

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

9/25/09

Operator: License # 3882  
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
 Address: 1670 BROADWAY, SUITE 3300  
 City/State/Zip: DENVER, CO 80202-4838 **KCC**  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: TOM FERTAL **SEP 25 2007**  
 Phone: (303) 831-4673 **CONFIDENTIAL**  
 Contractor: Name: SUMMIT DRILLING  
 License: 30141  
 Wellsite Geologist: JUSTIN CARTER  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5/31/2007</u>	<u>6/8/2007</u>	<u>6/9/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

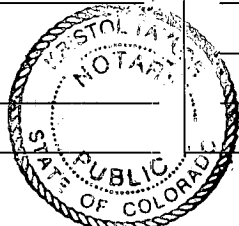
API No. 15 - 15-159-22535-0000  
 County: RICE  
SW NE SW Sec. 17 Twp. 18 S. R. 9  East  West  
1620 feet from SOUTH Line of Section  
1870 feet from WEST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW **(SW)**  
 Lease Name: BENEKE Well #: 1-17  
 Field Name: WILDCAT  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1732' Kelly Bushing: 1742'  
 Total Depth: 3350' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 352 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

**Drilling Fluid Management Plan** PAW 3509  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal  
 Title: SR. GEOLOGIST Date: 9/25/2007  
 Subscribed and sworn to before me this 25 TH day of SEPTEMBER  
2007  
 Notary Public: Mista Paper  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION

My Commission Expires  
 MAY 9, 2009

SEP 26 2007

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BENEKE Well #: 1-17  
 Sec. 17 Twp. 18 S. R. 9  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2494'	-752'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2764'	-1022'
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	2796'	-1054'
	DUAL COMPENSATED POROSITY	BRN LIME	2886'	-1144'
	BHC SONIC	LANSING	2914'	-1172'
	MICROLOG	ARBUCKLE	3247'	-1505'
		TD	3350'	

**KCC**  
**SEP 25 2007**  
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	333'	CLASS A	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHODOF COMPLETION Production Interval

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**SEP 26 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

Quality Oilwell Cementing Inc.

845 E Wichita  
 P.O. Box 32  
 Russell, KS 67665

RECEIVED

JUN 07 2007

SAMUEL GARY JR.  
 & ASSOCIATES, INC.

# Invoice

Date	Invoice #
5/29/2007	377

V63153

KCC  
 SEP 25 2007  
 CONFIDENTIAL

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.80	1,890.00T
3	GEL	17.00	51.00T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
10,672	.08 * 184 SACKS * 58 MILES	0.08	853.76
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	750.00	750.00
58	pump truck mileage charge	5.00	290.00
454	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-454.00
	LEASE: BENEKE WELL #1-7		
	Sales Tax Rice	6.30%	144.40

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 KANSAS CORPORATION COMMISSION  
 SEP 26 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

DRLG  COMP  W/O  LOE  
 AFE # 96034  
 ACCT # 135/60  
 APPROVED BY CB

Thank you for your business. Dave **Total** \$4,225.76

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1232

Date	6-1-07	Sec.	17	Twp.	18	Range	9	Called Out		On Location	8:00am	Job Start	10:30am	Finish	11:00am
Lease	Bancke	Well No.	1-7			Location			Burton Gas Plat	County	Rea	State			
Contractor	Susan Ditz								Owner	B.H. & L.H.					
Type Job	Surface								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/2		T.D.		338										
Csg.	2 1/2		Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	10 - 25		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		20 1/2 BBL										
Perf.															

**EQUIPMENT**

Pumptrk	1	No.	Cementer		
			Helper		
Bulktrk	2	No.	Driver		
			Driver		
Bulktrk		No.	Driver		
			Driver		

Amount Ordered	175 ccm 3 1/2 cc 2 1/2 gal	
Consisting of		
Common	175 @ 10.80	1,890.00
Poz. Mix		
Gel	3 @ 17.00	51.00
Chloride	6 @ 47.00	282.00
Hulls		

**JOB SERVICES & REMARKS**

Pumptrk Charge	Su. Fee	750.00
Mileage	58 @ 5.00	290.00
Footage		
Total		1040.00

Remarks:

*Camera*

X  
Signature *Don By*

Handling	184 @ 1.90	349.60
Mileage	89 per SL per mile	853.76
	PUMP TRUCK CHARGE	1040.00
Sub Total		1040.00
Total		
Floating Equipment & Plugs	66 meters	69.00
Squeeze Manifold	RECEIVED	
Rotating Head	KANSAS CORPORATION COMMISSION	
SEP 26 2007		
CONSERVATION DIVISION WICHITA, KS		
Tax		144.40
Discount		(454.00)
Total Charge		4,225.76

KOC  
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CEMENT



energy services JUN 15 2007

Pratt

SAMUEL GARY JR. & ASSOCIATES, INC.

