

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33258  
Name: Sabine Operating Services, Inc.  
Address: 2351 W. Northwest Highway #1203  
City/State/Zip: Dallas, Texas 75220  
Purchaser: Plains Oil  
Operator Contact Person: Eric Oden  
Phone: (903) 283-1094  
Contractor: Name: Hat Drilling, Inc.  
License: 33734  
Wellsite Geologist: Tom Oast

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

1/13/08 1/14/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31484-0000  
County: Montgomery  
NE NE NW SW Sec. 3 Twp. 34 S. R. 15 ☒ East ☐ West  
2,475 feet from (S) / N (circle one) Line of Section  
4,125 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Lindley Well #: 2-07

Field Name: Jefferson-Sycamore

Producing Formation: Bartlesville

Elevation: Ground: 834' Kelly Bushing: \_\_\_\_\_

Total Depth: 1,389' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 46' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att II NCR 9-29-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

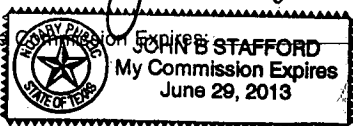
Title: President Date: 9-28-09

Subscribed and sworn to before me this 8 day of Sept.

2009

Notary Public: [Signature]

Date: 9-29-13



KCC Office Use ONLY

☒ Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution

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Operator Name: Sabine Operating Services, Inc. Lease Name: Lindley Well #: 2-07  
 Sec. 3 Twp. 34 S. R. 15 ☒ East ☐ West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

ILD, CDL ☒

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Lenapah Lime	441'	
Wayside	453'	
Altamont Lime	508'	
Lexington Coal	692'	
Squirrel	867'	
Weir-Pittsburg Coal	1011'	
Bartlesville Sand	1134'	
Mississippi Lime	1343'	

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.	46	Common	12	
Casing	6.75	4.50	10.50	1385	ThickSet	150	Gilsonite, Gel

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				0.0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)	

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# Sabine Operating Services, Inc.

2351 W. Northwest Highway, #1203  
Dallas, Texas 75220  
214 705-3781

September 8, 2009

Ms. Deanna Garrison  
Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202-3812

Re: **Lindley 2-07 API# 15-125-31484-00-00**

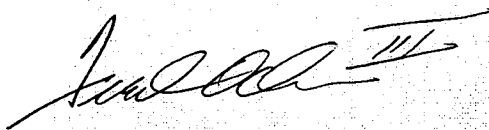
Dear Ms. Garrison:

Enclosed please find Form ACO-1 for the Lindley 2-07 located in Montgomery County, Kansas. To date the well only has production casing set, and is awaiting the remainder of the completion attempt. If you have questions please call me at the above number.

Thank you.

Sabine Operating Services, Inc.

Sincerely,



B. Fred Oden, III  
President

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 11511

LOCATION BV

FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE <u>1-16-08</u>	CUSTOMER # <u>7886</u>	WELL NAME & NUMBER <u>Lindley # 2-07</u>	SECTION <u>3</u>	TOWNSHIP <u>34</u>	RANGE <u>15</u>	COUNTY <u>MG</u>
CUSTOMER <u>SABINE</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
			TRUCK # <u>419</u>	DRIVER <u>Andy</u>	TRUCK # <u>402/756</u>	DRIVER <u>Kenny</u>
			<u>Rick's 80</u>			
			<u>486</u>	<u>James N.</u>		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1389 CASING SIZE & WEIGHT 4 1/2 9.5

CASING DEPTH 1385 DRILL PIPE TUBING OTHER

SLURRY WEIGHT 13.8 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING - 0 -

DISPLACEMENT 22.5 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Ran gel/H<sub>2</sub>O + est. circ. - pumped 150 sk thick set cement -  
washed out line + pump - dropped plug - displaced to bottom + set -  
shut in -

