

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/27/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33783
Wellsite Geologist: Ken Recoy

KCC
SEP 27 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/7/07	6/8/07	6/20/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26910-0000
County: Neosho
_____ - nw - se Sec. 27 Twp. 28 S. R. 18 East West
2290 feet from (S) N (circle one) Line of Section
1660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Triplett, C.W. Well #: 27-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 948 Kelly Bushing: n/a
Total Depth: 1107 Plug Back Total Depth: 1085.82
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1085.82
feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan APP # NJ 21009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/27/07
Subscribed and sworn to before me this 27th day of September
2007.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Well #: 27-2
 Sec. 27 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1085.82	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	997-1001/944-946/938-940	300gal 15% HCLw/ 24 bbls 2% kcl water, 541bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	997-1001/944-946 938-940
4	736-738/697-700/675-677	300gal 15% HCLw/ 42 bbls 2% kcl water, 546bbls water w/ 2% KCL, Biocide, 2600# 20/40 sand	736-738/697-700 675-677
4	599-603/587-591	300gal 15% HCLw/ 46 bbls 2% kcl water, 691bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	599-603/587-591

TUBING RECORD	Size 2-3/8"	Set At 1027	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7/27/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 82.6mcf	Water Bbls. 22.3bbls	Gas-Oil Ratio	Gravity
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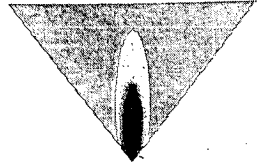
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

SEP 27 2007

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TICKET NUMBER 2258

FIELD TICKET REF #

FOREMAN Joe

620950

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-07	TRiplett EW 27-2	27	28	18	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	5:30		903427		5.5	Joe Blanche
MAverick D		3:30		903197		3.5	
Tyler G		4:30 4:30		903206		4.5	
Paul H		5:15		903142	932452	5.25	Paul H
Gary G		2:00		931500		2	Gary G
MAC M	6:30	3:00		931310	932885	7.5 10.5	Mac M

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1107 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1085.82 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAN 1 SK gal of 11 bbl dye of 152 SKS of cement to get dye to surface. Flush pump. Pump wiper Plug to bottom of set float shoe.

1085.82	ft 4 1/2 Casing
6	Centralizers
1	float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Briffles 3/2 #3	
1126	1	QWC Blend Cement 4 1/2 wiper Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931500	2 hr	80 Vac	

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OCT 01 2007

CONSERVATION DIVISION
WICHITA, KS

060807

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

KCC
SEP 27 2007
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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnic Meyers

Date: 06/08/07
Lease: Triplet, C. W.
County: Neosho
Well#: 27-2
API#: 15-133-26910-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	582	Gas Test 5" at 1/4" Choke
22-31	Lime	586-593	Black Shale
31-38	Shale	593-600	Lime
38-140	Lime	595	Gas Test 5" at 1/4" Choke
140-179	Sand	600-602	Black Shale
179-220	Lime	602-604	Coal
220-224	Black Shale	604-668	Shale
224-236	Shale	668-669	Coal
236-245	Lime	669-692	Shale
245-356	Shale	692-694	Lime
356-367	Lime	694-696	Coal
367-386	Shale	696-730	Sandy Shale
386-396	Lime	730-733	Coal
396-406	Lime and Shale	733-746	Sandy Shale
406-465	Shale	746-747	Coal
465-469	Lime	747-772	Shale
469-472	Coal	772-773	Coal
472-516	Lime	773-785	Sand
516-519	Black Shale	785-800	Shale
519-540	Shale	800-802	Coal
540-545	Sand	802-818	Shale
545-557	Shale	818-840	Sand
557-558	Coal	840-842	Coal
558-586	Lime	842-848	Shale

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