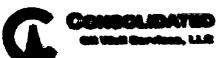
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539	API No. 15 - 205-27671-00-00
Name: Cherokee Wells, LLC	Spot Description:
Address 1: P.O. Box 296	SE_NW_SW_SE_Sec. 13 Twp. 29 S. R. 13 V East West
Address 2:	720 Feet from North / South Line of Section
City: Fredonia State: KS Zip: 66736 +	1985 Feet from 📝 East / 🗌 West Line of Section
Contact Person: Tracy Miller	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	□NE □NW ☑SE □SW
CONTRACTOR: License # 33072 RECEIVED	County: Wilson
Name: Well Refined Drilling Inc.	Lease Name: Rogers Well #: A-1
Wellsite Geologist: SEP 1 4 2000	Field Name: Cherokee Basin Coal Gas Area
O H K S S S S	Producing Formation: N/A
Purchaser: Southeastern Kansas Pipeline KCC WICHIT Designate Type of Completion:	A Elevation: Ground: 922 Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1455' Plug Back Total Depth: N/A
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 42' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from: bottom casing
(Core. WSW. Expl., Cathodic, etc.)	feet depth to: surface w/ 155 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth: Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Plug Back:Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/21/08 10/29/08	Quarter Sec TwpS. R East
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or cor of side two of this form will be held confidential for a period of 12 months if requ tiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidenterport shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of the knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: 1VV	KCC Office Use ONLY
Title: Administrative Assistant Date: 9/11/09	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	If Denied, Yes Date: 92409
20 09 A NOTAR	Wireline Log Received
PUBLIC	· • · 11 · 5 · 1 · 1
Notary Public: My Appt. E	
Date Commission Expires: 9/8/19019 0: 2/21/20	
OF KA	N.S. France
, in the second	

Operator Name: Ch	erokee Wells, Ll	<u>.C</u>	Lease N	Name: _R	Rogers		Well#: <u>A-1</u>		
Sec. 13 Twp. 2			County:	Wilso	on				
time tool open and cl	osed, flowing and shu les if gas to surface to	nd base of formations ut-in pressures, whethe est, along with final char report.	er shut-in press	sure reac	hed static level,	hydrostatic pres	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				□Lo	Log Formation (Top), Depth and Datum Sample				
Samples Sent to Geological Survey		☐ Yes 🗸 No		Name			Тор	Datum	
Cores Taken ☐ Yes Electric Log Run ☐ Yes (Submit Copy)				RECEIVED					
List All E. Logs Run:						SI	EP 14 200	9	
· ·	•	ed Density / Neu	utron Log			KC	CWICHIT	Ā	
		CASI Report all strings	ING RECORD	Nev		ion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12.25"	8.625"			42'				
Longstring	6.75"	4.5"	10.5#		1444.97'	Thickset	155		
<u> </u>		ADDITIO	NAI CEMENTIN	NG (SOLI	FEZE RECORD	<u></u>			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	#Sacks (G / SQUEEZE RECORD Jsed Type and Percent Additives					
Plug Back TD —— Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge Footage of Each Interval				cture, Shot, Ceme mount and Kind of N		d Depth	
N/A	N/A			N/A			N/A		
TUBING RECORD:	Size:	Set At:	Packer At	t:	Liner Run:			:	
Data of First Posumos	4 Draduation SIMD or Er	hr. Producing	Mathod		<u>[</u>	Yes N	0		
Date of First, Resumed	1 Production, SWD or Er	irit. Froducing		Flowing	J Pumpi	ng 🔲 Gas t	ift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	Gravity	
DISPOSIT	DISPOSITION OF GAS: MI			OF COMPLETION: PRODUCTION INTERVAL:				ON INTERVAL:	
Vented Sol	d Used on Lease	Open Hole	Perf. [Dualiy	Comp. Co	mmingled			



1 ENTERED

TICKET NUMBER	20339
LOCATION FURE	<u> </u>
FOREMAN STELL	Mari

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	# WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-21-08	2890	Roger F	1-1					wiken
CUSTOMER	_	•			TRUCK#	DRIVER	TRUCK	DRIVER
Dames Z	ic zoers	A Laciu	567		486	· · · · · · · · · · · · · · · · · · ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	STATE CALL
			l l	ļ		Phillip		
49/6 Car	mp Bowi	STATE	ZIP CODE		802	raule		
2111		-				 		
CONT WOR	17	HOLE OITE		Of E DEDAN	JULL!	CASING SIZE & V	VEIGHT #	10.5
UB TYPE LOA	gstring.	DRILL PIPE		UBING			OTHER	
ASING DEPTH_	13.6				k	CEMENT LEFT In		
LUKKT WEIGHT	72111	DIGDI ACEMEN	T PSI 9 60 [#] N	mar Ris	Bar 1800			
ROPLACEMENT	A 38865	DISTURBULEN	1. 5. 1.4.	racion.	Rn-V	circulation	With 2	3 dels
CEMARKS: 50	ZY MARTIN	Barrie W	PICIAL	John John	e Duo	water. 2	MIN 16%	cks
		・ノマル・	el Flush	\bullet L Δ $ au$	121700	Lat Line	ch out &	(James)
MIGK SET	COMMAT	W/5 150	OCE OLIVE	De ale	1	7324 S	coch en T	<u> </u>
- Lines . J	ANI PARI	UM G3	No pringe	D / 1. A.	1200#	Wait 2	ain A	true.
Pinal Bun	De in A Cass	WE 700 '	Cool com	- F D	TOWAS TO	surface 8	the sta	CY TO
erosure	- Try	TI CAN	nplote K	مرين حالم الماريخ	61 11A			
P.7.		<u> </u>	WHILE A	15 40				
	<u></u>		Thank	Y1	, ,,, <u>, , , , , , , , , , , , , , , , </u>			
			///ank	<u> </u>				
ACCOUNT	CHAMITY	or UNITS	DER	CRIPTION of	SERVICES or P	RODUCT	UNIT PRICE	TOTAL
CODE	45/41111						72600	92600
5401			PUMP CHARGE				7 13	146.05
6406	40		MILEAGE					- 725 PA
4 4			71.1.				/200	243600
11284	155 565	· · · · · · · · · · · · · · · · · · ·	Thick				42	325.50
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4404			4/2 /	Pubber	Play		46.00	445.00
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	<u> </u>		<u> </u>	<u> </u>	-	<u>,</u>	SALES TAX	
Ravin 3737				00	1049		TOTAL	4109
Ravin 3737	Calledby	Tyles		<i>66</i> / т.е <u>С с</u>	1090 Rep.		TOTAL DATE	4110

CHEROKEE WELLS, LLC

September 11, 2009

Kansas Corporation Commission 130 South Market Street Room 2078 Wichita, KS 67202 SEP 1 4 2009 KCC WICHITA

RE:

ROGERS A-1

15-205-27671-00-00

13-29s-13e

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and any other information gathered from this well to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,

Tracy Miller

Administrative Assistant

P.O. Box 296 1033 Fillmore Street Fredonia, KS 66736

Phone: 620-378-3650 Fax: 620-378-3670 tlmiller@twinmounds.com