

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/6/09

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/14/07 5/16/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27182-00-00
County: Wilson
NE NW NE Sec. 36 Twp. 28 S. R. 13 East West
330 feet from S / N (circle one) Line of Section
1670 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Robinson Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: est. 950' Kelly Bushing: N/A
Total Depth: 1361' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 145 _____ sx cmt.

Drilling Fluid Management Plan AM # NJ 3-5-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Child
Title: Administrative Assistant Date: 9/6/07
Subscribed and sworn to before me this 6 day of September
20 07
Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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SEP 10 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: R. Robinson Well #: A-3
 Sec. 36 Twp. 28 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed _____ <div style="text-align: center;"> KCC SEP 06 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland	10	
Longstring	6.75"	4.5"	10.5#	1352'	Thick Set	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3
API #:	15-205-27182-0000
Operator:	Cherokee Wells, LLC
	4916 Camp Bowie Blvd
	Fort Worth, TX 76107

S36	T28S	R13E
Location:		NE,NW,NE
County:		Wilson

				Gas Tests			
Well #:	A-3	Lease Name:	R. Robinson	Depth	Inches	Orifice	flow - MCF
Location:	330 ft. from N	Line					
	1670 ft. from E	Line		See Page 3			
Spud Date:	5/14/2007						
Date Completed:	5/16/2007		TD:	1361'			
Driller:	Mike Reid						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					KCC
Casing Size	8 5/8"						SEP 06 2007
Weight	26#						CONFIDENTIAL
Setting Depth	42'						
Cement Type	Portland						
Sacks	10						
Feet of Casing							
Geologist:	Jim Cole						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	464	466	shale	655	660	lime
1	2	clay	466	475	sand	660	661	shale
2	56	sand			wet	661	664	sandy shale
56	93	shale	475	480	shale	664	668	sandy shale
93	99	sand	480	509	sand	668	674	laminated sand
		wet			wet	674	681	sandy shale
99	121	shale	509	522	shale	681	682	coal
121	122	blk shale	505		add water	682	688	sandy shale
122	152	shale	522	525	sandy shale	688	691	shale
152	157	sand	525	541	shale	691	706	lime
157	195	shale	541	544	lime	706	709	shale
195	200	sandy shale	544	550	shale	709	713	lime
200	284	shale	550	585	lime - oil odor	713	716	lime - oil show
284	293	lime	585	591	lime - oil show	716	718	lime
293	394	shale	591	630	lime	718	720	shale
394	457	lime	630	632	lime - oil show	720	723	blk shale
		oil odor	632	652	lime	723	724	shale
457	459	shale	652	653	shale	724	773	lime - more water
459	464	lime	653	655	blk shale	773	788	shale

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Operator: Cherokee Wells LLC			Lease Name: R Robinson			Well # A-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
788	789.5	blk shale	1000	1003	sand	1160	1161	coal
789.5	801	shale	1003	1008	sandy shale	1161	1166	shale
801	802	coal	1008	1010	sand	1166	1168	sandy shale
802	820	shale	1010	1014	shale	1168	1177	shale
820	821	blk shale	1014	1020	lime	1177	1181	sandy shale
821	824	shale	1020	1029	lime - oil odor	1181	1183	sandy shale
824	825	lime	1029	1032	shale	1183	1188	shale
825	830	shale	1032	1034.5	blk shale	1188	1201	sand
830	839	lime	1034.5	1035	coal			more water
839	855	shale	1035	1037	shale	1198	1201	oil show
855	865	lime	1037	1043	lime	1201	1210	sandy shale
865	869	shale	1043	1044	shale	1210	1215	sand
869	873	sandy shale	1044	1046	blk shale	1215	1220	sandy shale
873	895	sand	1046	1047	coal	1220	1221	blk shale
895	896	shale	1047	1050	shale	1221	1263	shale
896	901	sand	1050	1051	sandy shale	1263	1265	Red Bed
901	903	sandy shale	1051	1053	lime	1265	1294	shale
903	908	shale	1053	1058	sand - oil show	1294	1306	shale
908	912	sandy shale	1058	1062	sand	1306	1307.5	coal
912	913	sand	1062	1067	sand - oil show	1307.5	1314	shale
913	921	laminated sand	1067	1073	laminated sand	1314	1315	coal
921	935	sandy shale	1073	1099	sandy shale	1315	1319	shale
935	957	shale	1099	1104	shale	1319	1320	coal
957	960	lime	1104	1106	coal	1320	1332	shale
960	962	coal	1106	1118	shale	1332	1338	Mississippi chat
962	964	shale	1118	1120	lime			oil odor
964	971	lime	1120	1121	shale	1338	1340	lime
971	980	lime - oil odor	1121	1123	blk shale	1340	1343	chat - more water
980	982	lime	1123	1124	coal	1343	1356	drill break
982	985	lime - oil odor	1124	1125	shale			oil show
985	986	shale	1125	1126	sand	1356	1361	lime
986	988	blk shale	1126	1127	sandy shale	1361		watered out
988	989	coal	1127	1128	sand	1361		Total Depth
989	998	shale	1128	1157	shale			
998	1000	sandy shale	1157	1160	sandy shale			

Notes:

CW-069

07-051607-R3-023-R. Robinson A-3-CWLLC-CW-069

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17372
 LOCATION FURBER
 FOREMAN RICK LARSON

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-07	2890	R. Robinson A-3				Wichita
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 49 1/2 Camp Bowie, suite 200			463	Kyle		
CITY Fort Worth			515	Calin		
STATE Tx						
ZIP CODE 76107						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1361' CASING SIZE & WEIGHT 4 1/2 12.5"
 CASING DEPTH 1352' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9" SLURRY VOL 44 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 2 1/2 bbl DISPLACEMENT PSI 600 PSI 1100 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 4 sacks gel-flush, 20 bbl water spacer, 12 bbl dye water. Mixed 145 sacks thickset cement w/ 5" Kel-200 1" @ 13.4" / min. Washout pump + lines, shut down, release plug. Displace w/ 2 1/2 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI, wait 2 mins. release pressure float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	145 SACS	thickset cement	15.40	2223.00
1118A	725#	Kel-200 5" 1" / sk	.38	275.50
1118A	200#	gel-flush	.15	30.00
5407	7.98	ton-mileage bulk tax	m/c	205.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flopper valve float shoe	208.00	208.00
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CONSERVATION DIVISION WICHITA, KS			6.38	4079.50
			SALES TAX	177.82
			ESTIMATED TOTAL	4257.32

213510

AUTHORIZATION Witnessed by MARS TITLE _____ DATE _____