KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259	API No. 15 - 009-25297-0000
Name: Mai Oil Operations, Inc.	Spot Description: 150' North & 160' East
Address 1: P.O. Box 33	NW_SW_NE_Sec. 1 Twp. 18 S. R. 15 East \(\sqrt{\text{West}} \)
Address 2:	Feet from 🕡 North / 🗌 South Line of Section
City: Russell State: Ks. zip: 67665 +	i i
Contact Person: Allen Bangert	
Phone: (785) 483-2169	✓ NE NW SE SW
CONTRACTOR: License # 33350 RECEN	County: Barton
Name: Southwind Drilling, Inc.	Lease Name: Stoss Well #: 1
Wellsite Geologist: Kitt Noah SEP 15	2009 Field Name: Wildcat
Purchaser: NCRA	Producing Formation: Lansing
Designate Type of Completion:	Elevation: Ground: 2004' Kelly Bushing: 2012'
✓ New Well Re-Entry Workover	Total Depth: 3608' Plug Back Total Depth: 3579'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 471' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW. Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan AH I NW 9-29-09
Well Name:	Onto must be delicated from the Decemb Dill
Original Comp. Date: Original Total Depth:	
Deepening Re-perf Conv. to Enhr Conv	
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	
Other (SWD or Enhr.?) Docket No.:	
06/06/2009 06/13/2009 06/13/2009	
Spud Date or Date Reached TD Completion Date Recompletion Date	or County: Russell Docket No.: D-28763
Kansas 67202, within 120 days of the spud date, recompletion, wo of side two of this form will be held confidential for a period of 12 m	e filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this if requested in writing and submitted with the form (see rule 82-3-107 for confidenceologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST CP-111 form with all temporarily abandoned wells.
	o regulate the oil and gas industry have been fully complied with and the statements herein
are complete and correctly the best of my knowledge.	<i>f</i>
Signature: MWW Provings	KCC Office Use ONLY
Title: Prod. Supt. Date: 09/11/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 14 day of Sant	embez / If Denied, Yes Date:
20 09	Wireline Log Received
cha a chan	Geologist Report Received
Notary Public: Tallor	RY PUBLIC - State of Kansas UIC Distribution
Date Commission Expires: 7-7-20/0	LORI CRATHORNE

My Appt. Expires 7-7-2010

Side Two

Operator Name: Mai	Oil Operations, in	C.	Lease	Name:	Stoss	······	Well #: _1	
Sec. 1 Twp. 1			County	y: Barto	n			
	osed, flowing and shu es if gas to surface te	t-in pressures, whet st, along with final c	her shut-in pres	sure read	ched static level	i, hydrostatic p	ressures, bottom	giving interval tested, hole temperature, fluid Electric Wireline Logs
Drill Stem Tests Taker (Attach Additional		✓ Yes	lo	. 7 L	og Formatio	on (Top), Dept	h and Datum	Sample
Samples Sent to Geo	·	☐ Yes 🗹 N	lo	Nam Anhy			Top 1043'	Datum +969
Cores Taken Electric Log Run (Submit Copy)	,	Yes N	lo	Topel	Ca		2998' 3230'	-986 -1218
List All E. Logs Run:				Toror			3248' 3298'	-1236 -1286
CNFD, DIL, N	Micro /			Lansi	n Lime rıa		3311'	-1299
				Arbu	•		3560'	-1548
		CAS	SING RECORD	✓ Ne	wv Used			
Purpose of String	Size Hole	Size Casing	s set-conductor, s	ght	Setting	Type of		Type and Percent
8 5/8"	Drilled	Set (In O.D.) 8 5/8"	20#	/ rt.	Depth 471'	60-40 PO		Additives 2% gel, 3%CC
5 1/2"	7 7/8"	5 1/2"	14#		3607'	60-40 PO	Z 175	
Purpose:	Depth	1	ONAL CEMENTI		EEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks	Used		Type a	and Percent Additives	5
Shots Per Foot		ON RECORD - Bridge Footage of Each Interve					ment Squeeze Reco	rd Depth
3	3472-76', 3458	-62', 3450-55',	3441-45'		5500 Gal	20%HCL		
			·····				REC	EIVED
								15 2009
TUBING RECORD:	Size:	Set At:	Packer A	ıt:	Liner Run:		KCC V	NICHITA
Date of First, Resumed	7/8" Production, SWD or Enl	3575' nr. Producing	•	¬			J No	
07/01/2009 Estimated Production Per 24 Hours	Oil 40	Bbls. Gas	Mcf	Flowing Wate		ng [] Ga	Gas-Oll Ratio	er (Explain) Gravity
DISPOSITION	ON OF GAS:		METHOD OF	COMPLE	TION:		PRODUCTI	ON INTERVAL:
Vented Sold	Used on Lease	Open Hole	✓ Perf. (Dually	Comp. Co	mmingled	3441-3476' OA	