- circ. cnt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTING		875.00
5406	45 m	MILEAGE		155.25
5407A	8.5 hr	BULK TRK		436.05
5501C	4 hr	TRANSPORT		416.00
5502C	4 hr	80 VAC		376.00
1126A	150 sk	Cement - thick set	X	2430.00
1110	750 #	GILSONITE	X	375.00
1107A	80 #	pheno seal	X	87.20
1118B	150 #	GEL	X	24.00
1123	5800 Gm	City H <sub>2</sub> O	X	77.14
4404	1 24	4 1/2 rubber plug	X	42.00
5402	1385	FOOTAGE		263.15
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X SALES TAX				160.87
ESTIMATED TOTAL				5717.67

AUTHORIZATION ERIC NOT there # 219721 TITLE

DATE



**Fw: Lindley #2-07**

Tuesday, October 28, 2008 10:08 AM

**From:** "Fred Oden" <agent496@yahoo.com>

**To:** "Mike McIlvain" <mclvaintx@yahoo.com>

Fred Oden III

----- Forwarded Message -----

**From:** Mike-n-Teresa Thompson <mike-n-teresa@earthlink.net>

**To:** agent496@yahoo.com

**Sent:** Monday, October 27, 2008 10:06:14 PM

**Subject:** Lindley #2-07

On 1-14-08 Hat Drilling set surface on the Lindley #2-07. We set 40' of 8 5/8 and cemented with 12 bags of cement and circulated to surface.

Mike Thompson  
Co-owner of Hat Drilling

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On 1-14-08 Hat Drilling set surface on the Lindley #2-07. We set 40' of 8 5/8 and cemented with 12 bags of cement and circulated to surface.

Mike Thompson  
Co-owner of Hat Drilling

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**Thomas H. Oast**  
Geological Consultant  
631 County Road 14  
Sedan, Kansas 67361  
(918) 440 - 6512

### Geological Report

**Date:** January 18, 2008

**Operator:** Sabine Operating Service, Inc. *Kansas Corporation Commission #:33258*  
896 North Mill Street, Suite 203  
Lewisville, Texas 75057

**Reference well:** Lindley # 2 - 07 (API#: 15-125-31,484-0000)

**Spot Location:** NW NE SW Section 3 - Township 34 South - Range 15 East  
(2,310'FSL, 3,630'FEL as filed on Form C-1 "Drilling Intent")  
Montgomery County, Kansas - *Part of the Jefferson-Sycamore Oil & Gas Field*

**Ground Elevation:** 834' (Estimated)

**Topography/Vegetation:** Flat, Native grass, West of Stock Tanks Location

**Drilling Contractor:** HAT Drilling *Kansas Corporation Commission #:33734*  
12371 KS Highway 7  
Mound City, Kansas 66056

**Wellsite Geologist:** Thomas H. Oast, Sedan, Kansas - Sample evaluation from 400 to T.D.(1,389')

**Drilling Rig Model:** Chicago Pneumatic RT1800 Mud rotary  
5" X 10" Gardner Denver Mud pump

**Drilling Fluid:** Fresh Water

**Drilling Commenced:** January 13, 2008 Set surface casing only

**Drilling Completed:** January 14, 2008

**Hole/Casing Data:** 12.25" Borehole drilled to 45.7'. 45.7' of 8.625" Surface Casing installed.  
Cemented by Drilling Rig Crew on January 13, 2008.  
  
6.75" Borehole drilled to 1,389'. 1,385' of 4.50" x 9.50# Production Casing installed.  
Cemented by Consolidated Oil Well Services of Bartlesville, Oklahoma on January 16,  
2008. Ticket number 11511

**Total Depth:** 1,389'

**Electric Log Program:** (Open Hole) Compensated Density/Neutron - Dual Induction by Osage Wireline  
of Cleveland, Oklahoma

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Sabine Operating Services, Inc  
Lindley # 2 - 07  
January 18, 2008  
Page 2

This geological report concludes wellsite supervision and sample examination on the above referenced test well. The well was drilled to a total depth (TD) of 1,389' to allow for hydrocarbon analysis through the upper portions of the Mississippian Chat/Limestone formations. The drilling samples exhibited a fair to excellent oil shows for several formations throughout this test well. It is recommend to install/cement production casing to allow for further testing and evaluation of these formations.

