	coal	491	508	sand	686	701
shale	122	123	shale	508	512	shale	701	706
b. shale	123	125	lime	512	514	lime	706	711
lime	125	128	shale	514	516	shale	711	738
shale	128	137	b. shale	516	518	sand	738	741
lime	137	158	coal	518	519	lime	741	743
shale	158	159	shale	519	553	sand	743	748
b. shale	159	161	coal	553	554	shale	748	773
lime	161	184	shale	554	555	b. shale	773	775
shale	184	194	lime	555	572	coal	775	776
lime	194	204	b. shale	572	574	shale	776	792
sand	204	252	shale	574	579	sand	792	796
sand/shale	252	257	b. shale	579	581	sand/shale	796	799
shale	257	318	lime	581	586	shale	799	823
lime	318	323	shale	586	598	coal	823	824
shale	323	358	sand	598	604	shale	824	866
b. shale	358	360	sand/shale	604	609	sand	866	873
lime	360	365	sand	609	664	sand/shale	873	875
shale	365	380	b. shale	664	666	sand	875	890
lime	380	393	coal	666	667	shale	890	896

563' added water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand/shale	896	899						
lime	899	900						
sand	900	907						
shale	907	913						
lime	913	919						
shale	919	926						
sand	926	959						
coal	959	960						
sand	960	965						
shale	965	974						
coal	974	975						
shale	975	980						
lime	980	983						
shale	983	990						
mississippi	990	1087						

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