LIED CEMENTING CO., LI **C.** 037528

, sagangan bermulah da sebuah sebagai sebagai . Sagangan

You are hereby requested to rent cementing equipment

To Allied Cementing Co., LLC.

					ş [#]
MIT TO PO BOX 31			SER	VICE POINT:	11 . "
RUSSELL, KANSAS 6766	ទ ្ឋាយ ប្រទេសទៅក្រុង ប្រ	and the state of t	A STATE OF	Xuse	
Petrick Color Colo	on in the signature of the	The grant	ale nel medicine		ne din ta 13 (d)
.	0.00		MUNA	90-7-09	ा । ज्योग नास्त्रसम्बद्धसम्बद्धसम्बद्धे :
	RANGE				
DAIE (0-6-09 18)	J.STOLLER B. BOOK	ombigs in a si	CONTRACTOR	250 Am	360 AM
S70SS MARKET BOOKER AND THE	alacha sessas ANGERE	D I that you were the work	iony creditalist	COUNTY	STATE
LEAST THE WELL # WELL #	LOCATION OLMIT	2 4 E ot	NEIM	PARTOY	KANSAS
OLD OR NEW Circle one)		*			
OLD OWN CALCULATION	Region of the second second second	r in afficial con-	e en a maga pagamanana		28 3 Mary 248 - 129 Fb.
CONTRACTOR DOUT HAIMON	(). # p	[15]。18 下海、山山水港域建	Taraha ang	\$40.62 \$215 110 JUL	, Seal Hall Dr. (Th
CONTRACTOR DOUT AND	Kig #5	OWNER	<u>a linerealer. o</u>	di 19 Amerika 46	
TYPE OF JOB LONG SUK	FACE	rani sida wi cara	C) (4) 5 445.	aaa 63MOTaU) tools a waster
HOUR CIZE AND MAN STEED	HOL	CEMENT	. A service of the ball	5 60/	ราธิเก็จจะผลสลาสการที่ปี เกิ
HOLESIZE 12 14	S CONSTITUTE OF THE STATE OF TH	CONTENTS STATE	2 d		
CASING SIZE 8 5/8 DEP	CHOTO CONTRACTOR	AMOUNTORD	ERED AJ		
TUBING SIZE USAD DEP	THERESIDE	y wiladMOTAJD	10 Y 20 20 20 20 20 20 20 20 20 20 20 20 20	6 GeL	entine outlon o
DRILL PIPE 28# DEP	administration of a birthia administration of	Service and the company			
			Constitution of the Constitution	STAGES WORK	
TOOL	STATE OF STA	er en er i gjanden i noverig sind i Ling <u>de Ge</u> llindskein e i Landrense			. LE ma
	IMUM		・19 マンス・メニア ぶんけんしゃ いっきん バイン かった しゅんきつ ジュ	<u> </u>	MARKET THE THREET !
MEAS LINE SHO	E JOINT	POZMIX	90	<i>-@-7,55</i> =	677,50
CEMENT LEFT IN CSG 20'	Reference autologica and a construction	GELVIII DOML I	4	@ 20,25	8/100
		CHLORIDE		@ <i>57/5</i> 3	ALT THE STREET STREET WINDS AND ADDRESS AND ADDRESS.
PERES:	V A A A				A STATE OF THE PROPERTY OF THE PARTY OF THE
DISPLACEMENT	1 /686	ASC MAN SO	40 41 - FORES 20 3		71/1/2019/19/19
EQUIPMENT				@ · ·	20. 到便整心人
En the same that are in a few days and the	with their on rogical equals	ake a reasonable at	ALLIED WELR	O PANJOY	HALL TO S
The market of the second is the					
