

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/6/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/24/07 8/28/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27251-00-00
County: Wilson
C W/2 NE NE Sec. 33 Twp. 27 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Watts Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1255' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 _____ sx cmt.

Drilling Fluid Management Plan AKINH 11-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 9/6/07
Subscribed and sworn to before me this 6 day of September
07
Notary Public: Tracy Miller
Date Commission Expires: _____
My Appt. Expires 12/1/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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SEP 10 2007
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Watts Well #: A-1
 Sec. 33 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed _____ |
|--|--|

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8.625" | 26# | 20' | Portland | 5 | |
| Longstring | 6.75" | 4.5" | 10.5# | 1245' | Thick Set | 135 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|---|-------|
| | N/A | | |
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| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|---------------|------|--------|-----------|--|

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|
|--|---|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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| | | | | | | |
|----------------------|---------------------------|-------------------|----------------------|----------------|---------|------------|
| Rig #: | 1 | Lic: 33539 | S33 | T27S | R15E | |
| API #: | 15-205-27251-0000 | | Location: C,W2,NE,NE | | | |
| Operator: | Cherokee Wells, LLC | | County: Wilson | | | |
| | 4916 Camp Bowie Suite 204 | | | | | |
| | Fort Worth, TX 76107 | | | | | |
| Gas Tests | | | | | | |
| Well #: | A-1 | Lease Name: Watts | Depth | Inches | Orifice | flow - MCF |
| Location: | 660 | FNL Line | 570 | 2 | 1/8" | 0.747 |
| | 990 | FEL Line | 764 | Gas Check Same | | |
| Spud Date: | 8/24/2007 | | 791 | No Flow | | |
| Date Completed: | 8/28/2007 | TD: 1255' | 842 | 3 | 1/8" | 0.915 |
| Driller: | Cody Shamblin | | 855 | Gas Check Same | | |
| Casing Record | Surface | Production | 946 | 10 | 1/8" | 1.67 |
| Hole Size | 12 1/4" | 6 3/4" | 986 | Gas Check Same | | |
| Casing Size | 8 5/8" | | 1055 | 10 | 1/2" | 19.9 |
| Weight | 26# | | 1130 | Gas Check Same | | |
| Setting Depth | 20' | | 1193 | Gas Check Same | | |
| Cement Type | Portland | | 1205 | Gas Check Same | | |
| Sacks | 5 | | | | | |
| Feet of Casing | | | | | | |

HAVE RIG
 Rig #1
 WILL DIG

Well Log

| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
|-----|--------|------------|-----|--------|------------------|-----|--------|---------------|
| 0 | 2 | overburden | 441 | 446 | shale | 608 | 613 | Weiser sand |
| 2 | 12 | clay | 446 | 452 | lime | 613 | 631 | shale |
| 12 | 139 | shale | 452 | 463 | shale | 631 | 632 | lime |
| 139 | 178 | lime | 463 | 471 | sand | 632 | 639 | shale |
| 178 | 211 | shale | 464 | | add water | 639 | 641 | lime |
| 211 | 260 | lime | 471 | 472 | shale | 641 | 658 | shale |
| 260 | 292 | sand | 472 | 486 | lime | 658 | 670 | lime |
| 292 | 308 | shale | 486 | 491 | shale | 670 | 678 | shale |
| 308 | 323 | sand | 491 | 509 | lime | 678 | 693 | sand |
| 323 | 328 | lime | 509 | 513 | shale | 693 | 708 | shale |
| 328 | 336 | shale | 513 | 556 | lime | 708 | 728 | sand |
| 336 | 344 | lime | 556 | 558 | lime - oil odor | 728 | 742 | shale |
| 344 | 352 | shale | 558 | 562 | lime | 742 | 747 | sandy shale |
| 352 | 360 | lime | 562 | 566 | shale | 747 | 759 | shale |
| 360 | 368 | shale | 566 | 568 | Bawson blk shale | 759 | 761 | lime |
| 368 | 441 | lime | 568 | 608 | shale | 761 | 762 | Mulberry coal |