Significant geologic marker zones and hydrocarbon shows are described in the following lithology report. The estimated ground elevation is 834' from which all measurements were made. This report has been correlated with the open hole electric logs provided by Osage Wireline of Cleveland, Oklahoma.

**DEPTH (feet)****LITHOLOGY**

000 - 400	No samples observed/examined.
301 - 306	South Mound Shale
410 - 414	Holdenville (Memorial) Shale - Shale, dark gray.
441 - 453	Lenapah Limestone - Buff to grayish, dense, poor porosity, no shows, locally shaley.
453 - 477*	Wayside Sandstone - Light gray to greenish, fine to very fine grained, poor to fair porosity, shaley, slight odor, scattered fluorescence.
477 - 508	Shale - Gray to grayish green.
508 - 536	Altamont Limestone - Cream to buff, fine crystalline, dense, poor to fair porosity, locally shaley, slight odor, very scattered fluorescence.
537 - 605	Weiser Sandstone - Clear, frosted to grayish, fine to very fine grained, fair to good porosity, locally silty to shaley, no shows.
605 - 666	Shale - Gray.
666 - 692	Pawnee (Pink) Limestone - Buff, grayish to pinkish, dense, poor porosity, no shows.
692 - 698*	Lexington Coal (Interval) - Shale, dark gray to black.
698 - 774	Shale - Gray, locally sandy at top.
774 - 803	Oswego (Higginsville) Limestone - Grayish, dense, poor porosity, finely crystalline, no shows.

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Sabine Operating Services, Inc  
Lindley # 2 - 07  
January 18, 2008  
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803 - 814\* Summit Coal (Interval) - Shale, Gray to black, slightly carbonaceous, slight odor at base.

814 - 838 Oswego (Blackjack Creek) Limestone - Grayish, buff to olive, dense, poor porosity, slight odor.

838 - 845\* Mulky Coal (Interval) - Shale, black, slightly carbonaceous.

*Top of Cherokee Group*

845 - 859 Breezy Hill Limestone - Grayish, dense, slight odor, some fluorescence.

865 - 867\* Iron Post Coal - Black shale.

867 - 879\* Squirrel Sandstone - Clear to light Gray, fine to very fine grained, fair porosity, fair fluorescence, fair odor, some free oil and cut with acid, some free oil on pit.

894 - 896 Verdigris Limestone (Ardmore Limestone) - Brown, dense, no shows

896 - 901\* Croweburg Coal (Interval) - Shale, gray, some black carbonaceous shale.

943 - 946\* Mineral Coal (Interval) - Dark gray to black shale, some coal.

1011 - 1015\* Weir-Pittsburg Coal (Interval) - Black carbonaceous shale with coal.

1115 - 1118 Drywood Coal (Interval) - Black shale, trace coal.

1134 - 1227\* Bartlesville Sandstone - Clear to light gray, fine to very fine grained, good porosity, slightly unconsolidated, some free oil, fair (60%) fluorescence, good live staining, good odor, fair cut with acid from 1134 - 1147'. Sandstone as above, good odor, good (60 - 70%) fluorescence, good free oil, good staining from 1147 - 1177'. Sandstone as above, fair (40 - 60%) fluorescence, slight to fair odor, some free oil, trace free oil when cut with acid balance of formation.

1298- 1301\* Rowe Coal - Coal.

1311 - 1313\* Riverton Coal - Black shale.

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Lindley # 5 - 07  
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*Top of Mississippian*

1318 - 1343

Mississippi Chert - Chert, white, fair porosity, limy, fair odor, fair (30 - 40%) fluorescence, slight staining, slight cut with acid.

1343 - 1389

Mississippi Limestone - Grayish to brown, dense, poor porosity, no shows, locally shaley.

1389

*Driller's Total Depth*

Indicates formations that produce/have produced or have commercial potential in your well. This is based on my opinion.

Please feel free to contact my office if you have any questions concerning this report.

Sincerely,



Thomas H. Oast  
Geological Consultant

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