PAGE 1 of 1	CUST NO 1970-SAM013	INVOICE DATE 06/12/2007
INVOICE NUMBER <b>1970000408</b>		

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SAMUEL GARY JR. & ASSOCIATES  
1670 BROADWAY  
SUITE 3300  
DENVER CO 80202-4838  
ATTN:

**J  
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E**

LEASE NAME: Beneke  
WELL NO.: 1-17  
COUNTY: Rice  
STATE: KS  
JOB DESCRIPTION: Cement-New Well Casing/Pipe:  
JOB CONTACT:

*V. 3343*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00410	301		Net 30 DAYS	07/12/2007
<b>For Service Dates: 06/09/2007 to 06/09/2007</b>				
<b>1970-00410</b>				
1970-16125	Cement-New Well Casing	6/9/07		
Pump Charge-Hourly			1.00 Hour	1596.000 1,596.00
Casing Cement Pumper				
Mileage			165.00 DH	1.500 247.50
Cement Service Charge				
Mileage			130.00 DH	5.000 650.00
Heavy Vehicle Mileage				
Mileage			462.00 DH	1.600 739.20
Proppant and Bulk Delivery				
Pickup			65.00 Hour	3.000 195.00
Car, Pickup or Van Mileage				
Additives			284.00 EA	0.250 71.00 T
Cement Gel				
Cement			165.00 EA	10.710 1,767.15 T
60/40 POZ				
Supervisor			1.00 Hour	150.000 150.00
Service Supervisor				

KCC  
SEP 25 2007  
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PLUGGED WELL

DRLG  COMP  W/O  LOE  
 AFE # 96034  
 ACCT # 135/60  
 APPROVED BY [Signature]

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-542.30 4,873.55 104.22 4,977.77
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**FIELD ORDER** 16125

Subject to Correction

Date <b>6-9-07</b>		Customer ID		Lease <b>Bareve</b>	Well # <b>1-17</b>	Legal <b>17-18-1</b>	
County <b>Rice</b>		State <b>KS</b>		Station <b>P124</b>			
C H A R G E	Customer Representative <b>Samuel Gary Jr. + Associates</b>			Depth	Formation		Shoe Joint
	Casing		Casing Depth	TD		Job Type <b>LNW P.T.A.</b>	
	Customer Representative				Treater <b>Steve Orando</b>		

AFE Number	PO Number	Materials Received by <b>X</b> <i>[Signature]</i>	<b>DLS</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	1654113	60/40 Poz		1767.15
P	C320	284 LB	Cement 60'		71.00
P	E100	130 mi.	Heavy Vehicle Mileage		650.00
P	E101	65 mi	Pickup Mileage		195.00
P	E104	462 im	Bulk Delivery		738.40
P	E107	165 ps	Cement Service Charge		247.50
P	E891	1ea	Service Supervisor		150.00
P	R207	1ea	Casing Cement paper 3001-3500		1596.00
			Discounted price plus taxes		\$ 4873.55

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**TREATMENT REPORT**

Customer		Lease No.		Date	
Lease		Well # 1-17		6-17-07	
Field Order # 10125	Station	Casing	Depth	County PIKE	State KS
Type Job	Formation		Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		SEP 26 2007	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Station Manager: DAVE SCOTT Treater:

Service Units	Driver Names								
---------------	--------------	--	--	--	--	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					12" 1/2" 100' - 1000' / 1000' / 1000'
			10		12" 1/2" 100' - 1000' / 1000' / 1000'
			7		11:00 - 1000'
11:30			7.5		11:00 - 1000'
					12" 1/2" 100' - 1000' / 1000' / 1000'
			10		12" 1/2" 100' - 1000' / 1000' / 1000'
			1		11:00 - 1000'
			10		12" 1/2" 100' - 1000' / 1000' / 1000'
			7		11:00 - 1000'
1:00			6		11:00 - 1000'
					12" 1/2" 100' - 1000' / 1000' / 1000'
			10		11:00 - 1000'
			1		11:00 - 1000'
3:00			2.5		11:00 - 1000'
					12" 1/2" 100' - 1000' / 1000' / 1000'
3:45			6		11:00 - 1000'
4:00			1		11:00 - 1000'

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