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| Top | Bottom | Formation | Top | | | Top | Bottom | Formation |
|------|--------|---------------------|------|------|------------------|-----|--------|-----------|
| 762 | 764 | shale | 1125 | 1173 | sand | | | |
| 764 | 781 | Pink lime | | | lot more water | | | |
| 781 | 782 | shale | 1173 | 1174 | Neutral coal | | | |
| 782 | 786 | lime | 1174 | 1190 | shale | | | |
| 786 | 787 | shale | 1190 | 1191 | Riverton coal | | | |
| 787 | 789 | Lexington blk shale | 1191 | 1203 | shale | | | |
| 789 | 805 | shale | 1203 | 1209 | Mississippi chat | | | |
| 805 | 814 | Peru sand | 1209 | 1255 | Mississippi lime | | | |
| 814 | 818 | shale | 1255 | | Total Depth | | | |
| 818 | 834 | Oswego lime | | | | | | |
| 834 | 838 | shale | | | | | | |
| 838 | 840 | Summit blk shale | | | | | | |
| 840 | 841 | shale | | | | | | |
| 841 | 847 | lime | | | | | | |
| 847 | 848 | shale | | | | | | |
| 848 | 849 | Mulky blk shale | | | | | | |
| 849 | 850 | coal | | | | | | |
| 850 | 858 | shale | | | | | | |
| 858 | 863 | Squirrel sand | | | | | | |
| 863 | 869 | shale | | | | | | |
| 869 | 871 | sand - oil odor | | | | | | |
| 871 | 876 | shale | | | | | | |
| 876 | 911 | sand | | | | | | |
| 911 | 916 | sandy shale | | | | | | |
| 916 | 943 | shale | | | | | | |
| 943 | 944 | Bevier coal | | | | | | |
| 944 | 948 | shale | | | | | | |
| 948 | 957 | sand - oil show | | | | | | |
| 957 | 983 | shale | | | | | | |
| 983 | 984 | Flemming coal | | | | | | |
| 984 | 1014 | shale | | | | | | |
| 1014 | 1033 | sand - oil odor | | | | | | |
| 1033 | 1049 | shale | | | | | | |
| 1049 | 1050 | Weir coal | | | | | | |
| 1050 | 1125 | shale | | | | | | |

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Notes:

CW-103

07LH-082807-R1-032-Watts A-1-CWLLC-CW-103

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CONSOLIDATED OIL WELL SERVICES,
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 SEP 06 2007

TICKET NUMBER 12558
 LOCATION EUREKA
 FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|-------------------|----------|---------|--------|
| 8-30-07 | | WATTS A-1 | | | | Wilson |
| CUSTOMER Domestic Energy Partners | | | | | | |
| MAILING ADDRESS 4916 Camp Bowie suite 200 | | | | | | |
| CITY FORT WORTH | | STATE TX | ZIP CODE 76107 | | | |
| | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 463 | Kyle | | |
| | | | 515 | Calin | | |

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1255' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1245' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 41 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19 3/4 Bbl DISPLACEMENT PSI 500 ~~PSI~~ PSI 1000 RATE _____

REMARKS: Safety meeting Rig up to 4 1/2" casing Break circulation w/ 30 Bbl fresh water. Pump 6 sks gel-flush, 20 Bbl fresh water spacer, 10 Bbl dye water. Mixed 135 sks thickset cement w/ 5" Kalsol 5# @ 13.4 #/gal. Washout pump & lines, shut down. release plug. Displa w/ 19 3/4 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. wait 2 mins. release pressure, float held. Good cement returns to surface = 2 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL | |
|--------------|-------------------|------------------------------------|------------|------------------------|----------------|
| 5401 | 1 | PUMP CHARGE | 840.00 | 840.00 | |
| 5406 | 40 | MILEAGE | 3.30 | 132.00 | |
| 1126A | 135 sks | thickset cement | 15.40 | 2079.00 | |
| 11109 | 625 # | Kalsol 5# @ 13.4 | .38 | 236.50 | |
| 1118A | 300 # | gel-flush | .15 | 45.00 | |
| 5407 | 7.43 | tax-mileage build tax | n/c | 285.00 | |
| 4404 | 1 | 4 1/2" top rubber plug | 40.00 | 40.00 | |
| 4129 | 1 | 4 1/2" centralizer | 36.00 | 36.00 | |
| 4156 | 1 | 4 1/2" flopper valve float | 208.00 | 208.00 | |
| | | | | Subtotal | 3921.50 |
| | | | | SALES TAX | 167.86 |
| | | | | ESTIMATED TOTAL | 4089.36 |

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AUTHORIZATION Called by Mike TITLE Calin DATE _____