KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33258
Name: Fred Oden III dba Sabine Operating Services, Inc.
Address: 2351 W. Northwest Highway #1203
City/State/Zip: Dallas, Texas 75220
Purchaser: Plains Oil
Operator Contact Person: Eric Oden
Phone: (903) 283-1094
Contractor: Name: Kan-Drill, Inc.
License: 32548
Wellsite Geologist: George E. Petersen

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

6/19/08	6/24/08	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31662-0000
County: Montgomery
NW - NE - SE - SE Sec. 30 Twp. 32 S. R. 14 ☑ East ☐ West
1,100 feet from (S) / N *(circle one)* Line of Section
340 feet from (E) / W *(circle one)* Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Linn Well #: 1-08
Field Name: Sorghum Hollow
Producing Formation: Arbuckle
Elevation: Ground: 840' Kelly Bushing:
Total Depth: 1683' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at ____ Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan AH II NUR 9-29-09
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: President Date: 9-08-09
Subscribed and sworn to before me this 8 day of Sept,
20 09.
Notary Public:
Date Commission Expires: 6-29-2013

JOHN B. STAFFORD
My Commission Expires
June 29, 2013
NOTARY PUBLIC STATE OF TEXAS

KCC Office Use ONLY

✓ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution

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Side Two

Operator Name: Fred Oden III dba Sabine Operating Service: Lease Name: Linn Well #: 1-08

Sec. 30 Twp. 32 S. R. 14 ☑ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

ILD, CDL ✓

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Lansing	398'	+442
Weiser	750'	+90
Oswego	939'	-100
Summit Coal	972'	-134
Mississippi Chat	1362'	-524
Kinderhook	1619'	-780
Arbuckle	1648'	-808

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.	41'	Class A	4700#	100# Ca,Gel
Casing	6.75	4.50	10.50	1678	ThickSet	170	Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				0.0	

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____

Sabine Operating Services, Inc.

2351 W. Northwest Highway, #1203
Dallas, Texas 75220
214 705-3781

September 8, 2009

Ms. Deanna Garrison
Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202-3812

Re: **Linn 1-08 API# 15-125-31662-00-00**

Dear Ms. Garrison:

Enclosed please find Form ACO-1 for the Linn 1-08 located in Montgomery County, Kansas. To date the well only has production casing set, and is awaiting the remainder of the completion attempt. If you have questions please call me at the above number.

Thank you.

Sabine Operating Services, Inc.

Sincerely,

B. Fred Oden, III
President

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 223000

Invoice Date: 06/26/2008 Terms: Page 1

SABINE OPERATING SERVICES
P.O. BOX 582
INDEPENDENCE KS 67301
(972)219-8585

LINN 1-08
17729
06-25-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	170.00	17.0000	2890.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.1500	138.00
1110A	KOL SEAL (50# BAG)	850.00	.4200	357.00
1118B	PREMIUM GEL / BENTONITE	200.00	.1700	34.00
1123	CITY WATER	8400.00	.0140	117.60
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

	Description	Hours	Unit Price	Total
T-64	WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
486	MIN. BULK DELIVERY	1.00	637.23	637.23
492	CEMENT PUMP	1.00	925.00	925.00
492	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.65	200.75
492	CASING FOOTAGE	1678.00	.20	335.60
4K TA	80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00

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Parts:	3581.60	Freight:	.00	Tax:	189.82	AR	6506.00
Labor:	.00	Misc:	.00	Total:	6506.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed_____ Date_____

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 11163
LOCATION Bartlesville
FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-08	7886	Linn 1-08				Mg

CUSTOMER: Sabine
MAILING ADDRESS:
CITY | STATE | ZIP CODE:

TRUCK #	DRIVER	TRUCK #	DRIVER
492	Tom		
486	Sean M		
403 T64	Jamie G		
	Ricks Sloan		