PUMPTRUCK: CEMENTER	Chiam will am a series	van gegeneralista eta	-ne . vat Sear wet twee	The state of the re-	A Company of the Comp
APP WELDER A	2 2	an Jacks, Jan 1867s.	20 10 358 M. 149		244.4
# 417 HELPER (946				TO BY ALLLEG	
BULK TRUCK	類類類 10 in a Loristin i	NEW THE CREATERS IS	E de la	NAME OF THE OWN	WE THE THE
# 378 DRIVER Stone	Pakistinaan nafi was Cond. I	DMEK WHI NOT AF	HOUD HAMBIN		- Romanda
BULKTRUCK		***	- 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	@	40.45586630650
DUCK HOOCK		/		@	72,72,740,000,000
#CHI Andrew DRIVER	าม เป็นเป็นเป็น (1) แต่ กรัฐได้ได้สามัย (1)	HANDLING	225	··@ 2,25	506.25
Section of the sectio	ランチルコ start Stateの	MILEAGE 7	11/2 1	gil) so the mad	300,00
			HAZ GHA C	CELEMINITU	S. S. T. S.
REMARKS:	nico, but sur Clic re in	recent described to the state of	กรากรากในสมสภาพ สมรัฐโตโดกโ	TOTAL	37,49,75
56	0 -0	ni	ong week garanan on kataring a	The state of the s	
Kade New Street 37/8:16		a et akuli vinge lir			7.1
CIRCULATE ON Bottom &	40 Minutes	et janim ÇUS'N			
HOOKED UP TO PUMP T	RICK O MISED	a become in the	A STAN STANDARD	STEERS STORY SILVER & BART	1 1 /1 Lavery and
	se wifer	DEPTH OF JOB			
- P. P. Tankill C. March D. D. Walkington (March 1984) ** → C. C. March 1987 (D. M. 1984) ** → C				ระทอกรักษ์ของทรงจะเกรี การ	150.00
flug & Disploce 28	PREST 97	PUMPTRUCK			
	ROULATE	EXTRA FOOTA		@	
Ton Sme Face	wysest ils well reserve	MEEAGE	المراكبي والمراكب		
्राच्या स्थापना स्थापनी विकास स्थापनी स्थापनी के प्राप्त कर के प्राप्त कर के प्राप्त कर के प्राप्त कर के प्राप स्थापनी स्थापनी स्थापन	THAIN'S 1953		The Julean	මේක් ම 10 Jun. 20	DECEMBER OF STREET
· · · · · · · · · · · · · · · · · · ·	resident service and the service of	MANIFULU	er ver er er er er er er		
					or elector of the other
in the check and expenses that the profile of the	TANT DE MENSON ZAROKRU	erale allumente et le la	MINN OF THE PER	U <u>r</u> @//-1	//(EE) **
AN A COLUMN	Da		14.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	和的严酷对对分	2004年1月1日
CHARGE TO AN AT USL &	/ PEKATIONS	i dailean oil a ci		45 mg	w. <u></u>
STREET	an ying Massachur Massachur a'	yell Try May yo keesseen , is ke	or resource and fi	TOTAL	650.00
21KEEL	The second secon	e de la grande de la companya de la La companya de la co	un	MOLDE	
CHTY	(7110)	All ag	7166	WICHITA	- CARLES DA SA 高端が機能し - Da CARLES DA CT
CITYSTATE	ZIP	D	IIIC&FEOA	T EQUIPMENT	
		$\mathcal{F}_{i} \cap \mathcal{F}_{i}$		The second secon	STEEL ST
The second secon		53 48 DOLD	YURRER AT	19	N-C

