

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5697

Name: Jackson Brothers, L.L.C.

Address 1: 116 East Third St.

Address 2: (none)

City: Eureka State: KS Zip: 67045+1747

Contact Person: Roscoe G. Jackson II

Phone: ( 620 ) 583-5122

CONTRACTOR: License # 33217

Name: Three Rivers Exploration LLC

Wellsite Geologist: Roscoe G. Jackson II

Purchaser: Kelly MacLaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

12 June 2008    18 June 2008    31 Aug. 2009

Spud Date ~~\_\_\_\_\_~~    Date Reached TD    Completion Date or ~~\_\_\_\_\_~~

~~\_\_\_\_\_~~

API No. 15 - 073-24,081-00-00

Spot Description: near center of NE/4 of SW/4

NW-SW Sec. 3 Twp. 26 S. R. 8E  East  West

1,980 Feet from  ~~\_\_\_\_\_~~ /  South Line of Section

2,035 Feet from  ~~\_\_\_\_\_~~ /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Greenwood

Lease Name: Barrier Well #: 45

Field Name: Sallyards

Producing Formation: "Upper" Bartlesville (Skinner)

Elevation: Ground: 1460 ft. Kelly Bushing: 1464 ft.

Total Depth: 2,600 Plug Back Total Depth: 2,492 ft. K.B.

Amount of Surface Pipe Set and Cemented at: 104 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

(Alternate I completion)  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NUR 9-29-09  
(Data must be collected from the Reserve Pit)

Chloride content: 600 ppm Fluid volume: ca. 100 bbls

Dewatering method used: natural desiccation

Location of fluid disposal if hauled offsite: Not hauled offsite.

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe G. Jackson II

Title: Co-Manager Date: 11 SEP. 2009

Subscribed and sworn to before me this 11<sup>th</sup> day of September

20 09

Notary Public: Sandra L. Blewins

**NOTARY PUBLIC**  
SANDRA L. BLEWINS  
My Commission Expires 2, 2012  
STATE OF KANSAS  
My App. Exp. 4-2-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 14 2009**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Jackson Brothers, L.L.C. Lease Name: Barrier Well #: 45  
 Sec. 3 Twp. 26 S. R. 8E  East  West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **\*\* Cornish (perforating) logs read consistently 6 feet low (below 2400') to Log-Tech open-hole logs and driller, so will use Log-Tech for reference.**

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

(None collected due to rig errors)  
 Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 1. Log-Tech's Dual Induction, DC Porosity, and Microresistivity Logs.  
 2. Cornish's Gamma Ray Neutron and Cement Bond Logs on 23 July 2009.

Name	Datum = K.B. = 1464'	Top	Datum	Base
Douglas Sand (water; broken)		1312		1391
Iatan (Haskell) Lime		1451		1455
Tonganoxie Sand (water)		1457		1492
Kansas City Lime (NSO)		1857		?2025
Prue Sand (shaly; NSO)		2352		2360
"Upper" Bartlesville sand (clean; VSSO; calculates wet)		2447		2471
"Middle" Bartlesville sand (NSO; watery) T.D. in black shales		2504		2510
				2600

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used ## See enclosed cementing tickets for details.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24.0	104 ft.	Class A	60	3% CC, 2% gel Flocele
production	7-7/8"	5-1/2"	15.5	2571 ft.	Thickset	200	5% Kol-seal
(Cornish Cement Bond Log shows top of cement outside 5 1/2" at 960 ft. below K.B.)							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				No additional cementing/squeeze to date.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2506-2509' K.B. on 23 July 2009 (2512-2515' on Cornish log)	500 gals. 15% mud acid	2506-09
	Above perforations yielded 100% water on swab test, so Cornish set wireline bridge plug at 2498' Log-Tech (2504' Cornish) on 28 July 2009. Mixed & dumped 1/2 sack regular cement on top of WPB; for PBTD of ca. 2492'.		
1	2438-2442' K.B. on 28 July 2009 (2444-2448' Cornish)	None yet, but may reperforate or frac to increase fluid production rate.	

TUBING RECORD:				Liner Run:
Size:	Set At:	Packer At:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8" EUE	2460 ft.	no packer		
Date of First Production: <u>31 August 2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1.0</u>	Gas Mcf <u>guess 1-2</u>	Water Bbls. <u>1.5</u>	Gas-Oil Ratio <u>ca. 35°</u>

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	2438-2442' RECEIVED KANSAS CORPORATION COMMISSION SEP 14 2009

CONSOLIDATED OIL WELL SERVICES, *llc*



**ENTERED**

TICKET NUMBER 14179

P.O. BOX 884, CHANUTE, KS 66720

LOCATION EUREKA

620-431-9210 OR 800-467-8676

FOREMAN Russell McCoy

**TREATMENT REPORT & FIELD TICKET  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-13-08	4000	BARRRE # 45	3	265	8E	GW																
CUSTOMER <b>Jackson Brothers LLC</b>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>CLIFF</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	CLIFF			479	John S.						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	CLIFF																					
479	John S.																					
MAILING ADDRESS <b>116 E. 3rd</b>																						
CITY <b>EUREKA</b>																						
STATE <b>Ks</b>																						
ZIP CODE <b>67045</b>																						