JOB TYPE L. S. HOLE SIZE ~~6 3/4~~ 6 3/4 HOLE DEPTH 1683 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1678 DRILL PIPE TUBING OTHER
SLURRY WEIGHT 13.8 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING
DISPLACEMENT 26.7 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Ran 4 sks of gel established circulation Ran 170 sks of Thick Set Cement. Shut down washed up behind plugs Pumped displacement Set Shoe. Shut down and Washup.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	55	MILEAGE		200.75
5407	9.65	bulk truck		637.23
5402	1678	Footage		335.60
5501C	3 hrs	transport		336.00
5502C	3 hrs	80 Vac		300.00
1126A	170 sks	Thick Set		1890.00
1107A	120#	Phenoseal		138.00
1110A	850#	Kolseal		357.00
1118B	200#	Gel		34.00
1123	8400	City Water		117.60
4404	1	4 1/2 Rubber Plug		45.00
		5.3 %	SALES TAX	189.82
			ESTIMATED TOTAL	6506.00

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Ravin 3737

AUTHORIZTION _____ TITLE 223000 DATE _____

CONSOLIDATED OIL WELL SERVICES IC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 1990
LOCATION
FOREMAN

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-08	7836	Linn 1-08				

CUSTOMER
Savine
MAILING ADDRESS
CITY | STATE | ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
492	Tim		

JOB TYPE Surf HOLE SIZE 12¼ HOLE DEPTH 111 CASING SIZE & WEIGHT 8⅝
CASING DEPTH 107 DRILL PIPE TUBING OTHER
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 10
DISPLACEMENT 6.5 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Ran 4/sks of gel established circulation. Ran 50 sks of 2% calcium displaced and shut in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		725.00
5406		MILEAGE		
5407	1	bulk truck		300.00
5402				
5502c		80 Vac		
1104	4700#	Class A		705.00
1102	100#	Calcium		75.00
1107A	80#	Pheno		92.00
1118b	300#	Gel		34.00
1123	2520 gal	City Water		35.28
		5.3 %	SALES TAX	
			ESTIMATED TOTAL	

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DEACON GEOLOGY INC.
3223 SW McClure Rd.
Topeka, KS 66614-4037
785-272-4383

GEOLOGISTS REPORT

For

LINN 1-80

NW ¼, NE ¼, SE ¼, SE ¼,
(1100 FSL, 340 FEL)

Sec. 30, T32S, R 14E
MONTGOMERY COUNTY, KS

JUNE, 2008

By

GEORGE E. PETERSEN L.G., C.P.G.

DEACON GEOLOGY INC

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GEOLOGISTS REPORT:

Linn 1-08
June 19, 2008: Arrived on location at 9:00 A.M. Drlg. out from surface.
June 20, 2008: Shut down for weekend at 1012'.
June 23, 2008: On location 10:00 AM.
June 24: 2008: Released from location at 11:30 PM when logging complete.

ELEVATION: 840 GL, all measurements from ground level.

FORMATION	SAMPLE DEPTH	LOG DEPTH	DATUM	THICKNESS
Layton	310	310	+530	
Lansing	398	398	+442	
Wayside		454	+386	60' ?
Wieser	750	750	+90	48' ?
Big Lime	848	850	-10	
Oswego	939	940	-100	
Summit coal	972	974	-134	7'
Mulkey	1000	1000	-160	6'
Miss cht	1362	1364	-524	48'
Miss lm	1410	1412	-572	208'
Kinderhook (Woodford)	1619	1620	-780	28'
Arbuckle	1648	1648	-808	

RTD 1680 LTD 1683

Sample returns were examined microscopically from a drilled depth of 300 feet to TD for the presence of visible hydrocarbons. Formation tops and intervals for this report were picked from the Compensated Density/ Sidewall Neutron Log, sample returns, and the drilling time log.

LAYTON:

The Layton which has been a productive sand in Montgomery County was reached at a log top of 310'. Sample returns indicated a very fine grained sand with no odor or stain present in the samples. Log returns indicated a wet interval.

LANSING:

The Lansing interval present in this well consisted of thick bedded limestones with thin interbedded shales. There has been no production from this interval in this area.

WAYSIDE;

The Wayside sand has produced oil in this area. The fine grained samples from this interval had a very slight show of oil and oil staining along with a slight odor. There was a faint fluorescence noted under black light examination. This interval should be carefully evaluated as to whether a completion of the interval is attempted. There was good porosity indicated on the logs from 454-68', and 486-512'. As there were no water samples available to obtain a representative Rw value, it was not possible to calculate Sw saturation for this sand.

