

9/5/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/16/07	5/20/07	5/22/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26929-0000
 County: Neosho
 _____ ne _____ sw _____ se Sec. 22 Twp. 29 S. R. 19 East West
~~990~~ 990 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Janssen, Donald E. Well #: 22-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 940 Kelly Bushing: n/a
 Total Depth: 993 Plug Back Total Depth: 980.63
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 980.63
 feet depth to surface _____ w/ 110 _____ sx cmt.

Drilling Fluid Management Plan ALL IN 2-4-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/5/07
 Subscribed and sworn to before me this 5th day of September,
 20 07.
 Notary Public: Jenna Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 06 2007
 CONSERVATION DIVISION
 WICHITA, KS

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Janssen, Donald E. Well #: 22-1
 Sec. 22 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	980.63	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	866-869/813-815/807-809	300gal 15%HCLw/ 25 bbls 2%kcl water, 476bbls water w/ 2% KCL, Biocide, 9100# 20/40 sand	866-869/813-815 807-809
4	593-595/564-567/539-541	300gal 15%HCLw/ 36 bbls 2%kcl water, 501bbls water w/ 2% KCL, Biocide, 9100# 20/40 sand	593-595/564-567 539-541
4	447-451/436-440	300gal 15%HCLw/ 41 bbls 2%kcl water, 791bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	447-451/436-440

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	904	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/23/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	5.2mcf	48.2bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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SEP 05 2007
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TICKET NUMBER 2660

FIELD TICKET REF #

FOREMAN Joe

621470

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-07	JANSSSEN Donald 22-1	22	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe JS	6:45	10:00		903427		3.25	<i>Joe JS</i>
MAURICK D	7:00			903197		3	<i>[Signature]</i>
Tyler G	7:00			903103		3	<i>[Signature]</i>
Paul H	6:45			903139	932452	3.25	<i>Paul H</i>
Gary C	7:00			931500		3	<i>[Signature]</i>
Craig G	7:00			extra		3	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 993.20 CASING SIZE & WEIGHT 4 1/2 70.5
 CASING DEPTH 980.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15-64 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 1sk gel + 9 bbl dye + 110 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom + set float shoe.

980.63	ft 4 1/2 Casings
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 22	T. 29	R. 19		
API #	133-26929	County:	Neosho		374'	0
Elev:	940'	Location	Kansas		436'	0
					467'	9 - 3/4" 42.5
Operator:	Quest Cherokee, LLC				560'	6 - 3/4" 34.7
Address:	9520 N. May Ave, Suite 300				591'	5 - 3/4" 31.6
	Oklahoma City, OK. 73120				622'	5 - 3/4" 31.6
Well #	22-1	Lease Name	Janssen, Donald E.		653'	5 - 3/4" 31.6
Footage Location	990 ft from the	S	Line		684'	5 - 3/4" 31.6
	1650 ft from the	E	Line		715'	5 - 3/4" 31.6
Drilling Contractor:	TXD SERVICES LP				746'	2 - 3/4" 20
Spud Date:	NA	Geologist:			777'	2 - 3/4" 20
Date Comp:	5/20/2007	Total Depth:	994'		808'	2 - 3/4" 20
Exact spot Location:	NE SW SE				839'	2 - 3/4" 20
					904'	5 - 1" 57.7
					994'	18 - 1/2" 26.6
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	b.shale	442	447	shale	654	674
shale	2	94	lime	447	450	b.shale	674	676
coal	94	95	shale	450	459	shale	676	699
shale	95	116	sand	459	480	b.shale	699	701
lime	116	122	shale	480	514	coal	701	702
shale	122	203	sand/shale	514	536	shale	702	706
lime	203	209	b.shale	536	538	sand	708	723
shale	209	220	coal	538	539	shale	723	733
lime	220	242	lime	539	549	b.shale	733	735
shale	242	262	shale	549	565	coal	735	736
b.shale	262	263	b.shale	565	567	shale	736	762
coal	263	264	coal	567	568	b.shale	762	763
shale	264	297	shale	568	593	shale	763	766
sand	297	320	b.shale	593	595	b.shale	766	767
shale	320	333	coal	595	596	shale	767	785
shale	333	344	shale	596	610	sand	785	812
lime	344	368	b.shale	610	612	coal	812	813
coal	368	392	coal	612	613	sand	813	829
sand	392	399	shale	613	637	b.shale	829	830
shale	399	413	sand	637	643	sand/shale	830	841
coal	413	414	shale	643	651	sand	841	880
shale	414	421	b.shale	651	653	mississippi	880	994
lime	421	442	coal	653	654			

450-480' strong odor, 777' added water