

Operator Name: Cherokee Wells, LLC Lease Name: Rogers Well #: A-1
 Sec. 13 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density / Neutron Log Dual Induction Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED SEP 14 2009 KCC WICHITA </div>
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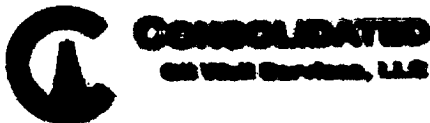
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"		42'			
Longstring	6.75"	4.5"	10.5#	1444.97'	Thickset	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ENTERED

TICKET NUMBER 20339

LOCATION Eureka

FOREMAN Steve Maul

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-08	2890	Rager A-1				Wichita
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie Suite 200</u>			<u>486</u>	<u>Alan</u>		
CITY STATE ZIP CODE <u>FORT WORTH TX</u>			<u>502</u>	<u>Phillip</u>		

JOB TYPE Longstring HOLE SIZE 6"4 HOLE DEPTH 1445' CASING SIZE & WEIGHT 4" 10.5"
 CASING DEPTH 1445' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 23 bbls DISPLACEMENT PSI 900[#] MIN PSI Bump Log 1800[#] RATE _____

REMARKS: Safety Meeting: Rig up To 4' casing Break circulation with 23 bbls Fresh water. Mix 200[#] Gel Flush 10 bbls Dye water. Mix 15 bbls Thick sat cement w/ 5[#] Kal-seal per/sk. AT 13.6" per gal. Wash out pump & lines. Shut down Release plug. Displace with 23 bbls Fresh water Final pumping pressure 900[#]. Bump Log AT 1800[#]. Wait 2 min. Pressure. Plug held. Good cement Returns to surface 8 bbls slurry to P.S. Job complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	926.00	926.00
6406	40	MILEAGE	3.65	146.00
1126A	155 sks	Thick sat cement	1200	2635.00
110A	775 [#]	Kal-seal 5 [#] per/sk	42	325.50
1118A	200 [#]	Gel Flush	.17	34.00
5407A	8.52 Tons	40 miles Bulk Truck	1.20	408.96
4404	1	4 1/2 Rubber Plug	46.00	46.00
			SUBTOTAL	4629.46
			SALES TAX ESTIMATED	191.00
			TOTAL	4710.96

RECEIVED
SEP 14 2009
KCC WICHITA

Ravin 3737

681092

AUTHORIZATION Called by Tyler

TITLE C. Rep.

DATE

CHEROKEE WELLS, LLC

September 11, 2009

Kansas Corporation Commission
130 South Market Street
Room 2078
Wichita, KS 67202

RECEIVED
SEP 14 2009
KCC WICHITA

RE: ROGERS A-1
15-205-27671-00-00
13-29s-13e

To Whom It May Concern:

This letter is being sent as a formal request by Cherokee Wells, LLC for the enclosed Well Completion Form and any other information gathered from this well to be held in confidence by the Kansas Corporation Commission (KCC) for the maximum allowable time period.

A similar letter is being sent to the Kansas Geological Survey requesting confidentiality for all samples and any other information required to be filed as well as wireline logs, driller's logs or any other information filed with the KCC.

Sincerely,



Tracy Miller
Administrative Assistant

**P.O. Box 296
1033 Fillmore Street
Fredonia, KS 66736**

**Phone: 620-378-3650
Fax: 620-378-3670
tmmiller@twinmounds.com**