JOB TYPE <u>SURFACE</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>108'</u>	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>101'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15*</u>	SLURRY VOL <u>14.5 BBL</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING <u>15'</u>
DISPLACEMENT <u>5.5 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: *Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 60 sks class "A" cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle @ 15\*/gal. Displace w/ 5.5 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	15	MILEAGE	3.65	54.75
11045	60 sks	CLASS "A" Cement	13.50	810.00
1102	170 *	CaCl2 3%	.75	127.50
1118 A	100 *	Gel 2%	.17 *	17.00
1107	15 *	Floccle 1/4 */sk	2.10	31.50
5407	2.82 Tons	Ton Mileage Bulk TRUCK	M/c	315.00
RECEIVED KANSAS CORPORATION COMMISSION SEP 14 2009 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2080.75
			SALES TAX	62.11
			ESTIMATED TOTAL	2142.86

*THANK YOU*  
*2002180*



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 222780

Invoice Date: 06/18/2008 Terms: 0/30,n/30 Page 1

JACKSON BROTHERS  
116 E. 3RD  
EUREKA KS 67045  
( ) -

BARRIER #45  
14179  
06-13-08

**COPY**

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	60.00	13.5000	810.00
1102	CALCIUM CHLORIDE (50#)	170.00	.7500	127.50
1118A	S-5 GEL/ BENTONITE (50#)	100.00	.1700	17.00
1107	FLO-SEAL (25#)	15.00	2.1000	31.50

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	315.00	315.00
520 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
SEP 14 2009  
CONSERVATION DIVISION  
WICHITA, KS

**PAID**  
6-20-2009

Parts:	986.00	Freight:	.00	Tax:	62.11	AR	2142.86
Labor:	.00	Misc:	.00	Total:	2142.86		
Sublt:	.00	Supplies:	.00	Change:	.00		
							<i>Less 5% - 107.15</i>
							<b>2,035.71</b>

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 18616  
LOCATION EUREKA  
FOREMAN RICK LEONARD

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-08	4006	Barrier # 45	3	26S	8E	6W
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Shannon		
CITY			479	John		
STATE			437	Jim		
ZIP CODE						
EUREKA						
KS						
67045						

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2600' CASING SIZE & WEIGHT 5 1/2" x 5.5" API  
 CASING DEPTH 252' 6.6" DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8, 13.4" SLURRY VOL 60 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 61.5 bbl DISPLACEMENT PSI 800 PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 5 1/2 casing w/ rotating head. Good circulation  
w/ 10 bbl fresh water. Mixed 25 sacs thickest cement w/ 15" Kol-seal @ 12.8" hole.  
Tail in w/ 125 sacs thickest cement w/ 15" Kol-seal @ 13.4" hole.  
Washout pump + lines shut down, release plug. Displace w/ 61.5 bbl fresh  
water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. Wait 2 mins.  
release pressure, flat held. Good circulation @ all times while cementing.  
Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
5406	1.5	MILEAGE	36.5	54.75
1126A	200 sacs	thickest cement	17.00	3400.00
1111A	1000'	Kol-seal 5" API	.40	400.00
5407	11 ton	ton-mileage bulk tax	31.50	346.50
5502C	3 hrs	80 bbl max. TX	100.00	300.00
1123	3000 gals	city water	14.00	42.00
4406	1	5 1/2" top rubber plug	61.00	61.00
4130	5	5 1/2" centralizers	46.00	230.00
4158	1	5 1/2" Slinger type float shoe	284.00	284.00
5611	1	rental on 5 1/2" rotating head	100.00	100.00
			Subtotal	6131.25
			SALES TAX	219.63
			ESTIMATED TOTAL	6411.28

Ravin 3737

200801

AUTHORIZATION Authorized by Rick Leon

TITLE Agent

DATE Less 5% - 320.57

6090.71



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 222867

Invoice Date: 06/20/2008 Terms: 0/30,n/30

Page 1

JACKSON BROTHERS  
116 E. 3RD  
EUREKA KS 67045  
( ) -

BARRIER #45  
18616  
06-19-08

**COPY**

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	200.00	17.0000	3400.00
1110A	KOL SEAL (50# BAG)	1000.00	.4200	420.00
1123	CITY WATER	3000.00	.0140	42.00
4406	5 1/2" RUBBER PLUG	1.00	61.0000	61.00
4130	CENTRALIZER 5 1/2"	5.00	46.0000	230.00
4158	FLOAT SHOE FLAPPER 5 1/2	1.00	284.0000	284.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
WASH- WASH OR SWIVEL HEAD	1.00	100.00	100.00
463 CEMENT PUMP	1.00	925.00	925.00
463 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
479 MIN. BULK DELIVERY	1.00	315.00	315.00

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**SEP 14 2009**

CONSERVATION DIVISION  
WICHITA, KS

**PAID**  
6-23-2008

Parts:	4437.00	Freight:	.00	Tax:	279.53	AR	6411.28
Labor:	.00	Misc:	.00	Total:	6411.28		
Sublt:	.00	Supplies:	.00	Change:	.00		
							<i>Less 5% - 320.57</i>
							<i>6090.71</i>

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
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EUREKA, KS  
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