ALLIED CEMENTING CO., LLC. 34986A

RUSS	BOX 31 SELL, KA	NSAS 670	665			SERV	ICE POINT: Russel	I KS
DATE 6-13-09	SEC.	TWP.	RANGE	CALLEI	OUT	ON LOCATION	JOB START 2:30am	JOB FINISH 3:36 am
LEASE Stoss :	WELL#		LOCATION Olmi	te KS	Church	Yz East	Bacton	STATE KS
OLD OR NEW (Cir	rcle one)		North East	into.				·
CONTRACTOR S	outher	Jind #	3	OW	'NER			
TYPE OF JOB P	oducti	en Stri	na	·····				
HOLE SIZE	8	T.I	3608'		MENT	·		
CASING SIZE 5	1/2 14	# DI	EPTH 3611' set@3	607' AM	OUNT ORI	DERED	940 10% Sa	1+ 4 Flo2
TUBING SIZE			PTH					
DRILL PIPE		DE	EPTH			1,800 ga	WFR-2	
TOOL		DE	EPTH		5.75			
PRES. MAX			NIMUM	CO	MMON	105	@ 13.50	1417,5
MEAS. LINE			IOE JOINT 20.11		ZMIX		@ 7,55	
CEMENT LEFT IN	CSG.	20.1		GE.		3	@ 20.25	
PERFS.			•		LORIDE		@	
DISPLACEMENT		87.60	RLI	AS		<u> </u>	@	
			- ·		Flo 441	1) <	@2,45	107, 80
	EQU	UIPMEN'	ľ		5alt		@ 21,25	148.75
							@ N-C	7.77
PUMP TRUCK (CEMENT	ER Joh	n Roberts C	caiq	WFR-Z	· •	 	
	HELPER		-	.		1		.*
BULK TRUCK						*	<u> @</u>	
# <i>3</i> 78	DRIVER	Randy	•					
BULK TRUCK							_ @	
#]	DRIVER				~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	10-	@	2027
#]	DRIVER				NDLING_	1 / 1 : 11	@ 2,25	
<u>#</u>	. 14.4				NDLING_ LEAGE	1 / 1 : 11		350,0
	RE	MARKS:				1 / 1 : 11		350,0
Rangl jts 5 bottom 45min Pl WFR-2 Mir 1	RE Vy 148 vg roth 145 sk	Cemen	Circulate on losk Mix 500 gal	MIJ	EAGE	10/sk/m/le SERVI	TOTAL	350,0
Rangl jts 5 bottom 45min Pl WFR-2 Mir 1	RE Vy 148 vg roth 145 sk	Cemen	OSK Mir SOO sol	MII	LEAGE	<i>lo Sk fm, l</i> 'e SERVI B	TOTAL	350, 0 3,007, 0
Rangl jts 5 bottom 45min Plu WFR-2 Mir 1 plug w/87.6	RE Vy 148 vg roth 145 sk Bbl Ha	t Casing rate w/3 Cemen w.b. Lan	tosk Mir 500 gal	MII DEL	EAGE PTH OF JOI	SERVI B CHARGE	TOTAL	350, 0 3,007, 0
Rangl jts 5 bottom 45min Pl WFR-2 Mir 1	RE Vy 148 vg roth 145 sk Bbl Ha	t Casing rate w/3 Cemen w.b. Lan	tosk Mir 500 gal	MII DEI PUI EX	PTH OF JOI MP TRUCK	SERVI B CHARGE AGE	TOTAL CE	350, 0 3,007, 0
Rangl jts 5 bottom 45min Plu WFR-2 Mir 1 plug w/87.6	RE Vy 148 vg roth 145 sk Bbl Ha	t Casing rate w/3 Cemen w.b. Lan	tosk Mir 500 gal	MII DEI PUI EX' MII	PTH OF JOI MP TRUCK TRA FOOTA LEAGE	SERVI B CHARGE AGE	TOTAL CE @	350, 0 3,007, 0
Rangl jts 5 bottom 45min Plu WFR-2 Mir 1 plug w/87.6	RE Vy 148 vg roth 145 sk Bbl Ha	t Casing rate w/3 Cemen w.b. Lan	tosk Mir 500 gal	MII DEI PUI EX' MII	PTH OF JOI MP TRUCK	SERVI B CHARGE AGE	TOTAL CE @	350, 0 3,007, 0