WEISER:

The Weiser sand has been a prolific producer of oil and gas in Montgomery County. The samples from this interval consisted of a fine to coarse grained quartz sand that had a very slight show of free oil, slight staining, and a good odor. The log response from 746-50 indicated good Rt values and this warrants further evaluation and a possible completion attempt.

BIG LIME:

The Big Lime serves as a good marker bed. It is not productive and no further study is warranted for this unit in this well.

OSWEGO:

The Oswego lime was topped at a log depth of 940' (-100). There was a strong odor of gas present during the drilling of this sequence of limestone and shale beds. There was a very slight show of free oil in pinpoint porosity in the limestone samples from the upper portion of the unit. Porosity breaks between 946 and 968 along with increased Rt values make this a zone of interest and a possible production attempt.

SUMMIT COAL:

The Summit coal had an approximate thickness of 7' in this well. It was topped at a log depth of 974' (-193). This interval of coal and carbonaceous shale has produced commercial quantities of gas in this area and should be tested.

MULKEY COAL: The Mulkey found at a log depth 1000' (-217), is a commercial producer of gas in this area and should be tested. There was a strong odor of gas around the rig during the drilling of this interval. A test of the zone should be made.

MISS CHAT:

The Mississippian chat interval is a zone of weathered limestone and chert fragments with intermingled shale. There was a very slight oil show in pinpoint porosity found on many of the weathered chert fragments. There was slight fluorescence from the samples along with a slight odor and slight staining of some of

the fragments. This interval exhibited very high porosity values from1427-1453. This interval needs to be carefully evaluated as to its potential to produce oil and/or gas.

MISSISSIPPIAN LIME:

There was a large porosity break in this unit between 1438-1458. The interval from 1438-1450 had above average Rt values and a slight odor was observed from the samples. A heavy black oil and oil residue was noted in pin point porosity in the upper portion of this porosity break.

The remainder of the lower Mississippian section does not warrant further evaluation.

KINDERHOOK (WOODFORD):

The Kinderhook known locally and in Oklahoma as the Woodford shale is non productive in this area; however, should an abnormally thick sequence develop, it should be carefully evaluated for gas as this is the section that does produce prolific quantities of gas in Texas, Arkansas and Oklahoma.

ARBUCKLE:

The Arbuckle was reached at a log top of 1648' (-808). There was a very slight show of free oil found in calcite veins within the light tan limestone fragments. There was a slight odor along with bright yellow to bluish fluorescence. The logs suggest the porosity is very limited; however the Arbuckle is known to be a fractured limestone and often the fracture porosity is not picked up by the logs.

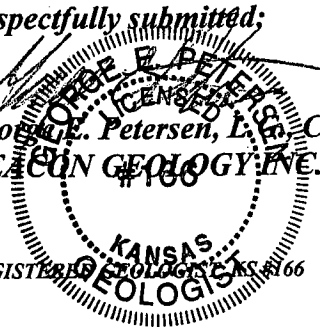
CONCLUSIONS AND RECOMMENDATIONS:

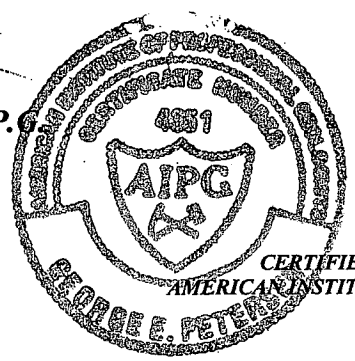
After evaluating the logs and correlating with the sample returns, it is recommended that all intervals the have any indication of the presence of hydrocarbons be carefully tested before eventual abandonment of the well. All zones that are tested should save a water sample to allow for Rw values to be determined to allow for log calculations to be made.

DISCLAIMER:

The author of this report has no working or over riding royalty interest in this well. This report is based on the opinions and observations of the author based on experience gained from many other wells in this area.

Should additional information be required, please contact me.
Respectfully submitted;





Geo[illegible]E. Petersen, L.G., C.P.G.
DEACON GEOLOGY, INC.

REGISTERED GEOLOGIST, KS. #166

CERTIFIED PROFESSIONAL GEOLOGIST # 4651
AMERICAN INSTITUTE of PROFESSIONAL GEOLOGISTS