

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30638  
Name: Joe V. Greer dba Little Joe's Oil Company  
Address 1: P.O. Box 162  
Address 2: \_\_\_\_\_  
City: Yates Center State: KS Zip: 66783 + 0162  
Contact Person: Joe Greer, Jr.  
Phone: ( 620 ) 496-7389  
CONTRACTOR: License # 33900  
Name: Steven A. Leis  
Wellsite Geologist: n/a  
Purchaser: n/a  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

API No. 15 - 205-27779-00-00  
Spot Description: \_\_\_\_\_  
E2 W2 SE SE Sec. 13 Twp. 27 S. R. 16  East  West  
660 Feet from  North /  South Line of Section  
900 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Wilson  
Lease Name: James (Charles) Nelson Well #: 10  
Field Name: Buffalo Vilas  
Producing Formation: Mississippian  
Elevation: Ground: 1,005 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,252 ft. Plug Back Total Depth: 1,251 ft.  
Amount of Surface Pipe Set and Cemented at: 20 ft. 7 in. Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 1,251 ft. w/ 155 sx cmt.

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**SEP 15 2009**  
**KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
June 23, 2009      June 25, 2009      June 30, 2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

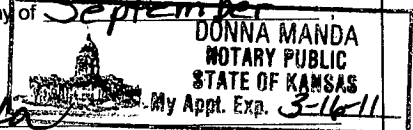
**Drilling Fluid Management Plan**      AH II NR 9-29-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe V. Greer, Jr.  
Title: Agent for Joe V. Greer, Jr. Date: September 14, 2009

Subscribed and sworn to before me this 14th day of September  
2009  
Notary Public: Donna Manda  
Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Joe V. Greer dba Little Joe's Oil Company Lease Name: James (Charles) Nelson Well #: 10  
 Sec. 13 Twp. 27 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray Neutron Completion Log</b> ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See attached log
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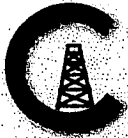
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'-7"	50/50 pozmix		2% gel-1/4# floseal
Production		2-7/8"		1,251'		155 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 230196

Invoice Date: 06/30/2009 Terms: 0/30,n/30

Page 1

GREER, JOE JR.  
P.O. BOX 647  
CHANUTE KS 66720  
(620) 431-2462

JAMES NELSON 10  
20048  
SE 13-27-16 WL  
06/26/2009

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	39.00	1.9700	76.83
1118B	PREMIUM GEL / BENTONITE	360.00	.1600	57.60
1124	50/50 POZ CEMENT MIX	152.00	9.2500	1406.00
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.00
368 EQUIPMENT MILEAGE (ONE WAY)	75.00	3.45	258.75
368 CASING FOOTAGE	1252.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.00
548 TON MILEAGE DELIVERY	488.25	1.16	566.37

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Parts:	1562.43	Freight:	.00	Tax:	98.44	AR	3731.99
Labor:	.00	Misc:	.00	Total:	3731.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/688-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 20048

LOCATION Ottawa

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-09	3039	James Nelson #10	SE 13	27	16	Wilson
CUSTOMER <u>Little Joe Oil</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>7300 220 Rd</u>			<u>516</u>	<u>Alan M</u>		
CITY <u>Chanute</u>	STATE <u>KS</u>	ZIP CODE <u>66720</u>	<u>368</u>	<u>Bill Z</u>		
			<u>369</u>	<u>Chuck L</u>		
			<u>548</u>	<u>Arten M</u>		

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>1250</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>1252</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>
DISPLACEMENT <u>7 1/2</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 1/2 bpm</u>

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole followed by 155# 50 150 #oz 2070 gel 1/4# flo-seal. Circulated dye. Flushed pump. Pumped plug to casing TD. Circulated cement. Well held 800 RST. Set float. Closed valve.

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		870.00
5406	7.5	MILEAGE		258.75
3402	1252'	casing footage		
3407A	488.25	ton mileage		566.37
5502C	4	80 wal		376.00
1107	39#	Flo-seal	RECEIVED	76.83
1118B	360#	gel	SEP 15 2009	57.60
1124	152	50 150 #oz		1406.00
4402	1	2 1/2 plug	KCC WICHITA	22.00
				SALES TAX
				ESTIMATED TOTAL

*Joe Lauer Jr*

Rev'n 3737

SALES TAX 98.44  
ESTIMATED TOTAL 3731.99

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

WD 230196

	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths	Feet	10ths
1	32	80	32	80	<del>32</del>	80	32	75	29	35				
2	33	20	32	70	32	75	32	80	32	75				
3	32	90	32	80	32	75	32	80	31	65				
4	32	70	32	60	32	60	32	80	32	70				
5	33	25	32	60	<del>32</del>	55	31	90	31	85				
6	32	60	32	90	32	80	30	95	31	60				
7	33	25	32	80	32	55	31	45	31	70				
8	33	20	31	90	32	75	31	15	32	30				
9	32	80	32	60	32	75	31	70	31	70				
10	32	80	33	25	32	70	32	90	31	10				
11	32	80	31	10	32	65	32	85						
12	32	70	31	75	32	65	32	75						
13	32	80	32	75	32	80	31	70						
14	33	25	32	65	32	65	33	20						
15	32	70	32	60	32	70	31	75						
Total														

Date 06-28-09 Customer Lil Joe oil

Pipe Size 2 7/8" Used EVE SRD Tubing RK # 10

Threads on 1,257<sup>80</sup> Jt. Ct. 39

Threads off 1,250<sup>00</sup>

Above \_\_\_\_\_

Below \_\_\_\_\_

Total 39  
*KW 10:19 AM*

Ravin 5713

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