Rangl jts 5 bottom 45min Plu WFR-2 Mir 1 plug w/87.6	RE Vy 148 vg roth 145 sk Bbl Ha	t Casing rate w/3 Cemen w.b. Lan	tosk Mir 500 gal	MII DEL PUI EX' MII MA	PTH OF JOI MP TRUCK TRA FOOTA LEAGE	SERVI B CHARGE AGE	TOTAL CE @	350, 0 3,007, 0 195,
Rangl jts 5 bottom 45min Plu WER-2 Mir 1 plug w/87.6	RE Vy 148 vg roth 145 sk Bbl Ha	t Casing rate w/3 Cemen w.b. Lan	tosk Mir 500 gal	MII DEL PUI EX' MII MA	PTH OF JOI MP TRUCK TRA FOOTA LEAGE NIFOLD	SERVI B CHARGE AGE 20	TOTAL CE @	350, 0 3,007, 0 195,
Rangl jts 5 bottom 45min Plu WFR-2 Mix 1 plug w/87.6 Float Did	RE Ny 148 Ng rath 145 sk Bbi Ha Hold;	Casing note w/3 cemen	tosk Mir 500 gal t. Displace d. Plug@ 1200	MII DEL PUI EX' MII MA	PTH OF JOI MP TRUCK TRA FOOTA LEAGE NIFOLD	SERVI B CHARGE AGE	TOTAL CE @	350, 0 3,007, 0 195,
Rangl jts 5 bottom 45min Plu WER-2 Mir 1 plug w/87.6	RE Ny 148 Ng rath 145 sk Bbi Ha Hold;	Casing note w/3 cemen	tosk Mir 500 gal t. Displace d. Plug@ 1200	MII DEL PUI EX' MII MA	PTH OF JOI MP TRUCK TRA FOOTA LEAGE NIFOLD	SERVI B CHARGE AGE 20	TOTAL CE @	393.7. 350.00 3,007.0 195.
Rangl jts 5 bottom 45min Plu WFR-2 Mir 1 Plug w/81.6 Float Did CHARGE TO: M	RE Ny 14 s Ng rath 145 sk Bhi Ha Hold;	Casing role w/3 Cemen L. Lan	tosk Mir 500 gal t. Displace d. Plug@ 1200	MII DEL PUI EX' MII MA	PTH OF JOI MP TRUCK TRA FOOTA LEAGE NIFOLD	SERVI B CHARGE AGE 20 ECEIVED EP 15 2009 C WICHITA	TOTAL CE @	350, 0 3,007, 0 195,00 190,00
Rangl jts 5 bottom 45min Plus WFR-2 Mir 1 plug w/81.6 Float Did CHARGE TO: M	RE Ny 14 s Ng rath 145 sk Bhi Ha Hold;	Casing role w/3 Cemen L. Lan	tosk Mir 500 gal t Displace d Plug@ 1200 tions	MII DE PUI EX' MII MA	PTH OF JOH MP TRUCK TRA FOOTA LEAGE NIFOLD	SERVI B	TOTAL @	350. 0 3,007.0 195. 190.00
Rangl jts 5 bottom 45min Plus WFR-2 Mir 1 plug w/81.6 Float Did CHARGE TO: M STREET	RE Ny 14 s Ng rath 145 sk Bhi Ha Hold;	Casing role w/3 Cemen L. Lan	tosk Mir 500 gal t Displace d Plug@ 1200 tions	MII PUI EX' MII MA	PTH OF JOINT TRUCK TRA FOOTALEAGE NIFOLD	SERVI B CHARGE AGE ECEIVED EVEL STORY CONTROL STORY SERVI B CHARGE AGE AGE AGE AGE AGE AGE AGE	TOTAL @	350.0 3,007.0 195. 190.00 NT
Rangl jts 5 bottom 45min Plus WFR-2 Mir 1 plug w/81.6 Float Did CHARGE TO: M	RE Ny 14 s Ng rath 145 sk Bhi Ha Hold;	Casing role w/3 Cemen L. Lan	tosk Mir 500 gal t Displace d Plug@ 1200 tions	MII PUI EX' MII MA	PTH OF JOINT TRUCK TRA FOOTALEAGE NIFOLD	SERVI B	TOTAL @	350. 0 3,007.0 190,00 140,00

and firmish cementer and helner(s) to assist owner or

@



DRILL STEM TEST REPORT

MALOIL OPERATIONS

STOSS#1

1-18-15

PO BOX 33

RUSSELL KS 67655

Job Ticket: 16401

DST#: 1

ATTN: KIT NOAH

Test Start: 2009.06.11 @ 02:24:33

GENERAL INFORMATION:

Formation:

LKC 5-F

Deviated:

No Whipstock

ft (KB)

Test Type:

Conventional Bottom Hole (Initial)

Tester: Unit No: DAVID NICHOLS 3345 33 M GB

Time Tool Opened: 04:01:03 Time Test Ended: 06:39:33

00:39:33

3358.00 ft (KB) To 3363.00 ft (KB) (TVD)

Interval: Total Depth: Hole Diameter:

3388.00 ft (KB) (TVD)

3300.00 IL (ND) (14D)

7.88 inchesHole Condition: Fair

Reference Bevations:

2012.00 ft (KB)

2004.00 ft (CF)

KB to GR/CF:

8.00 ft

Serial #: 8400

Press@RunDepth:

inside

39.31 psia @

@ 3378.00 ft (KB)

Capacity: 2009.06.11 Last Calib

5000.00 psia

Start Date: Start Time: 2009.06.11

End Date: End Time:

06:39:33

Last Calib.: Time On Btm:

5. . .,

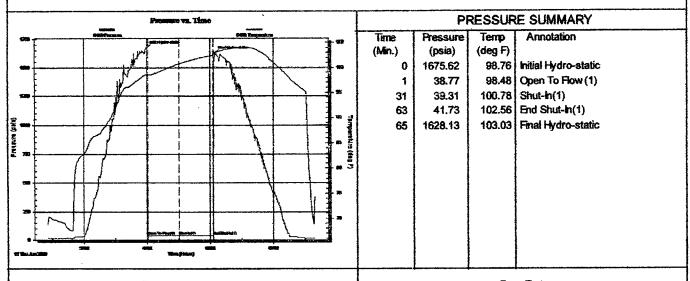
2009.06.11 2009.06.11 @ 04:00:03

Time Off Btm:

2009.06.11 @ 05:04:33

TEST COMMENT: 30-INITIAL OPENING WEAK SURFACE BLOW DIED AFTER 10 MINS

30-INITIAL SHUT IN NO BLOW BACK



Recovery

Length (ft) Description Volume (bbl)

5.00 DRILLING MUD 0.07

Gas Rates

Choke (inches) Pressure (psia) Gas Rate (Mct/d)

RECEIVED

SEP 1 5 2009

KCC WICHITA

Superior Testers Enterprises LLC

Ref. No: 16401

Printed: 2009.06.11 @ 02:37:05



DRILL STEM TEST REPORT

MALOIL OPERATIONS

STOSS#1

PO BOX 33 RUSSELL KS 67655

1-18-15 Job Ticket: 16402

DST#: 2

ATTN: KIT NOAH

Test Start: 2009.06.11 @ 23:19:02

GENERAL INFORMATION:

Formation:

LKC HJ

Deviated:

Whipstock: No

ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester: Unit No:

DAVID NICHOLS 3345 33 MGB

Time Tool Opened: 00:46:32 Time Test Ended: 05:42:02

Reference Elevations:

2012.00 ft (KB)

Interval:

3433.00 ft (KB) To 3496.00 ft (KB) (TVD)

2004.00 ft (CF)

Total Depth: Hole Diameter: 3496.00 ft (KB) (TVD)

7.88 inchesHole Condition: Fair

KB to GRICF:

8.00 ft

Serial #: 8400.

Press@RunDepth:

Inside

251.20 psia @

3491.00 ft (KB) End Date:

2009.06.12

Capacity: Last Calib.: 5000.00 psia

Start Date: Start Time:

2009.06.11 23:20:02

End Time:

05:42:02

Time On Bim

2009.06.11 2009.06.12 @ 00:46:02

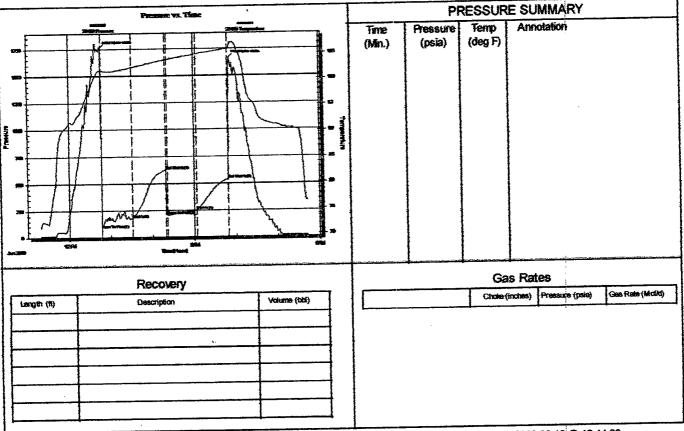
Time Off Btm:

2009.06.12 @ 03:50:32

TEST COMMENT: 45-INTIAL OPENING GOOD BLOW BOTTOM OF THE BUCKET IN 5 MININS

45-INTIAL SHUT IN FAIR BLOW BACK 3 INCHES INTO WATER

45-FINAL OPENING GOOD BLOW BOTTOM OF THE BUCKET IN 2 MINS 45-FINAL SHUT IN GOOD BLOW BACK BOTTOM OF THE BUCKET



Superior Testers Enterprises LLC

Printed: 2009.06.12 @ 12:44:20

RECEIVED

SEP 15 2009

KCC WICHITA